



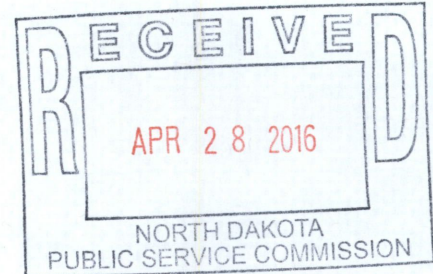
UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

April 26, 2016

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505



Re: FERC Form 1

Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc., herewith submits one copy of its FERC Form 1 report.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,

A handwritten signature in black ink that reads 'Karen M. Collins'.

Karen M. Collins
Regulatory Liaison

Enclosures

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MDU Resources Group, Inc.

Year/Period of Report

End of 2015/Q4


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MDU Resources Group, Inc.		02 Year/Period of Report End of <u>2015/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 400 North Fourth Street, Bismarck, ND 58501		
05 Name of Contact Person Jason Vollmer		06 Title of Contact Person VP, CAO, and Treasurer
07 Address of Contact Person (Street, City, State, Zip Code) 1200 West Century Ave, Bismarck, ND 58506-5650		
08 Telephone of Contact Person, including Area Code (701) 530-1755	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2015

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jason Vollmer	03 Signature  Jason Vollmer	04 Date Signed (Mo, Da, Yr) <u>4/5/2016</u>
02 Title VP, CAO, and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	N/A
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	228b&229b-N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	N/A
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	N/A
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	N/A
58	Purchase and Sale of Ancillary Services	398	N/A
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jason Vollmer - Vice President, Chief Accounting officer, and Treasurer
400 North Fourth Street
Bismarck, North Dakota 58501-4092

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Delaware - March 14, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Montana, North Dakota, South Dakota, and Wyoming
Natural Gas Service - Minnesota, Montana, North Dakota, South Dakota, and Wyoming
Propane Service - North Dakota
Nonutility Operations - Minnesota, Montana, North Dakota, South Dakota, and Wyoming
Gas Transmission - Minnesota and North Dakota

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centennial Energy Holdings, Inc. (1)	Holding Company	100	
2	MDU Energy Capital, LLC (1)	Holding Company	100	
3	MDU Holdings, LLC (1)	Holding Company	100	
4	Prairie Cascade Energy Holdings, LLC - Z	Holding Company	100	
5	Cascade Natural Gas Corporation - AH	Gas Utility Company	100	
6	CGC Resources, Inc. - AD	General Purposes	100	
7	Prairie Intermountain Energy Holdings, LLC - Z	Holding Company	100	
8	Intermountain Gas Company - U	Gas Utility Company	100	
9	Knife River Corporation - A	Construction Materials&Mining	100	
10	KRC Holdings, Inc. - B	Holding Company	100	
11	Alaska Basic Industries, Inc. - C	Construction Materials	100	
12	Ames Sand & Gravel, Inc. - T	Construction Materials	100	
13	Anchorage Sand and Gravel Company, Inc. - H	Construction Materials	100	
14	Baldwin Contracting Company, Inc. - C	Construction Materials	100	
15	Central Oregon Redi-Mix, LLC - O	Construction Materials	78	
16	Concrete, Inc. - C	Construction Materials	100	
17	Connolly-Pacific Co. - C	Construction Materials	100	
18	D S S Company - C	Construction Materials	100	
19	Fairbanks Materials, Inc. - H	Construction Materials	100	
20	Granite City Ready Mix, Inc. - C	Construction Materials	100	
21	Hawaiian Cement - I	Construction Materials	100	
22	JTL Group, Inc. - Montana - C	Construction Materials	100	
23	JTL Group, Inc. - Wyoming - C	Construction Materials	100	
24	Jebro Incorporated - C	Construction Materials	100	
25	Kent's Oil Service - C	Construction Materials	100	
26	Knife River Corporation - North Central - C	Construction Materials	100	
27	Knife River Corporation - Northwest - C	Construction Materials	100	

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Knife River Corporation - South - C	Construction Materials	100	
2	Knife River Dakota, Inc. - C	Construction Materials	100	
3	Knife River Hawaii, Inc. - C	Construction Materials	100	
4	Knife River Marine, Inc. - C	Construction Materials	100	
5	Knife River Midwest, LLC - C	Construction Materials	100	
6	LTM, Incorporated - C	Construction Materials	100	
7	Northstar Materials, Inc. - C	Construction Materials	100	
8	WHC, Ltd. - C	Construction Materials	100	
9	1250 Gladding Rd, LLC - M	Construction Materials	100	
10	MDU Construction Services Group, Inc. - A	Holding Company	100	
11	MDU United Construction Solutions, Inc. - F	Holding Company	100	
12	BEH Electric Holdings, LLC - F	Holding Company	100	
13	Bell Electrical Contractors, Inc. - F	Construction Services	100	
14	BMH Mechanical Holdings, LLC - F	Holding Company	100	
15	Bombard Electric, LLC - AG	Construction Services	100	
16	Bombard Mechanical, LLC - AI	Construction Services	100	
17	Capital Electric Construction Company, Inc.-F	Construction Services	100	
18	Capital Electric Line Builders, Inc. - F	Construction Services	100	
19	Continental Line Builders, Inc. - F	Construction Services	100	
20	Coordinating and Planning Services, Inc. - F	Construction Services	100	
21	Desert Fire Holdings, Inc. - F	Holding Company	100	
22	Desert Fire Protection, LLC - AN	Holding Company	100	
23	Desert Fire Protection, a Nevada	Construction Services	100	
24	Limited Partnership - AO			
25	Desert Fire Protection, Inc. - AN	Construction Services	100	
26	Duro Electric Company - S	Construction Services	100	
27	E.S.I., Inc. - P	Construction Services	100	

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Frebco, Inc. - AM	Construction Services	100	
2	Hamlin Electric Company - Q	Construction Services	100	
3	Harp Engineering, Inc. - F	Engineering Services	100	
4	Independent Fire Fabricators, LLC - AN	Construction Services	100	
5	International Line Builders, Inc. - F	Construction Services	100	
6	ILB Hawaii, Inc. - G	Construction Services	100	
7	LME&U Holdings, LLC - F	Holding Company	100	
8	Lone Mountain Excavation & Utilities, LLC - AF	Construction Services	100	
9	Loy Clark Pipeline Co. - F	Construction Services	100	
10	MDU Industrial Services, Inc. - F	Holding Company	100	
11	Midland Technical Crafts, Inc. - AM	Construction Services	100	
12	Nevada Valley Solar Solutions I, LLC - F	Alternative Energy	100	
13	Nevada Valley Solar Solutions II, LLC - F	Alternative Energy	100	
14	On Electric Group, Inc. - F	Construction Services	100	
15	Pouk & Steidle, Inc. - F	Construction Services	100	
16	Rocky Mountain Contractors, Inc. - F	Construction Services	100	
17	USI Industrial Services, Inc. - AM	Construction Services	100	
18	Wagner Group, Inc., The - F	Holding Company	100	
19	Wagner Industrial Electric, Inc. - AM	Holding Company	100	
20	Wagner-Smith Company, The - P	Construction Services	100	
21	Wagner-Smith Equipment Co. - F	Construction Services	100	
22	Wagner-Smith Pumps & Systems, Inc. - P	Construction Services	100	
23	MAAK Holdings, Inc. - F	Holding Company	100	
24	WBI Holdings, Inc. - A	Holding Company	100	
25	Fidelity Exploration & Production Company - E	Oil & Natural Gas Production	100	
26	Fidelity Oil Co. - K	Oil & Natural Gas Production	100	
27	WBI Energy, Inc. (f/k/a WBI Pipeline & Storage)	Holding Company	100	

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Group, Inc.) - E			
2	WBI Energy Transmission, Inc. (f/k/a Williston Basin Interstate Pipeline Company) - L	Natural Gas Transmission	100	
3	WBI Energy Wind Ridge Pipeline, LLC - L	Interstate Natural Gas Transp	100	
4	WBI Canadian Pipeline, Ltd. - L	Natural Gas Trans & Storage	100	
5	WBI Energy Midstream, LLC (f/k/a Bitter Creek Pipelines, LLC) - L	Natural Gas Gathering	100	
6	WBI Energy Services, Inc. - E	Holding Company	100	
7	Prairielands Energy Marketing, Inc. - J	Energy Marketing	100	
8	Centennial Holdings Capital LLC - A	Holding Company	100	
9	FutureSource Capital Corp. - R	Asset Management	100	
10	Nevada Solar Solutions, LLC - AL	Alternative Energy	100	
11	InterSource Insurance Company - R	Captive Insurance Company	100	
12	Centennial Energy Resources LLC - A	Holding Company	100	
13	Centennial Energy Resources International, Inc. - D	Holding Company	100	
14	MDU Resources International LLC - W	Holding Company	100	
15	MDU Resources Luxembourg I LLC S.a.r.l. - W	Holding Company	100	
16	MDU Resources Luxembourg II LLC S.a.r.l. - AC	Holding Company	100	
17	MDU Brasil Ltda. - X	Holding Company	100	
18	(1)-Direct subsidiary of MDU Resources Group, Inc.			
19	A-100% held by Centennial Energy Holdings, Inc			
20	B-100% held by Knife River Corporation			
21	C-100% held by KRC Holdings, Inc.			
22	D-100% held by Centennial Energy Resources LLC			
23	E-100% held by WBI Holdings, Inc.			

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	F-100% held by MDU Construction Services			
2	Group, Inc.			
3	G-100% held by International Line Builders,			
4	Inc.			
5	H-100% held by Alaska Basic Industries, Inc.			
6	I-Partners include Knife River Hawaii, Inc.			
7	(50%) and Knife River Dakota, Inc. (50%)			
8	J-100% held by WBI Energy Services, Inc.			
9	K-100% held by Fidelity Exploration &			
10	Production Company			
11	L-100% held by WBI Energy, Inc.			
12	M-100% held by Baldwin Contracting			
13	Company, Inc.			
14	N-Reserved for future use			
15	O-78% held by Knife River Corporation -			
16	Northwest			
17	P-100% held by The Wagner Group, Inc.			
18	Q-100% held by Rocky Mountain			
19	Contractors, Inc.			
20	R-100% held by Centennial Holdings			
21	Capital LLC			
22	S-100% held by MDU United Construction			
23	Solutions, Inc.			
24	T-100% held by Knife River Corporation -			
25	North Central			
26	U-100% held by Prairie Intermountain			
27	Energy Holdings, LLC			

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	V-Equity interest held by Fidelity Exploration			
2	& Production Company - 75%			
3	W-100% held by Centennial Energy Resources			
4	International, Inc.			
5	X-99.9999% held by MDU Resources Luxembourg			
6	II LLC S.a.r.l. and .0001% held by			
7	Centennial Energy Resources International,			
8	Inc.			
9	Y-Entity was dissolved through merger with			
10	affiliate or dissolution			
11	Z-100% held by MDU Energy Capital, LLC			
12	AA-Reserved for future use			
13	AB-Reserved for future use			
14	AC-100% held by MDU Resources Luxembourg I			
15	LLC S.a.r.l.			
16	AD-100% held by Cascade Natural			
17	Gas Corporation			
18	AE-100% held by Prairielands Energy Marketing,			
19	Inc.			
20	AF-100% held by LME&U Holdings, LLC			
21	AG-100% held by BEH Electric Holdings, LLC			
22	AH-100% held by Prairie Cascade			
23	Energy Holdings, LLC			
24	AI-100% held by BMH Mechanical Holdings, LLC			
25	AJ-Reserved for future use			
26	AK-Reserved for future use			
27	AL-100% held by FutureSource Capital Corp.			

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	AM-100% held by MDU Industrial Services, Inc.			
2	AN-100% held by Desert Fire Holdings, Inc.			
3	AO-Partners include Desert Fire Protection,			
4	LLC (1%) and Desert Fire Holdings,			
5	Inc. (99%)			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	President and Chief Executive Officer	David L. Goodin	
3			
4	President and Chief Executive Officer of Cascade Natural Gas Corporation, Great Plains Natural Gas Co., Intermountain Gas Company and Montana-Dakota Utilities Co.	Nicole A. Kivisto	
5			
6			
7			
8			
9	Vice President - Administration	Cynthia J. Norland	
10			
11	Vice President - Human Resources	Mark A. Del Vecchio	
12			
13	General Counsel and Secretary	Paul K. Sandness	
14			
15	Vice President, Controller and Chief Accounting Officer	Nathan W. Ring	
16			
17			
18	Vice President and Chief Financial Officer	Doran N. Schwartz	
19			
20	Vice President - Renewable Resources	William R. Connors	
21			
22	Treasurer and Director of Cash and Risk Management	Jason L. Vollmer	
23			
24	Executive Vice President - Business Development	Dennis L. Haider	
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 11 Column: b

Anne M. Jones was named Vice President - Human Resources, MDU Resources Group, Inc., effective January 1, 2016, to replace Mark A. Del Vecchio who resigned.

Schedule Page: 104 Line No.: 13 Column: b

Daniel S. Kuntz was named General Counsel and Secretary, MDU Resources Group, Inc., effective January 9, 2016, to replace Paul K. Sandness who retired.

Schedule Page: 104 Line No.: 15 Column: b

Jason L. Vollmer was named Vice President, Chief Accounting Officer, and Treasurer, effective March 19, 2016 to replace Nathan W. Ring who resigned.

Schedule Page: 104 Line No.: 20 Column: b

William R. Connors has accepted an executive position with a subsidiary of the company and resigned as Vice President - Renewable Resources, effective January 7, 2016.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Harry J. Pearce, Chairman of the Board	Detroit, Michigan
2		
3	David L. Goodin , President and Chief Executive Officer	Bismarck, North Dakota
4		
5	Thomas Everist	Sioux Falls, South Dakota
6		
7	Karen B. Fagg	Billings, Montana
8		
9	Mark A. Hellerstein	Denver, Colorado
10		
11	Dennis W. Johnson	Dickinson, North Dakota
12		
13	A. Bart Holaday	Denver, Colorado, and Grand Forks, North Dakota
14		
15	Patricia L. Moss	Bend, Oregon
16		
17	John K. Wilson	Omaha, Nebraska
18		
19	William E. McCracken	Warren, New Jersey
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Midwest Independent Transmission System	ER12-312-000
2	Operator, Inc. - FERC Electric Tariff	
3		
4	Midwest Independent Transmission System	ER13-307-000
5	Operator, Inc. - FERC Electric Tariff 43	
6		
7	Midwest Independent Transmission System	ER13-751-001
8	Operator, Inc. - FERC Electric Tariff 44	
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	111	Comparative Balance Sheet		c 57
2	200	Summary of Utility Plant		c 3
3	201	Summary of Utility Plant		d 3
4	205	Electric Plant In Service		g 46
5	205 & 207	Electric Plant In Service		g 5 & 99
6	207	Electric Plant In Service		g 58
7	207	Electric Plant In Service		g 75
8	219	Accumulated Provision for Depreciation of		c 20
9		Electric Utility Plant		
10	219	Accumulated Provision for Depreciation of		c 25
11		Electric Utility Plant		
12	219	Accumulated Provision for Depreciation of		c 26
13		Electric Utility Plant		
14	219	Accumulated Provision for Depreciation of		c 28
15		Electric Utility Plant		
16	227	Materials & Supplies		c 8
17	234	Accumulated Deferred Income Taxes		c 8
18		(Account 190)		
19	263	Taxes Accrued, Prepaid and Charged During Year		i 17
20	263	Taxes Accrued, Prepaid and Charged During Year		i 22
21	263	Taxes Accrued, Prepaid and Charged During Year		i 23
22	263.1	Taxes Accrued, Prepaid and Charged During Year		i 2
23	263.1	Taxes Accrued, Prepaid and Charged During Year		i 3
24	263.1	Taxes Accrued, Prepaid and Charged During Year		i 16
25	263.1	Taxes Accrued, Prepaid and Charged During Year		i 17
26	263.1	Taxes Accrued, Prepaid and Charged During Year		i 23
27	275	Accumulated Deferred Income Taxes - Other		k 2
28		Property (Account 282)		
29	277	Accumulated Deferred Income Taxes - Other		k 9
30		(Account 283)		
31	321	Electric Operation and Maintenance Expenses		b 112
32	323	Electric Operation and Maintenance Expenses		b 197
33	336	Depreciation and Amortization of Electric Plan		b 1
34	336	Depreciation and Amortization of Electric Plan		b 7
35	336	Depreciation and Amortization of Electric Plan		b 10
36	336	Depreciation and Amortization of Electric Plan		b 11
37	336	Depreciation and Amortization of Electric Plan		b 20
38	336	Depreciation and Amortization of Electric Plan		b 21
39	336	Depreciation and Amortization of Electric Plan		b 23
40	336	Depreciation and Amortization of Electric Plan		b 24
41	336	Depreciation and Amortization of Electric Plan		b 25
42	354	Distribution of Salaries & Wages		b 20, 21, 23, 26
43	356	Common Utility Plant and Expenses		
44				

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 1062 Line No.: 1 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 2 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 3 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 4 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 5 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 6 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 7 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 8 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 10 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 12 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 14 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 16 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 17 Column: a Include electric portion of FAS 109
Schedule Page: 1062 Line No.: 19 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 20 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 21 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 22 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 23 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 24 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 25 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 26 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 27 Column: a Include electric portion of FAS 109
Schedule Page: 1062 Line No.: 29 Column: a Include electric portion of FAS 109
Schedule Page: 1062 Line No.: 31 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 32 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 33 Column: a Exclude Wyoming jurisdiction not interconnected with MISO
Schedule Page: 1062 Line No.: 34 Column: a

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 35 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 36 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 37 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 38 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 39 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 40 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 41 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 42 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 43 Column: a

Exclude Wyoming jurisdiction not interconnected with MISO

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	------------------------------	--

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2015	2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The Respondent renewed franchises in 2015 in Nashua, Montana, Poplar, Montana, Lovell, Wyoming and the following North Dakota cities: Epping, Gladstone, Grenora, Hebron, Loraine, Mott, Palermo, Powers Lake, Ray, Reeder, Stanley, Tioga, and Wildrose.

2. None.

3. None.

4. None.

5. None.

6. The company's commercial paper borrowings were \$44,500,000 at December 31, 2015. The issuance of commercial paper and other short-term debt is authorized pursuant to the following orders:

On September 11, 2015 the Respondent received a FERC Order authorizing the Respondent to incur short-term indebtedness in an amount not to exceed \$250 million. This authorization was granted in Docket No. ES15-38-000.

On August 4, 2015 the Respondent received the same type of authorization from the state of Montana. This order authorized the Respondent to issue up to \$250 million in short-term indebtedness. This authorization was granted in Docket No. D2015.7.56, Default Order No. 7427.

7. None.

8. Wage increases to nonunion employees averaged 3.98% in 2015. Wage increases to union employees averaged 3.88% effective May 18, 2015. The estimated impact of the increases amounted to approximately \$3,223,000.

9. See Note 14 in Notes To Financial Statements beginning on page 122.

10. None.

11. None.

12. None.

13. Mark A. Del Vecchio resigned as Vice President - Human Resources, effective October 20, 2015.

Anne M. Jones was named Vice President - Human Resources, effective January 1, 2016.

William R. Connors has accepted an executive position with a subsidiary of the company and resigned as Vice President - Renewable Resources.

Daniel S. Kuntz was name General Counsel and Secretary of the company effective January 9, 2016, to replace Paul K. Sandness who has retired.

Nathan W. Ring, Vice President, Controller, and Chief Accounting Officer of MDU Resources Group, Inc. resigned from all positions effective March 18, 2016.

Jason L. Vollmer was named Vice President, Chief Accounting Officer, and Treasurer, effective March 19, 2016.

14. Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,313,925,710	1,807,075,033
3	Construction Work in Progress (107)	200-201	49,427,086	161,794,898
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,363,352,796	1,968,869,931
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	835,120,944	781,150,735
6	Net Utility Plant (Enter Total of line 4 less 5)		1,528,231,852	1,187,719,196
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,528,231,852	1,187,719,196
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		2,372,868	2,539,826
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		15,640,751	16,086,364
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,678,472	3,483,659
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	1,722,350,774	2,590,283,230
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		66,784,202	64,445,496
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,801,097,255	2,667,331,431
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,770,168	5,873,534
36	Special Deposits (132-134)		14,275	14,870
37	Working Fund (135)		150,750	246,893
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		20,902,043	29,467,184
41	Other Accounts Receivable (143)		3,953,301	8,855,452
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		448,073	485,245
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		33,128,824	32,690,791
45	Fuel Stock (151)	227	5,373,602	4,417,908
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	19,057,339	19,800,235
49	Merchandise (155)	227	0	16,232
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		11,509,418	9,350,117
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		5,671,080	6,105,991
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		39,280,240	47,389,618
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		141,362,967	163,743,580
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,533,923	2,019,812
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	2,993,931	3,350,503
72	Other Regulatory Assets (182.3)	232	203,700,877	121,494,214
73	Prelim. Survey and Investigation Charges (Electric) (183)		619,177	500,300
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	93,539
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		985	55,122
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	21,453,443	29,214,803
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		5,968,060	6,687,570
82	Accumulated Deferred Income Taxes (190)	234	69,928,510	63,779,943
83	Unrecovered Purchased Gas Costs (191)		-3,670,064	10,651,144
84	Total Deferred Debits (lines 69 through 83)		303,528,842	237,846,950
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,776,593,784	4,259,180,983

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 12/31/2015	Year/Period of Report end of 2015/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	195,804,665	194,754,812
3	Preferred Stock Issued (204)	250-251	15,000,000	15,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,236,677,978	1,213,676,764
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	6,558,718	6,488,675
11	Retained Earnings (215, 215.1, 216)	118-119	570,240,768	555,934,822
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	426,114,449	1,206,892,280
13	(Less) Required Capital Stock (217)	250-251	3,625,813	3,625,813
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-37,148,174	-42,103,297
16	Total Proprietary Capital (lines 2 through 15)		2,396,505,155	3,134,040,893
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	625,264,519	508,273,506
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		625,264,519	508,273,506
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,073,542	3,736,056
29	Accumulated Provision for Pensions and Benefits (228.3)		53,421,814	54,640,098
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		916,543	450,000
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		103,736,547	6,509,617
35	Total Other Noncurrent Liabilities (lines 26 through 34)		159,148,446	65,335,771
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		53,267,087	46,830,236
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		6,621,950	30,863,009
41	Customer Deposits (235)		1,479,642	1,510,515
42	Taxes Accrued (236)	262-263	10,994,840	-41,641,535
43	Interest Accrued (237)		8,195,895	7,431,466
44	Dividends Declared (238)		36,783,577	35,606,942
45	Matured Long-Term Debt (239)		0	0

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 12/31/2015	Year/Period of Report end of 2015/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,008,226	1,257,661
48	Miscellaneous Current and Accrued Liabilities (242)		21,606,234	24,909,601
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		139,957,451	106,767,895
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		22,189,157	22,623,499
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,752,301	2,411,735
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	94,382,563	96,422,495
60	Other Regulatory Liabilities (254)	278	12,397,095	9,005,624
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		270,793,872	259,629,865
64	Accum. Deferred Income Taxes-Other (283)		54,203,225	54,669,700
65	Total Deferred Credits (lines 56 through 64)		455,718,213	444,762,918
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,776,593,784	4,259,180,983

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	545,779,755	622,222,626		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	367,926,546	449,182,209		
5	Maintenance Expenses (402)	320-323	26,982,873	24,843,962		
6	Depreciation Expense (403)	336-337	51,170,337	47,152,583		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,654,921	3,275,963		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,819	14,653		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		414,089	425,765		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	19,539,225	18,916,329		
15	Income Taxes - Federal (409.1)	262-263	12,436,427	-22,831,149		
16	- Other (409.1)	262-263	1,572,336	-2,382,545		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	55,547,983	98,715,648		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	53,490,940	55,335,573		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		485,756,616	561,977,845		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		60,023,139	60,244,781		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		60,023,139	60,244,781		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		366,478	736,917		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		205,444	683,818		
33	Revenues From Nonutility Operations (417)		9,071,275	4,540,460		
34	(Less) Expenses of Nonutility Operations (417.1)		5,802,800	3,027,544		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-669,222,881	250,078,156		
37	Interest and Dividend Income (419)		1,849,087	1,893,371		
38	Allowance for Other Funds Used During Construction (419.1)		7,275,431	3,987,830		
39	Miscellaneous Nonoperating Income (421)		126,077	29,688		
40	Gain on Disposition of Property (421.1)			1,213,126		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-656,542,777	258,768,186		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		60,713	6,746		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		742,304	380,075		
46	Life Insurance (426.2)		955,469	246,153		
47	Penalties (426.3)			36,901		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		80,799	44,440		
49	Other Deductions (426.5)		379,992	15,127		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,219,277	729,442		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	278,094	278,444		
53	Income Taxes-Federal (409.2)	262-263	-234,908	-1,980,896		
54	Income Taxes-Other (409.2)	262-263	306,896	-2,475,829		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,920,370	3,930,418		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	4,904,795	2,427,552		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		659,434	-1,644,404		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-293,777	-1,031,011		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-658,468,277	259,069,755		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		26,151,839	21,947,953		
63	Amort. of Debt Disc. and Expense (428)		300,570	240,035		
64	Amortization of Loss on Reaquired Debt (428.1)		719,510	719,510		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		726,403	266,022		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,908,865	2,092,191		
70	Net Interest Charges (Total of lines 62 thru 69)		23,989,457	21,081,329		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-622,434,595	298,233,207		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		-622,434,595	298,233,207		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		555,934,822	540,130,502
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Dividend equivalents on stock based compensation		-82,896	19,754
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-82,896	19,754
16	Balance Transferred from Income (Account 433 less Account 418.1)		46,788,286	48,155,051
17	Appropriations of Retained Earnings (Acct. 436)			
18	4.50%			
19	4.70%			
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	4.50%		-450,003	(450,003)
25	4.70%		-235,000	(235,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-685,003	(685,003)
30	Dividends Declared-Common Stock (Account 438)			
31			-143,326,441	(137,896,482)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-143,326,441	(137,896,482)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		111,612,000	106,211,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		570,240,768	555,934,822
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		570,240,768	555,934,822
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		1,206,892,280	1,062,999,041
50	Equity in Earnings for Year (Credit) (Account 418.1)		-669,222,881	250,078,156
51	(Less) Dividends Received (Debit)		111,612,000	106,211,000
52			57,050	26,083
53	Balance-End of Year (Total lines 49 thru 52)		426,114,449	1,206,892,280

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 52 Column: c

Dividend equivalents on stock based compensation - CEHI	(\$ 68,992)
Dividend equivalents on stock based compensation - MDU EC	\$ 11,942

Schedule Page: 118 Line No.: 52 Column: d

Dividend equivalents on stock based compensation - CEHI	(\$ 35,872)
Dividend equivalents on stock based compensation - MDU EC	\$ 9,789

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-622,434,595	298,233,207
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	55,242,166	50,868,964
5	Amortization of		
6	Loss on Required Debt, Bond Discount and Debt Exp	1,020,081	959,546
7			
8	Deferred Income Taxes (Net)	1,164,400	44,882,940
9	Investment Tax Credit Adjustment (Net)	-659,434	1,644,404
10	Net (Increase) Decrease in Receivables	13,592,715	-4,803,307
11	Net (Increase) Decrease in Inventory	-2,188,910	-5,254,186
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	10,749,305	-27,251,210
14	Net (Increase) Decrease in Other Regulatory Assets	-441,467	624,366
15	Net Increase (Decrease) in Other Regulatory Liabilities	7,293,648	1,817,778
16	(Less) Allowance for Other Funds Used During Construction	7,275,431	3,987,830
17	(Less) Undistributed Earnings from Subsidiary Companies	-780,834,881	143,867,156
18	Other (provide details in footnote):		
19	Unrecovered Purchased Gas Costs	14,321,208	-2,631,517
20	Net Change in Other Current & Accrued Assets	8,544,884	1,472,267
21	Other Noncurrent Changes	-2,129,505	-3,725,374
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	257,633,946	208,982,892
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-346,272,649	-215,733,520
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-10,020,498	-14,749,745
29	Gross Additions to Nonutility Plant	-210,563	-456,495
30	(Less) Allowance for Other Funds Used During Construction	-7,275,431	-3,987,830
31	Other (provide details in footnote):		
32			
33	Customer Advances for Construction	-434,342	3,896,949
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-349,662,621	-223,054,981
35			
36	Acquisition of Other Noncurrent Assets (d)	5,085	-794,083
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-7,000,000	-134,451,142
40	Contributions and Advances from Assoc. and Subsidiary Companies	100,000,000	64,500,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Depreciation of Non Utility Plant	584,605	581,770
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-256,072,931	-293,218,436
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	224,185,317	147,535,274
62	Preferred Stock		
63	Common Stock	21,897,956	150,060,230
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Excess Tax Benefit on Stock-Based Compensation		3,325,550
69	Tax Withholding on Stock-Based Compensation		-3,895,855
70	Cash Provided by Outside Sources (Total 61 thru 69)	246,083,273	297,025,199
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-108,008,987	-75,008,465
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-685,003	-685,003
81	Dividends on Common Stock	-142,149,807	-136,026,948
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-4,760,524	85,304,783
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-3,199,509	1,069,239
87			
88	Cash and Cash Equivalents at Beginning of Period	6,120,427	5,051,188
89			
90	Cash and Cash Equivalents at End of period	2,920,918	6,120,427

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
---	---	--	----------------------------------

FOOTNOTE DATA

Schedule Page: 120 Line No.: 61 Column: b

Includes (b) other long-term debt and (c) commercial paper classified as long-term debt.

Schedule Page: 120 Line No.: 61 Column: c

Includes (b) other long-term debt and (c) commercial paper classified as long-term debt.

Schedule Page: 120 Line No.: 73 Column: b

Includes (b) other long-term debt and (c) commercial paper classified as long-term debt.

Schedule Page: 120 Line No.: 73 Column: c

Includes (b) other long-term debt and (c) commercial paper classified as long-term debt.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	------------------------------	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Definitions

The following abbreviations and acronyms used in the Notes are defined below:

Abbreviation or Acronym

AFUDC	Allowance for funds used during construction
ASC	FASB Accounting Standards Codification
BART	Best available retrofit technology
Big Stone Station	475-MW coal-fired electric generating facility near Big Stone City, South Dakota (22.7 percent ownership)
Cascade	Cascade Natural Gas Corporation, an indirect wholly owned subsidiary of MDU Energy Capital
Centennial	Centennial Energy Holdings, Inc., a direct wholly owned subsidiary of the Company
Company	MDU Resources Group, Inc.
Coyote Station	427-MW coal fired electric generating facility near Beulah, North Dakota (25 percent ownership)
EBITDA	Earnings before interest, taxes, depreciation and amortization
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
Great Plains	Great Plains Natural Gas Co., a public utility division of the Company
Intermountain	Intermountain Gas Company, an indirect wholly owned subsidiary of MDU Energy Capital
K-Plan	Company's 401(k) Retirement Plan
MDU Energy Capital	MDU Energy Capital, LLC, a direct wholly owned subsidiary of the Company
MNPUC	Minnesota Public Utilities Commission
Montana-Dakota	Montana-Dakota Utilities Co., a public utility division of the Company
MTPSC	Montana Public Service Commission
MW	Megawatt
NDPSC	North Dakota Public Service Commission
SDPUC	South Dakota Public Utilities Commission
Stock Purchase Plan	Company's Dividend Reinvestment and Direct Stock Purchase Plan
Wygen III	100-MW coal-fired electric generating facility near Gillette, Wyoming (25 percent ownership)
WYPSC	Wyoming Public Service Commission

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes to Financial Statements

Note 1 - Summary of Significant Accounting Policies

Basis of presentation

The Company is a diversified natural resource company, which was incorporated under the laws of the state of Delaware in 1924. Montana-Dakota and Great Plains are public utility divisions of the Company.

Montana-Dakota generates, transmits, and distributes electricity and distributes natural gas in Montana, North Dakota, South Dakota, and Wyoming. Great Plains distributes natural gas in western Minnesota and southeastern North Dakota. These operations also supply related value-added services. The Company provides service to more than 142,000 electric and 291,000 natural gas residential, commercial, industrial and municipal customers in 277 communities and adjacent rural areas as of December 31, 2015.

Montana-Dakota is subject to regulation by the FERC, NDPS, MTPSC, SDPUC, and WYPSC. Great Plains is subject to regulation by the MNPUC and the NDPS.

The Company owns two wholly owned subsidiaries, Centennial and MDU Energy Capital, as well as ownership interests in the assets, liabilities and expenses of jointly owned electric generating facilities.

The financial statements were prepared in accordance with the accounting requirements of the FERC set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. These requirements differ from GAAP related to the presentation of certain items including, but not limited to, the current portion of long-term debt, deferred income taxes, cost of removal liabilities, and current unrecovered purchased gas costs. As required by the FERC for Form 1 report purposes, the Company reports its subsidiary investments using the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries, as required by GAAP. If GAAP were followed, utility plant, other property and investments would increase by \$1.1 billion; current and accrued assets would increase by \$879.7 million; deferred debits would increase by \$872.2 million; long-term debt would increase by \$1.0 billion; other noncurrent liabilities and current and accrued liabilities would increase by \$648.5 million; deferred credits would increase by \$1.1 billion; and capital would increase by \$124.0 million as of December 31, 2015. Furthermore, operating revenues would increase by \$3.6 billion and operating expenses, excluding income taxes, would increase by \$3.5 billion for the twelve months ended December 31, 2015. In addition, net cash provided by operating activities would increase by \$383.5 million; net cash used in investing activities would increase by \$126.4 million; net cash used in financing activities would increase by \$251.0 million; the effect of exchange rate changes on cash would decrease by \$225,000; and the net change in cash and cash equivalents would be an increase of \$5.9 million for the twelve months ended December 31, 2015. Reporting its subsidiary investments using the equity method rather than GAAP has no effect on net income or retained earnings.

The Notes to Financial Statements accompanying this FERC Form No. 1 relate to the nonconsolidated parent company and its two public utility divisions. For information on disclosures of the subsidiary companies, refer to the Company's Form 10-K.

Montana-Dakota and Great Plains are regulated businesses which account for certain income and expense items under the provisions of regulatory accounting, which requires these businesses to defer as regulatory assets or liabilities certain items that would have otherwise been reflected as expense or income, respectively, based on the expected regulatory treatment in future rates. The expected recovery or flowback of these deferred items generally is based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are being amortized consistently with the regulatory treatment established by the FERC and the applicable state public service commissions. See

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 3 for more information regarding the nature and amounts of these regulatory deferrals.

Management has also evaluated the impact of events occurring after December 31, 2015, up to the date of issuance of these consolidated financial statements.

Cash and cash equivalents

The Company considers all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents.

Accounts receivable and allowance for doubtful accounts

Accounts receivable consists primarily of trade receivables from the sale of goods and services which are recorded at the invoiced amount. The total balance of receivables past due 90 days or more was \$963,000 and \$800,000 at December 31, 2015 and 2014, respectively.

The allowance for doubtful accounts is determined through a review of past due balances and other specific account data. Account balances are written off when management determines the amounts to be uncollectible. The Company's allowance for doubtful accounts at December 31, 2015 and 2014 was \$448,000 and \$485,000, respectively.

Inventories and natural gas in storage

Inventories, other than natural gas in storage, were stated at the lower of average cost or market value. Natural gas in storage is carried at cost using the last-in, first-out method. The portion of the cost of natural gas in storage expected to be used within one year was included in inventories. Inventories at December 31 consisted of:

	2015	2014
	(In thousands)	
Plant materials and operating supplies	\$ 19,057	\$ 19,800
Gas stored underground-current	11,509	9,350
Fuel stock	5,374	4,418
Merchandise	---	16
Total	\$ 35,940	\$ 33,584

The remainder of natural gas in storage, which largely represents the cost of gas required to maintain pressure levels for normal operating purposes, was \$2.4 million and \$2.5 million at December 31, 2015 and 2014, respectively.

Investments

The Company's investments include its investment in subsidiary companies, the cash surrender value of life insurance policies, an insurance contract, and other miscellaneous investments. The Company measures its investment in the insurance contract at fair value with any unrealized gains and losses recorded on the Statement of Income. The Company has not elected the fair value option for its other investments. For more information, see Notes 4 and 11.

Property, plant and equipment

Additions to property, plant and equipment are recorded at cost. When regulated assets are retired, or otherwise disposed of in the ordinary course of business, the original cost of the asset is charged to accumulated depreciation. With respect to the retirement or disposal of all other assets, the resulting gains or losses are recognized as a component of income. The Company is permitted to capitalize AFUDC on regulated construction projects and to include such amounts in rate base when the related facilities are placed in service.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The amount of AFUDC capitalized for the years ended December 31 was as follows:

	2015	2014
	(In thousands)	
AFUDC - borrowed	\$ 3,909	\$ 2,092
AFUDC - equity	\$ 7,275	\$ 3,988

Property, plant and equipment are depreciated on a straight-line basis over the average useful lives of the assets. The Company collects removal costs for plant assets in regulated utility rates. These amounts are included in accumulated provision for depreciation, amortization and depletion.

Property, plant and equipment at December 31 was as follows:

	2015	2014	Weighted Average Depreciable Life in Years
	(Dollars in thousands, where applicable)		
Electric:			
Generation	\$ 1,003,173	\$ 627,952	39
Distribution	375,612	343,692	44
Transmission	255,842	229,997	57
Construction in progress	42,435	150,445	-
Other	104,650	100,094	14
Natural gas distribution:			
Distribution	459,603	400,223	42
Construction in progress	6,992	11,350	-
Other	115,046	105,117	13
Less accumulated depreciation, depletion and amortization	835,121	781,151	
Net utility plant	\$ 1,528,232	\$ 1,187,719	
Nonutility property	\$ 15,641	\$ 16,086	
Less accumulated depreciation, depletion and amortization	3,678	3,484	
Net nonutility property	\$ 11,963	\$ 12,602	

Impairment of long-lived assets

The Company reviews the carrying values of its long-lived assets, excluding goodwill, whenever events or changes in circumstances indicate that such carrying values may not be recoverable. The determination of whether an impairment has occurred is based on an estimate of undiscounted future cash flows attributable to the assets, compared to the carrying value of the assets. If impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. No impairment losses were recorded in 2015 and 2014. Unforeseen events and changes in circumstances could require the recognition of impairment losses at some future date.

Goodwill

Goodwill represents the excess of the purchase price over the fair value of identifiable net tangible and intangible assets acquired in a business combination. Goodwill is required to be tested for impairment annually, which is completed in the fourth quarter, or more frequently if events or changes in circumstances indicate that goodwill may be impaired.

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The goodwill impairment test is a two-step process performed at the reporting unit level. The Company has determined that the reporting units for its goodwill impairment test are its operating segments, or components of an operating segment, that constitute a business for which discrete financial information is available and for which segment management regularly reviews the operating results. The first step of the impairment test involves comparing the fair value of each reporting unit to its carrying value. If the fair value of a reporting unit exceeds its carrying value, the test is complete and no impairment is recorded. If the fair value of a reporting unit is less than its carrying value, step two of the test is performed to determine the amount of impairment loss, if any. The impairment is computed by comparing the implied fair value of the reporting unit's goodwill to the carrying value of that goodwill. If the carrying value is greater than the implied fair value, an impairment loss must be recorded. For the years ended December 31, 2015 and 2014, there were no impairment losses recorded. At December 31, 2015, the fair value of the natural gas distribution reporting unit substantially exceeded its carrying value. For more information on goodwill, see Note 2.

Determining the fair value of a reporting unit requires judgment and the use of significant estimates which include assumptions about the Company's future revenue, profitability and cash flows, amount and timing of estimated capital expenditures, inflation rates, weighted average cost of capital, operational plans, and current and future economic conditions, among others. The fair value of each reporting unit is determined using a weighted combination of income and market approaches. The Company uses a discounted cash flow methodology for its income approach. Under the income approach, the discounted cash flow model determines fair value based on the present value of projected cash flows over a specified period and a residual value related to future cash flows beyond the projection period. Both values are discounted using a rate which reflects the best estimate of the weighted average cost of capital at each reporting unit. The weighted average cost of capital of 5.0 percent, and a long-term growth rate projection of 3.1 percent were utilized in the goodwill impairment test performed in the fourth quarter of 2015. Under the market approach, the Company estimates fair value using multiples derived from comparable sales transactions and enterprise value to EBITDA for comparative peer companies for each respective reporting unit. These multiples are applied to operating data for each reporting unit to arrive at an indication of fair value. In addition, the Company adds a reasonable control premium when calculating the fair value utilizing the peer multiples, which is estimated as the premium that would be received in a sale in an orderly transaction between market participants. The Company believes that the estimates and assumptions used in its impairment assessments are reasonable and based on available market information, but variations in any of the assumptions could result in materially different calculations of fair value and determinations of whether or not an impairment is indicated.

Revenue recognition

Revenue is recognized when the earnings process is complete, as evidenced by an agreement between the customer and the Company, when delivery has occurred or services have been rendered, when the fee is fixed or determinable and when collection is reasonably assured. The Company recognizes utility revenue each month based on the services provided to all utility customers during the month. Accrued utility revenues represent revenues recognized in excess of amounts billed. Accrued utility revenues were \$39.3 million and \$47.4 million at December 31, 2015 and 2014, respectively. The Company recognizes all other revenues when services are rendered or goods are delivered. The Company presents revenues net of taxes collected from customers at the time of sale to be remitted to governmental authorities, including sales and use taxes.

Asset retirement obligations

The Company records the fair value of a liability for an asset retirement obligation in the period in which it is incurred. When the liability is initially recorded, the Company capitalizes a cost by increasing the carrying amount of the related long-lived asset. Over time, the liability is accreted to its present value each period, and the capitalized cost

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

is depreciated over the useful life of the related asset. Upon settlement of the liability, the Company either settles the obligation for the recorded amount or incurs a regulatory asset or liability. For more information on asset retirement obligations, see Note 6.

Legal costs

The Company expenses external legal fees as they are incurred.

Natural gas costs recoverable or refundable through rate adjustments

Under the terms of certain orders of the applicable state public service commissions, the Company is deferring natural gas commodity, transportation and storage costs that are greater or less than amounts presently being recovered through its existing rate schedules. Such orders generally provide that these amounts are recoverable or refundable through rate adjustments which are filed annually. Natural gas costs recoverable or refundable, as applicable, through rate adjustments were \$(3.7) million and \$10.7 million at December 31, 2015 and 2014, respectively, which is included in unrecovered purchased gas costs.

Income taxes

The Company and its subsidiaries file consolidated method federal income tax returns and combined and separate state income tax returns. Federal income taxes paid by the Company, as parent of the consolidated group, are allocated to the individual subsidiaries based on the ratio of the separate company computations of tax. The Company makes a similar allocation for state income taxes paid in connection with combined state filings. The Company provides deferred federal and state income taxes on all temporary differences between the book and tax basis of the Company's assets and liabilities. Taxes recoverable from customers have been recorded as regulatory assets. Taxes refundable to customers and excess deferred income tax balances associated with the Company's rate-regulated activities have been recorded as regulatory liabilities. These regulatory assets and liabilities are expected to be recovered from or refunded to customers in future rates in accordance with applicable regulatory procedures.

The Company uses the deferral method of accounting for investment tax credits and amortizes the credits on regulated electric and natural gas distribution plant over various periods that conform to the ratemaking treatment prescribed by the applicable state public service commissions.

Tax positions taken or expected to be taken in an income tax return are evaluated for recognition using a more-likely-than-not threshold, and those tax positions requiring recognition are measured as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority. The Company recognizes interest and penalties accrued related to unrecognized tax benefits in interest and penalties, respectively.

Use of estimates

The preparation of financial statements in conformity with GAAP requires the Company to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, as well as the reported amounts of revenues and expenses during the reporting period. Estimates are used for items such as impairment testing of long-lived assets and goodwill; fair values of acquired assets and liabilities under the acquisition method of accounting; property depreciable lives; tax provisions; uncollectible accounts; environmental and other loss contingencies; accumulated provision for revenues subject to refund; unbilled revenues; actuarially determined benefit costs; asset retirement obligations; and the valuation of stock-based compensation. As additional information becomes available, or actual amounts are determinable, the recorded estimates are revised. Consequently, operating results can be affected by revisions to prior accounting estimates.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
MDU Resources Group, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash flow information

Cash expenditures for interest and income taxes for the years ended December 31 were as follows:

	2015	2014
	(In thousands)	
Interest, net of amount capitalized and AFUDC – borrowed of \$3.9 million and \$2.1 million in 2015 and 2014, respectively	\$ 21,479	\$ 17,398
Income taxes paid (refunded), net	\$ (37,361)	\$ 18,561

Noncash investing transactions at December 31 were as follows:

	2015	2014
	(In thousands)	
Property, plant and equipment additions in accounts payable	\$ 28,359	\$ 6,451

New accounting standards

Revenue from Contracts with Customers In May 2014, the FASB issued guidance on accounting for revenue from contracts with customers. The guidance provides for a single comprehensive model for entities to use in accounting for revenue arising from contracts with customers and supersedes most current revenue recognition guidance, including industry specific guidance. This guidance was to be effective for the Company on January 1, 2017. In August 2015, the FASB issued guidance deferring the effective date of the revenue guidance one year and allowing entities to early adopt. With this decision, the guidance will be effective for the Company on January 1, 2018. Entities will have the option of using either a full retrospective or modified retrospective approach to adopting the guidance. Under the modified approach, an entity would recognize the cumulative effect of initially applying the guidance with an adjustment to the opening balance of retained earnings in the period of adoption. In addition, the modified approach will require additional disclosures. The Company is evaluating the effects the adoption of the new revenue guidance will have on its results of operations, financial position, cash flows and disclosures, as well as its method of adoption.

Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or its Equivalent) In May 2015, the FASB issued guidance on fair value measurement and disclosure requirements removing the requirement to include investments in the fair value hierarchy for which fair value is measured using the net asset value per share practical expedient. The new guidance also removes the requirement to make certain disclosures for all investments that are eligible to be measured at net asset value using the practical expedient, and rather limits those disclosures to investments for which the practical expedient has been elected. This guidance was effective for the Company on January 1, 2016, with early adoption permitted. The Company is evaluating the effects the adoption of the new guidance will have on its disclosures, however it will not impact the Company's results of operations, financial position or cash flows.

Simplifying the Measurement of Inventory In July 2015, the FASB issued guidance regarding inventory that is measured using the first-in, first-out or average cost method. The guidance does not apply to inventory measured using the last-in, first-out or the retail inventory method. The guidance requires inventory within its scope to be measured at the lower of cost or net realizable value, which is the estimated selling price in the normal course of business less reasonably predictable costs of completion, disposal and transportation. These amendments more closely align GAAP with IFRS. This guidance will be effective for the Company on January 1, 2017, and should be applied prospectively with early adoption permitted as of the beginning of an interim or annual reporting period. The

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Company is evaluating the effects the adoption of the new guidance will have on its results of operations, financial position and cash flows.

Recognition and Measurement of Financial Assets and Financial Liabilities In January 2016, the FASB issued guidance regarding the classification and measurement of financial instruments. The guidance revises the way an entity classifies and measures investments in equity securities, the presentation of certain fair value changes for financial liabilities measured at fair value and amends certain disclosure requirements related to the fair value of financial instruments. This guidance will be effective for the Company on January 1, 2018, with early adoption of certain amendments permitted. The Company is evaluating the effects the adoption of the new guidance will have on its results of operations, financial position, cash flows and disclosures.

Leases In February 2016, the FASB issued guidance regarding the accounting for leases. The guidance will require lessees to recognize on the balance sheet a lease asset and liability for those leases that were previously classified as operating leases. For income statement purposes, the guidance retained a dual model for lessee accounting requiring that the leases be classified as either operating or financing leases. Operating leases will result in straight-line expense and finance leases will result in front-loaded expense, similar to the current accounting for operating and capital leases, with classification criteria being largely similar to current guidance. The guidance for lessor accounting is largely similar to current guidance, but updated to align it with the new guidance for lessee accounting and the new revenue recognition guidance. In addition, the guidance requires quantitative and qualitative disclosures, including significant judgments made by management, that will provide greater insight into the extent of revenue and expense recognized, and expected to be recognized, from existing contracts. This guidance will be effective for the Company on January 1, 2019, with early adoption permitted. The guidance must be adopted using a modified retrospective approach and provides for certain practical expedients. The transition will require entities to apply the new guidance as of the beginning of the earliest comparative period presented. The Company is evaluating the effects the adoption of the new guidance will have on its results of operations, financial position, cash flows and disclosures.

Comprehensive income (loss)

Comprehensive income (loss) is the sum of net income (loss) as reported and other comprehensive income (loss). The Company's other comprehensive income (loss) resulted from postretirement liability adjustments and other comprehensive income (loss) recorded by its subsidiaries.

The postretirement liability adjustment in other comprehensive income was \$(2.0) million and \$465,000, net of tax of \$1.2 million and \$(285,000), for the years ended December 31, 2015 and 2014, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
MDU Resources Group, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The after-tax changes in the components of accumulated other comprehensive loss were as follows:

Twelve Months Ended December 31, 2015	Postretirement Liability Adjustment	Subsidiary Other Comprehensive Loss	Total Accumulated Other Comprehensive Loss
(In thousands)			
Balance at December 31, 2014	\$ (3,994)	\$ (38,109)	\$ (42,103)
Other comprehensive income (loss) before reclassifications	249	(680)	(431)
Amounts reclassified from accumulated other comprehensive loss	103	3,028	3,131
Amounts reclassified from accumulated other comprehensive loss to a regulatory asset	(2,310)	4,565	2,255
Net current-period other comprehensive income (loss)	(1,958)	6,913	4,955
Balance at December 31, 2015	\$ (5,952)	\$ (31,196)	\$ (37,148)

Twelve Months Ended December 31, 2014	Postretirement Liability Adjustment	Subsidiary Other Comprehensive Loss	Total Accumulated Other Comprehensive Loss
(In thousands)			
Balance at December 31, 2013	\$ (4,459)	\$ (33,746)	\$ (38,205)
Other comprehensive income (loss) before reclassifications	519	(13,244)	(12,725)
Amounts reclassified from accumulated other comprehensive loss	(54)	1,679	1,625
Amounts reclassified from accumulated other comprehensive loss to a regulatory asset	—	7,202	7,202
Net current-period other comprehensive income (loss)	465	(4,363)	(3,898)
Balance at December 31, 2014	\$ (3,994)	\$ (38,109)	\$ (42,103)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Reclassifications out of accumulated other comprehensive loss were as follows:

Twelve Months Ended December 31,	2015	2014	Location on Statement of Income
(In thousands)			
Amortization of postretirement liability losses included in net periodic benefit cost (credit)	\$ (165)	\$ 87	(a)
	62	(33)	Income taxes
	(103)	54	
Subsidiary reclassifications out of accumulated other comprehensive loss	(3,028)	(1,679)	Equity in earnings of Subsidiary Companies
Total reclassifications	\$ (3,131)	\$ (1,625)	

(a) Included in net periodic benefit cost (credit). For more information, see Note 11.

Note 2 - Goodwill and Other Intangible Assets

The carrying amount of goodwill, which is related to the natural gas distribution business, remained unchanged at \$4.8 million for the years ended December 31, 2015 and 2014. This amount is included in miscellaneous deferred debits. No impairments have been recorded in any periods.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 3 - Regulatory Assets and Liabilities

The following table summarizes the individual components of unamortized regulatory assets and liabilities as of December 31:

	Estimated Recovery Period*	2015	2014
(In thousands)			
Regulatory assets:			
Pension and postretirement benefits (a)	(h)	\$ 107,595	\$ 103,851
Taxes recoverable from customers (a)	Over plant lives	16,714	12,963
Plant costs (a) (b)	Up to 1 year	8,000	3,953
Unamortized loss on required debt	Up to 11 years	5,968	6,688
Costs related to identifying generation development (a) (c)	Up to 11 years	3,808	4,165
Unrecovered purchased gas costs	Up to 12 months	(3,670)	10,651
Other (a) (d) (e)	Largely within 1 year	2,740	7,676
Total regulatory assets		141,155	149,947
Regulatory liabilities:			
Plant removal and decommissioning costs (b) (f)		56,735	131,529
Taxes refundable to customers (f)		7,045	6,955
Pension and postretirement benefits (f)		3,591	91
Accumulated provision for rate refunds		917	450
Other (f) (g)		3,158	7,989
Total regulatory liabilities		71,446	147,014
Net regulatory position		\$ 69,709	\$ 2,933

* Estimated recovery period for regulatory assets currently being recovered in rates charged to customers.

- (a) Included in other regulatory assets on the Comparative Balance Sheet.
- (b) Included in accumulated provision for depreciation, amortization and depletion on the Comparative Balance Sheet.
- (c) Included in unrecovered plant and regulatory study costs on the Comparative Balance Sheet.
- (d) Included in prepayments on the Comparative Balance Sheet.
- (e) Included in miscellaneous deferred debits on the Comparative Balance Sheet.
- (f) Included in other regulatory liabilities on the Comparative Balance Sheet.
- (g) Included in accumulated deferred investment tax credits on the Comparative Balance Sheet.
- (h) Recovered as expense is incurred.

The regulatory assets are expected to be recovered in rates charged to customers. A portion of the Company's regulatory assets are not earning a return; however, these regulatory assets are expected to be recovered from customers in future rates. As of December 31, 2015 and 2014, approximately \$122.2 million and \$119.2 million respectively, of regulatory assets were not earning a rate of return.

If, for any reason, the Company's regulated business ceases to meet the criteria for application of regulatory accounting for all or part of their operations, the regulatory assets and liabilities relating to those portions ceasing to meet such criteria would be removed from the balance sheet and included in the statement of income or accumulated other comprehensive income (loss) in the period in which the discontinuance of regulatory accounting occurs.

Note 4 - Fair Value Measurements

The Company measures its investments in certain fixed-income and equity securities at fair value with changes in fair value recognized in income. The Company anticipates using these

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

investments, which consist of an insurance contract, to satisfy its obligations under its unfunded, nonqualified benefit plan for executive officers and certain key management employees, and invests in these fixed-income and equity securities for the purpose of earning investment returns and capital appreciation. These investments, which totaled \$45.2 million and \$43.9 million as of December 31, 2015 and 2014, respectively, are classified as Other Investments on the Comparative Balance Sheet. The net unrealized gains on these investments for the years ended December 31, 2015 and 2014, were \$1.1 million and \$2.3 million, respectively. The change in fair value, which is considered part of the cost of the plan, is classified in Other Income and Deductions as Life Insurance on the Statement of Income.

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. The ASC establishes a hierarchy for grouping assets and liabilities, based on the significance of inputs.

The estimated fair values of the Company's assets and liabilities measured on a recurring basis are determined using the market approach.

The Company's Level 2 money market funds are valued at the net asset value of shares held at the end of the period, based on published market quotations on active markets, or using other known sources including pricing from outside sources. Units of these funds can be redeemed on a daily basis at their net asset value and have no redemption restrictions. The assets are invested in high-quality, short-term money market instruments that consist of municipal obligations. There are no unfunded commitments related to these funds.

The estimated fair value of the Company's Level 2 insurance contract is based on contractual cash surrender values that are determined primarily by investments in managed separate accounts of the insurer. These amounts approximate fair value. The managed separate accounts are valued based on other observable inputs or corroborated market data.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value. For the years ended December 31, 2015 and 2014, there were no transfers between Levels 1 and 2. The Company's assets and liabilities measured at fair value on a recurring basis were as follows:

	Fair Value Measurements at December 31, 2015, Using				Balance at December 31, 2015
	Quoted Prices In Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)		
(In thousands)					
Assets:					
Money market funds	\$ —	\$ 410	\$ —	\$ 410	
Insurance contract*	—	45,192	—	45,192	
Total assets measured at fair value	\$ —	\$ 45,602	\$ —	\$ 45,602	

*The insurance contract invests approximately 9 percent in common stock of mid-cap companies, 7 percent in common stock of small-cap companies, 19 percent in common stock of large-cap companies, 63 percent in fixed-income investments, 1 percent in target date investments and 1 percent in cash equivalents.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
MDU Resources Group, Inc.			

NOTES TO FINANCIAL STATEMENTS (Continued)

	Fair Value Measurements at December 31, 2014, Using			Balance at December 31, 2014
	Quoted Prices In Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
	(In thousands)			
Assets:				
Money market funds	\$ —	\$ 183	\$ —	\$ 183
Insurance contract*	—	43,870	—	43,870
Total assets measured at fair value	\$ —	\$ 44,053	\$ —	\$ 44,053

*The insurance contract invests approximately 20 percent in common stock of mid-cap companies, 18 percent in common stock of small-cap companies, 29 percent in common stock of large-cap companies, 32 percent in fixed-income investments and 1 percent in cash equivalents.

The Company's long-term debt is not measured at fair value on the Comparative Balance Sheet and the fair value is being provided for disclosure purposes only. The fair value was based on discounted future cash flows using current market interest rates. The estimated fair value of the Company's Level 2 long-term debt at December 31 was as follows:

	2015		2014	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(In thousands)				
Long-term debt	\$ 625,265	\$ 652,415	\$ 508,274	\$ 572,041

The carrying amounts of the Company's remaining financial instruments included in current assets and current liabilities approximate their fair values.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 5 - Debt

Certain debt instruments of the Company, including those discussed later, contain restrictive covenants and provisions. In order to borrow under the respective credit agreement, the Company must be in compliance with the applicable covenants and certain other conditions. In the event the Company does not comply with the applicable covenants and other conditions, alternative sources of funding may need to be pursued.

The following table summarizes the outstanding revolving credit facilities of the Company:

Company	Facility	Facility Limit	Amount Outstanding at December 31, 2015	Amount Outstanding at December 31, 2014	Letters of Credit at December 31, 2015	Expiration Date
---------	----------	----------------	---	---	--	-----------------

(Dollars in millions)

MDU Resources Group, Inc.	Commercial paper/Revolving credit agreement	(a) \$ 175.0	\$ 44.5	(b) \$ 77.5	(b) \$ —	5/8/19
---------------------------	---	--------------	---------	-------------	----------	--------

(a) The commercial paper program is supported by a revolving credit agreement with various banks (provisions allow for increased borrowings, at the option of the Company on stated conditions, up to a maximum of \$225.0 million). There were no amounts outstanding under the credit agreement.

(b) Amount outstanding under commercial paper program included in other long-term debt on the Comparative Balance Sheet.

The Company's commercial paper program is supported by a revolving credit agreement. While the amount of commercial paper outstanding does not reduce available capacity under the revolving credit agreement, the Company does not issue commercial paper in an aggregate amount exceeding the available capacity under its credit agreement.

The following includes information related to the preceding table.

Long-term debt

MDU Resources Group, Inc. The Company's revolving credit agreement supports its commercial paper program. Commercial paper borrowings under this agreement are classified as long-term debt as they are intended to be refinanced on a long-term basis through continued commercial paper borrowings.

The credit agreement contains customary covenants and provisions, including covenants of the Company not to permit, as of the end of any fiscal quarter, (A) the ratio of funded debt to total capitalization (determined on a consolidated basis) to be greater than 65 percent or (B) the ratio of funded debt to capitalization (determined with respect to the Company alone, excluding its subsidiaries) to be greater than 65 percent. Other covenants include limitations on the sale of certain assets and on the making of certain loans and investments.

There are no credit facilities that contain cross-default provisions between the Company and any of its subsidiaries.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
MDU Resources Group, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-term Debt Outstanding Long-term debt outstanding at December 31 was as follows:

	2015	2014
	(In thousands)	
Senior Notes at a weighted average rate of 5.22%, due on dates ranging from September 30, 2016 to October 30, 2045	\$ 580,000	\$ 430,000
Commercial paper at an interest rate of 0.65%, supported by revolving credit agreement	44,500	77,500
Credit agreements at a weighted average rate of 5.64%, due on dates ranging from January 1, 2019 to November 30, 2038	765	774
Total long-term debt	\$ 625,265	\$ 508,274

The amounts of scheduled long-term debt maturities for the five years and thereafter following December 31, 2015, aggregate \$110,000 in 2016; \$110,000 in 2017; \$100.1 million in 2018; \$44.5 million in 2019; \$12,000 in 2020 and \$480.4 million thereafter.

Note 6 - Asset Retirement Obligations

The Company records obligations related to retirement costs of natural gas distribution mains and lines, decommissioning of certain electric generating facilities, special handling and disposal of hazardous materials at certain electric generating facilities, natural gas distribution facilities and buildings, and certain other obligations as asset retirement obligations.

A reconciliation of the Company's liability for the years ended December 31 was as follows:

	2015	2014
	(In thousands)	
Balance at beginning of year	\$ 6,510	\$ 7,143
Liabilities settled	—	(991)
Revisions in estimates	96,288	(28)
Accretion expense	939	386
Balance at end of year	\$ 103,737	\$ 6,510

The 2015 revisions in estimates consist principally of updated natural gas distribution mains and lines asset retirement obligation costs.

The Company believes that largely all expenses related to asset retirement obligations at the Company's regulated operations will be recovered in rates over time and, accordingly, defers such expenses as regulatory assets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 7 - Preferred Stocks

Preferred stocks at December 31 were as follows:

	2015	2014
	(In thousands, except shares and per share amounts)	
Authorized:		
Preferred -		
500,000 shares, cumulative, par value \$100, issuable in series		
Preferred stock A -		
1,000,000 shares, cumulative, without par value, issuable in series (none outstanding)		
Preference -		
500,000 shares, cumulative, without par value, issuable in series (none outstanding)		
Outstanding:		
4.50% Series - 100,000 shares	\$ 10,000	\$ 10,000
4.70% Series - 50,000 shares	5,000	5,000
Total preferred stocks	\$ 15,000	\$ 15,000

For the years 2015 and 2014, dividends declared on the 4.50% Series and 4.70% Series preferred stocks were \$4.50 and \$4.70 per share, respectively. The 4.50% Series and 4.70% Series preferred stocks outstanding are subject to redemption, in whole or in part, at the option of the Company with certain limitations on 30 days notice on any quarterly dividend date at a redemption price, plus accrued dividends, of \$105 per share and \$102 per share, respectively.

In the event of a voluntary or involuntary liquidation, all preferred stock series holders are entitled to \$100 per share, plus accrued dividends.

The affirmative vote of two-thirds of a series of the Company's outstanding preferred stock is necessary for amendments to the Company's charter or bylaws that adversely affect that series; creation of or increase in the amount of authorized stock ranking senior to that series (or an affirmative majority vote where the authorization relates to a new class of stock that ranks on parity with such series); a voluntary liquidation or sale of substantially all of the Company's assets; a merger or consolidation, with certain exceptions; or the partial retirement of that series of preferred stock when all dividends on that series of preferred stock have not been paid. The consent of the holders of a particular series is not required for such corporate actions if the equivalent vote of all outstanding series of preferred stock voting together has consented to the given action and no particular series is affected differently than any other series.

Subject to the foregoing, the holders of common stock exclusively possess all voting power. However, if cumulative dividends on preferred stock are in arrears, in whole or in part, for one year, the holders of preferred stock would obtain the right to one vote per share until all dividends in arrears have been paid and current dividends have been declared and set aside.

Note 8 - Common Stock

For the years 2015 and 2014, dividends declared on common stock were \$.7350 and \$.7150 per common share, respectively.

The Company's Stock Purchase Plan provides interested investors the opportunity to make optional cash investments and to reinvest all or a percentage of their cash dividends in shares of the Company's common stock. The K-Plan is partially funded with the Company's

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

common stock. From January 2014 through August 2015, the Stock Purchase Plan and K-Plan, with respect to Company stock, were funded with shares of authorized but unissued common stock. From September 2015 through December 2015, purchases of shares of common stock on the open market were used to fund the Stock Purchase Plan and K-Plan. At December 31, 2015, there were 13.9 million shares of common stock reserved for original issuance under the Stock Purchase Plan and K-Plan.

The Company depends on earnings from its divisions and dividends from its subsidiaries to pay dividends on common stock. The declaration and payment of dividends is at the sole discretion of the board of directors, subject to limitations imposed by the Company's credit agreements, federal and state laws, and applicable regulatory limitations. In addition, the Company and Centennial are generally restricted to paying dividends out of capital accounts or net assets. The following discusses the most restrictive limitations.

Pursuant to a covenant under a credit agreement, Centennial may only make distributions to the Company in an amount up to 100 percent of Centennial's consolidated net income after taxes, excluding noncash write-downs, for the immediately preceding fiscal year. Intermountain and Cascade have regulatory limitations on the amount of dividends each can pay. Based on these limitations, approximately \$1.6 billion of the net assets of the Company's subsidiaries were restricted from being used to transfer funds to the Company at December 31, 2015. In addition, the Company's credit agreement also contains restrictions on dividend payments. The most restrictive limitation requires the Company not to permit the ratio of funded debt to capitalization (determined with respect to the Company alone, excluding its subsidiaries) to be greater than 65 percent. Based on this limitation, approximately \$322 million of the Company's (excluding its subsidiaries) net assets, which represents common stockholders' equity including retained earnings, would be restricted from use for dividend payments at December 31, 2015. In addition, state regulatory commissions may require the Company to maintain certain capitalization ratios. These requirements are not expected to affect the Company's ability to pay dividends in the near term.

Note 9 - Stock-Based Compensation

The Company has several stock-based compensation plans under which it is currently authorized to grant restricted stock and stock. As of December 31, 2015, there are 5.6 million remaining shares available to grant under these plans. The Company generally issues new shares of common stock to satisfy employee performance share awards and purchases shares on the open market for nonemployee director stock awards.

Total stock-based compensation expense (after tax), excluding the amount recognized by the Company's subsidiaries, was \$721,000 and \$717,000 in 2015 and 2014, respectively.

As of December 31, 2015, total remaining unrecognized compensation expense, excluding the amount to be recognized by the Company's subsidiaries, related to stock-based compensation was approximately \$1.4 million (before income taxes) which will be amortized over a weighted average period of 1.5 years.

Stock awards

Nonemployee directors may receive shares of common stock instead of cash in payment for directors' fees under the nonemployee director stock compensation plan. There were 58,181 shares with a fair value of \$1.1 million and 43,088 shares with a fair value of \$1.1 million issued under this plan during the years ended December 31, 2015 and 2014, respectively.

Performance share awards

Since 2003, key employees of the Company and its subsidiaries have been awarded performance share awards each year. Entitlement to performance shares is based on the Company's total shareholder return over designated performance periods as measured against a selected peer group.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Target grants of performance shares outstanding at December 31, 2015, were as follows:

Grant Date	Performance Period	Target Grant of Shares
March 2013	2013-2015	188,388
February 2014	2014-2016	142,989
February 2015	2015-2017	220,078
June 2015	2015-2017	14,441

Participants may earn from zero to 200 percent of the target grant of shares based on the Company's total shareholder return relative to that of the selected peer group. Compensation expense is based on the grant-date fair value as determined by Monte Carlo simulation. The blended volatility term structure ranges are comprised of 50 percent historical volatility and 50 percent implied volatility. Risk-free interest rates were based on U.S. Treasury security rates in effect as of the grant date. Assumptions used for grants of performance shares issued in 2015 and 2014 were:

	2015		2014	
Weighted average grant-date fair value	\$ 18.98		\$ 41.13	
Blended volatility range	22.86%	- 24.61%	18.94%	- 20.43%
Risk-free interest rate range	.05%	- 1.07%	.03%	- .74%
Weighted average discounted dividends per share	\$ 1.57		\$ 2.15	

The fair value of the performance shares that vested during the year ended December 31, 2014 was \$16.6 million. There were no performance shares that vested in 2015.

A summary of the status of the performance share awards for the year ended December 31, 2015, was as follows:

	Number of Shares	Weighted Average Grant-Date Fair Value
Nonvested at beginning of period	688,455	\$ 28.16
Granted	258,454	18.98
Vested	—	—
Forfeited	(381,013)	22.31
Nonvested at end of period	565,896	\$ 27.90

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 10 - Income Taxes

Income before income taxes for the years ended December 31, 2015 and 2014, respectively was \$62,282 and \$65,012.

Income tax expense (benefit) for the years ended December 31 was as follows:

	2015	2014
(In thousands)		
Current:		
Federal	\$ 12,202	\$ (24,811)
State	1,879	(4,859)
	14,081	(29,670)
Deferred:		
Income taxes:		
Federal	1,566	41,207
State	506	3,676
Investment tax credit - net	(659)	1,644
	1,413	46,527
Total income tax expense	\$ 15,494	\$ 16,857

Components of deferred tax assets and deferred tax liabilities at December 31 were as follows:

	2015	2014
(In thousands)		
Deferred tax assets:		
Postretirement	\$ 43,312	\$ 40,029
Compensation-related	9,406	11,119
Customer advances	8,375	8,608
Other	8,835	4,024
Total deferred tax assets	69,928	63,780
Deferred tax liabilities:		
Depreciation and basis differences on property, plant and equipment	277,128	264,556
Postretirement	40,922	39,464
Other	6,947	10,280
Total deferred tax liabilities	324,997	314,300
Net deferred income tax liability	\$ (255,069)	\$ (250,520)

As of December 31, 2015, the Company had a federal income tax credit carryforward of \$3.4 million. The federal income tax credit carryforward will expire in 2036 if not utilized. As of December 31, 2015 and 2014, no valuation allowances have been recorded associated with previously identified deferred tax assets. Changes in tax regulations or assumptions regarding current and future taxable income could require valuation allowances in the future.

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the change in the net deferred income tax liability from December 31, 2014, to December 31, 2015, to deferred income tax expense:

	2015
	(In thousands)
Change in net deferred income tax liability from the preceding table	\$ 4,549
Deferred taxes associated with other comprehensive loss	1,184
Other	(4,320)
Deferred income tax expense for the period	\$ 1,413

Total income tax expense differs from the amount computed by applying the statutory federal income tax rate to income before taxes. The reasons for this difference were as follows:

Years ended December 31,	2015		2014	
	Amount	%	Amount	%
	(Dollars in thousands)			
Computed tax at federal statutory rate	\$ 21,799	35.0	\$ 22,754	35.0
Increases (reductions) resulting from:				
Federal renewable energy credit	(3,400)	(5.5)	(3,587)	(5.5)
AFUDC equity	(2,546)	(4.1)	(1,396)	(2.1)
Deductible K-Plan dividends	(1,109)	(1.8)	(1,091)	(1.7)
Nonqualified benefit plan	(590)	(0.9)	(1,013)	(1.6)
State income taxes, net of federal income tax benefit	1,068	1.7	2,162	3.3
Amortization and deferral of investment tax credit	231	0.4	(575)	(0.9)
Tax compliance and uncertain tax positions	136	0.2	(42)	(0.1)
Other	(95)	(0.1)	(355)	(0.5)
Total income tax expense	\$ 15,494	24.9	\$ 16,857	25.9

The Company and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various state and local jurisdictions. The Company is no longer subject to U.S. federal income tax examinations by tax authorities for years ending prior to 2011. With few exceptions, as of December 31, 2015, the Company is no longer subject to state and local income tax examinations by tax authorities for years ending prior to 2010.

At December 31, 2015 and 2014, there were no tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. Because of the impact of deferred tax accounting, other than interest and penalties, the disallowance of the shorter deductibility period would not affect the annual effective tax rate but would accelerate the payment of cash to the taxing authority to an earlier period.

For the years ended December 31, 2015 and 2014, the Company recognized approximately \$428,000 and \$70,000, respectively, in interest expense. Penalties were not material in 2015 and 2014. The Company recognized interest income of approximately \$192,000 and \$108,000 for the years ended December 31, 2015 and 2014, respectively. The Company had accrued assets of approximately \$18,000 and \$667,000 at December 31, 2015 and 2014, respectively, for the receipt of interest income.

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 11 - Employee Benefit Plans

Pension and other postretirement benefit plans

The Company has noncontributory defined benefit pension plans and other postretirement benefit plans for certain eligible employees. The Company uses a measurement date of December 31 for all of its pension and postretirement benefit plans. Other postretirement plans presented here include certain of the Company's subsidiaries.

Prior to 2014, all of the Company's defined pension plans were frozen. These employees will be eligible to receive additional defined contribution plan benefits.

Effective January 1, 2010, eligibility to receive retiree medical benefits was modified at certain of the Company's businesses. Employees who had attained age 55 with 10 years of continuous service by December 31, 2010, will be provided the current retiree medical insurance benefits or can elect the new benefit, if desired, regardless of when they retire. All other current employees must meet the new eligibility criteria of age 60 and 10 years of continuous service at the time they retire. These employees will be eligible for a specified company funded Retiree Reimbursement Account. Employees hired after December 31, 2009, will not be eligible for retiree medical benefits.

In 2012, the Company modified health care coverage for certain retirees. Effective January 1, 2013, post-65 coverage was replaced by a fixed-dollar subsidy for retirees and spouses to be used to purchase individual insurance through an exchange.

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Changes in benefit obligation and plan assets for the years ended December 31, 2015 and 2014, and amounts recognized in the Comparative Balance Sheet at December 31, 2015 and 2014, were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2015	2014	2015	2014
(In thousands)				
Change in benefit obligation:				
Benefit obligation at beginning of year	\$ 269,583	\$ 230,279	\$ 53,003	\$ 43,206
Service cost	—	—	914	787
Interest cost	9,678	10,056	1,835	1,862
Plan participants' contributions	—	—	806	817
Actuarial (gain) loss	(13,276)	45,308	(6,049)	10,155
Benefits paid	(14,309)	(16,060)	(3,757)	(3,824)
Benefit obligation at end of year	251,676	269,583	46,752	53,003
Change in net plan assets:				
Fair value of plan assets at beginning of year	201,078	190,935	50,124	48,661
Actual gain (loss) on plan assets	(5,906)	14,001	240	4,367
Employer contribution	2,182	12,202	36	103
Plan participants' contributions	—	—	806	817
Benefits paid	(14,309)	(16,060)	(3,757)	(3,824)
Fair value of net plan assets at end of year	183,045	201,078	47,449	50,124
Funded status – over (under)	\$ (68,631)	\$ (68,505)	\$ 697	\$ (2,879)
Amounts recognized in the Comparative Balance Sheet at December 31:				
Other deferred debits (credits)	\$ (68,631)	\$ (68,505)	\$ 697	\$ (2,879)
Net amount recognized	\$ (68,631)	\$ (68,505)	\$ 697	\$ (2,879)
Amounts recognized in accumulated other comprehensive (income) loss/regulatory assets (liabilities) consist of:				
Actuarial loss	\$ 115,715	\$ 114,805	\$ 10,046	\$ 14,638
Prior service credit	—	—	(10,181)	(11,156)
Total	\$ 115,715	\$ 114,805	\$ (135)	\$ 3,482

Employer contributions and benefits paid in the preceding table include only those amounts contributed directly to, or paid directly from, plan assets. The above table includes amounts related to regulated operations, which are recorded as regulatory assets (liabilities) and are expected to be reflected in rates charged to customers over time. For more information on regulatory assets (liabilities), see Note 3.

Unrecognized pension actuarial losses in excess of 10 percent of the greater of the projected benefit obligation or the market-related value of assets are amortized over the average life expectancy of plan participants for frozen plans. The market-related value of assets is determined using a five-year average of assets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

The pension plans all have accumulated benefit obligations in excess of plan assets. The projected benefit obligation, accumulated benefit obligation and fair value of plan assets for these plans at December 31 were as follows:

	2015	2014
	(In thousands)	
Projected benefit obligation	\$ 251,676	\$ 269,583
Accumulated benefit obligation	\$ 251,676	\$ 269,583
Fair value of plan assets	\$ 183,045	\$ 201,078

Components of net periodic benefit cost (credit) for the Company's pension and other postretirement benefit plans for the years ended December 31 were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2015	2014	2015	2014
	(In thousands)			
Components of net periodic benefit cost (credit):				
Service cost	\$ —	\$ —	\$ 914	\$ 787
Interest cost	9,678	10,056	1,835	1,862
Expected return on assets	(12,295)	(12,177)	(2,681)	(2,603)
Amortization of prior service credit	—	—	(976)	(976)
Recognized net actuarial loss	4,016	2,716	985	529
Net periodic benefit cost (credit)	1,399	595	77	(401)
Other changes in plan assets and benefit obligations recognized in accumulated other comprehensive (income) loss/regulatory assets (liabilities):				
Net (gain) loss	4,926	43,485	(3,608)	8,391
Amortization of actuarial loss	(4,016)	(2,716)	(985)	(529)
Amortization of prior service credit	—	—	976	976
Total recognized in accumulated other comprehensive (income) loss/regulatory assets (liabilities)	910	40,769	(3,617)	8,838
Total recognized in net periodic benefit cost and accumulated other comprehensive (income) loss/regulatory assets (liabilities)	\$ 2,309	\$ 41,364	\$ (3,540)	\$ 8,437

The estimated net loss for the defined benefit pension plans that will be amortized from accumulated other comprehensive loss or regulatory asset (liability), as applicable, into net periodic benefit cost in 2016 is \$3.6 million. The estimated net loss and prior service credit for the other postretirement benefit plans that will be amortized from accumulated other comprehensive loss or regulatory asset (liability), as applicable, into net periodic benefit cost in 2016 are \$814,000 and \$1.2 million, respectively. Prior service cost is amortized on a straight line basis over the average remaining service period of active participants.

Weighted average assumptions used to determine benefit obligations at December 31 were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2015	2014	2015	2014
Discount rate	3.97%	3.68%	4.04%	3.73%
Expected return on plan assets	6.75%	7.00%	5.75%	6.00%

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Weighted average assumptions used to determine net periodic benefit cost for the years ended December 31 were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2015	2014	2015	2014
Discount rate	3.69 %	4.51%	3.73 %	4.49%
Expected return on plan assets	7.00 %	7.00%	6.00 %	6.00%

The expected rate of return on pension plan assets is based on a targeted asset allocation range determined by the funded ratio of the plan. As of December 31, 2015, the expected rate of return on pension plan assets is based on the targeted asset allocation range of 40 percent to 50 percent equity securities and 50 percent to 60 percent fixed-income securities and the expected rate of return from these asset categories. The expected rate of return on other postretirement plan assets is based on the targeted asset allocation range of 30 percent to 40 percent equity securities and 60 percent to 70 percent fixed-income securities and the expected rate of return from these asset categories. The expected return on plan assets for other postretirement benefits reflects insurance-related investment costs.

Health care rate assumptions for the Company's other postretirement benefit plans as of December 31 were as follows:

	2015	2014
Health care trend rate assumed for next year	4.0 %	4.0 %
Health care cost trend rate - ultimate	6.0 %	6.0 %
Year in which ultimate trend rate achieved	1999	1999

The Company's other postretirement benefit plans include health care and life insurance benefits for certain retirees. The plans underlying these benefits may require contributions by the retiree depending on such retiree's age and years of service at retirement or the date of retirement. The accounting for the health care plans anticipates future cost-sharing changes that are consistent with the Company's expressed intent to generally increase retiree contributions each year by the excess of the expected health care cost trend rate over six percent.

Assumed health care cost trend rates may have a significant effect on the amounts reported for the health care plans. A one percentage point change in the assumed health care cost trend rates would have had the following effects at December 31, 2015:

	1 Percentage Point Increase	1 Percentage Point Decrease
(In thousands)		
Effect on total of service and interest cost components	\$ 29	\$ (26)
Effect on postretirement benefit obligation	\$ 823	\$ (739)

The Company's pension assets are managed by 15 outside investment managers. The Company's other postretirement assets are managed by one outside investment manager. The Company's investment policy with respect to pension and other postretirement assets is to make investments solely in the interest of the participants and beneficiaries of the plans and for the exclusive purpose of providing benefits accrued and defraying the reasonable expenses of administration. The Company strives to maintain investment diversification to assist in minimizing the risk of large losses. The Company's policy guidelines allow for investment of funds in cash equivalents, fixed-income securities and equity securities. The guidelines prohibit investment in commodities and futures contracts, equity private placement, employer securities, leveraged or derivative securities, options, direct real

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

estate investments, precious metals, venture capital and limited partnerships. The guidelines also prohibit short selling and margin transactions. The Company's practice is to periodically review and rebalance asset categories based on its targeted asset allocation percentage policy.

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. The ASC establishes a hierarchy for grouping assets and liabilities, based on the significance of inputs.

The estimated fair values of the Company's pension plans' assets are determined using the market approach.

The carrying value of the pension plans' Level 2 cash equivalents approximates fair value and is determined using observable inputs in active markets or the net asset value of shares held at year end, which is determined using other observable inputs including pricing from outside sources. Units of this fund can be redeemed on a daily basis at their net asset value and have no redemption restrictions. The assets are invested in high quality, short-term instruments of domestic and foreign issuers. There are no unfunded commitments related to this fund.

The estimated fair value of the pension plans' Level 1 equity securities is based on the closing price reported on the active market on which the individual securities are traded.

The estimated fair value of the pension plans' Level 1 and Level 2 collective and mutual funds are based on the net asset value of shares held at year end, based on either published market quotations on active markets or other known sources including pricing from outside sources. Units of these funds can be redeemed on a daily basis at their net asset value and have no redemption restrictions. There are no unfunded commitments related to these funds.

The estimated fair value of the pension plans' Level 2 corporate and municipal bonds is determined using other observable inputs, including benchmark yields, reported trades, broker/dealer quotes, bids, offers, future cash flows and other reference data.

The estimated fair value of the pension plans' Level 1 U.S. Government securities are valued based on quoted prices on an active market.

The estimated fair value of the pension plans' Level 2 U.S. Government securities are valued mainly using other observable inputs, including benchmark yields, reported trades, broker/dealer quotes, bids, offers, to be announced prices, future cash flows and other reference data. Some of these securities are valued using pricing from outside sources.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value. For the years ended December 31, 2015 and 2014, there were no transfers between Levels 1 and 2.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The fair value of the Company's pension plans' assets (excluding cash) by class were as follows:

	Fair Value Measurements at December 31, 2015, Using			Balance at December 31, 2015
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
(In thousands)				
Assets:				
Cash equivalents	\$ —	\$ 4,610	\$ —	\$ 4,610
Equity securities:				
U.S. companies	8,328	—	—	8,328
International companies	1,283	—	—	1,283
Collective and mutual funds *	84,957	34,977	—	119,934
Corporate bonds	—	34,194	—	34,194
Municipal bonds	—	6,427	—	6,427
U.S. Government securities	2,909	3,755	—	6,664
Total assets measured at fair value	\$ 97,477	\$ 83,963	\$ —	\$ 181,440

*Collective and mutual funds invest approximately 19 percent in common stock of large-cap U.S. companies, 6 percent in common stock of mid-cap U.S. companies, 16 percent in corporate bonds, 29 percent in common stock of international companies, 16 percent in cash equivalents and 14 percent in other investments.

	Fair Value Measurements at December 31, 2014, Using			Balance at December 31, 2014
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
(In thousands)				
Assets:				
Cash equivalents	\$ —	\$ 3,195	\$ —	\$ 3,195
Equity securities:				
U.S. companies	22,174	—	—	22,174
International companies	2,945	—	—	2,945
Collective and mutual funds *	75,130	43,947	—	119,077
Corporate bonds	—	33,746	—	33,746
Municipal bonds	—	5,936	—	5,936
U.S. Government securities	8,512	3,887	—	12,399
Total assets measured at fair value	\$ 108,761	\$ 90,711	\$ —	\$ 199,472

*Collective and mutual funds invest approximately 13 percent in common stock of large-cap U.S. companies, 13 percent in U.S. Government securities, 23 percent in corporate bonds, 33 percent in common stock of international companies and 18 percent in other investments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The estimated fair values of the Company's other postretirement benefit plans' assets are determined using the market approach.

The estimated fair value of the other postretirement benefit plans' Level 2 cash equivalents is valued at the net asset value of shares held at year end, based on published market quotations on active markets, or using other known sources including pricing from outside sources. Units of this fund can be redeemed on a daily basis at their net asset value and have no redemption restrictions. The assets are invested in high-quality, short-term money market instruments that consist of municipal obligations. There are no unfunded commitments related to this fund.

The estimated fair value of the other postretirement benefit plans' Level 1 equity securities is based on the closing price reported on the active market on which the individual securities are traded.

The estimated fair value of the other postretirement benefit plans' Level 2 insurance contract is based on contractual cash surrender values that are determined primarily by investments in managed separate accounts of the insurer. These amounts approximate fair value. The managed separate accounts are valued based on other observable inputs or corroborated market data.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value. For the years ended December 31, 2015 and 2014, there were no transfers between Levels 1 and 2.

The fair value of the Company's other postretirement benefit plans' assets (excluding cash) by asset class were as follows:

	Fair Value Measurements at December 31, 2015, Using			Balance at December 31, 2015
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	
(In thousands)				
Assets:				
Cash equivalents	\$ —	\$ 1,856	\$ —	\$ 1,856
Equity securities:				
U.S. companies	940	—	—	940
Insurance contract*	—	44,653	—	44,653
Total assets measured at fair value	\$ 940	\$ 46,509	\$ —	\$ 47,449

*The insurance contract invests approximately 19 percent in common stock of large-cap U.S. companies, 22 percent in U.S. Government securities, 10 percent in mortgage-backed securities, 36 percent in corporate bonds and 13 percent in other investments.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Fair Value Measurements at December 31, 2014, Using				
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at December 31, 2014
(In thousands)				
Assets:				
Cash equivalents	\$ —	\$ 1,178	\$ —	\$ 1,178
Equity securities:				
U.S. companies	1,054	—	—	1,054
Insurance contract*	—	47,892	—	47,892
Total assets measured at fair value	\$ 1,054	\$ 49,070	\$ —	\$ 50,124

*The insurance contract invests approximately 54 percent in common stock of large-cap U.S. companies, 11 percent in U.S. Government securities, 10 percent in mortgage-backed securities, 10 percent in corporate bonds and 15 percent in other investments.

The Company does not expect to contribute to its defined benefit pension plans and postretirement benefit plans in 2016.

The following benefit payments, which reflect future service, as appropriate, and expected Medicare Part D subsidies are as follows:

Years	Pension Benefits	Other Postretirement Benefits	Expected Medicare Part D Subsidy
(In thousands)			
2016	\$ 14,492	\$ 2,711	\$ 156
2017	14,585	2,735	150
2018	14,704	2,766	144
2019	14,876	2,744	138
2020	15,031	2,668	131
2021 – 2025	76,507	13,763	537

Nonqualified benefit plans

In addition to the qualified plan defined pension benefits reflected in the table at the beginning of this note, the Company also has unfunded, nonqualified benefit plans for executive officers and certain key management employees that generally provide for defined benefit payments at age 65 following the employee's retirement or to their beneficiaries upon death for a 15-year period. In February 2016, the Company froze the unfunded, nonqualified defined benefit plans to new participants and eliminated upgrades. Vesting for participants not fully vested was retained. The Company's net periodic benefit cost for these plans was \$3.8 million and \$3.7 million in 2015 and 2014, respectively. The total projected benefit obligation for these plans was \$64.1 million and \$66.5 million at December 31, 2015 and 2014, respectively. The accumulated benefit obligation for these plans was \$60.0 million and \$61.6 million at December 31, 2015 and 2014, respectively. A weighted average discount rate of 3.76 percent and 3.50 percent at December 31, 2015 and 2014, respectively, and a rate of compensation increase of 4.00 percent and 4.00 percent at December 31, 2015 and 2014, respectively, were used to determine benefit obligations. A discount rate of 3.50 percent and 4.32 percent for the years ended December 31, 2015 and 2014, respectively, and a rate of compensation increase of 4.00 percent and 4.00 percent for the years ended December 31, 2015 and 2014, respectively, were used to determine net periodic benefit cost.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The amount of benefit payments for the unfunded, nonqualified benefit plans are expected to aggregate \$3.6 million in 2016; \$3.8 million in 2017; \$4.0 million in 2018; \$4.2 million in 2019, \$4.5 million in 2020 and \$22.1 million for the years 2021 through 2025.

In 2012, the Company established a nonqualified defined contribution plan for certain key management employees. Expenses incurred under this plan for 2015 and 2014 were \$30,000 and \$17,000, respectively.

The Company had investments of \$64.6 million and \$62.1 million at December 31, 2015 and 2014, respectively, consisting of equity securities of \$34.2 million and \$36.6 million, respectively, life insurance carried on plan participants (payable upon the employee's death) of \$19.7 million and \$18.6 million, respectively, and other investments of \$10.7 million and \$6.8 million, respectively. The Company anticipates using these investments to satisfy obligations under these plans.

Defined contribution plans

The Company sponsors various defined contribution plans for eligible employees, and costs incurred under these plans were \$10.4 million in 2015 and \$10.5 million in 2014.

Note 12 - Jointly Owned Facilities

The financial statements include the Company's ownership interests in the assets, liabilities and expenses of the Big Stone Station, Coyote Station and Wygen III. Each owner of the stations is responsible for financing its investment in the jointly owned facilities.

The Company's share of the stations' operating expenses was reflected in the appropriate categories of operating expenses (fuel, operation and maintenance, and taxes, other than income) in the Statement of Income.

At December 31, the Company's share of the cost of utility plant in service and related accumulated depreciation for the stations was as follows:

	2015	2014
	(In thousands)	
Big Stone Station:		
Utility plant in service	\$ 157,761	\$ 64,283
Less accumulated depreciation	48,242	43,043
	\$ 109,519	\$ 21,240
Coyote Station:		
Utility plant in service	\$ 140,895	\$ 138,810
Less accumulated depreciation	94,755	94,443
	\$ 46,140	\$ 44,367
Wygen III:		
Utility plant in service	\$ 65,023	\$ 65,597
Less accumulated depreciation	6,788	5,928
	\$ 58,235	\$ 59,669

Note 13 - Regulatory Matters and Revenues Subject to Refund

On June 25, 2015, Montana-Dakota filed an application for an electric rate increase with the MTPSC. Montana-Dakota requested a total increase of approximately \$11.8 million annually or approximately 21.1 percent above current rates. The increase is necessary to recover Montana-Dakota's investments in modifications to generation facilities to comply with new EPA requirements, the addition and/or replacement of capacity and energy

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

requirements and transmission facilities along with the additional depreciation, operation and maintenance expenses and taxes associated with the increases in investment. Montana-Dakota requested an interim increase of approximately \$11.0 million annually. The MTPSC denied the request for interim rates on December 15, 2015. On February 8, 2016, Montana-Dakota and the interveners to the case filed a stipulation and settlement agreement reflecting an annual increase of \$3.0 million effective April 1, 2016, and an additional increase of \$4.4 million effective April 1, 2017. A technical hearing was held February 9, 2016. On March 25, 2016, the MTPSC approved the stipulation to be effective with service rendered on or after April 1, 2016.

On June 30, 2015, Montana-Dakota filed an application with the SDPUC for an electric rate increase. Montana-Dakota requested a total increase of approximately \$2.7 million annually or approximately 19.2 percent above current rates. The increase is necessary to recover Montana-Dakota's investments in modifications to generation facilities to comply with new EPA requirements, the addition and/or replacement of capacity and energy requirements and transmission facilities along with the additional depreciation, operation and maintenance expenses and taxes associated with the increases in investment. This matter is pending before the SDPUC. An interim increase of \$2.7 million, subject to refund, was implemented January 1, 2016. The hearing scheduled for the week of April 11, 2016, has been delayed pending settlement negotiations.

On June 30, 2015, Montana-Dakota filed an application for a natural gas rate increase with the SDPUC. Montana-Dakota requested a total increase of approximately \$1.5 million annually or approximately 3.1 percent above current rates. The increase is necessary to recover increased operating expenses along with increased investment in facilities, including the related depreciation expense and taxes, partially offset by an increase in customers and throughput. This matter is pending before the SDPUC. An interim increase of \$1.5 million, subject to refund, was implemented January 1, 2016. The hearing scheduled for April 4, 2016, has been delayed pending settlement negotiations.

On September 1, 2015, and as amended on October 5, 2015, Montana-Dakota submitted an update to its transmission formula rate under the MISO tariff including a revenue requirement for the Company's multivalue project of \$3.8 million, which was effective January 1, 2016.

On September 30, 2015, Great Plains filed an application for a natural gas rate increase with the MNPUC. Great Plains requested a total increase of approximately \$1.6 million annually or approximately 6.4 percent above current rates. The increase is necessary to recover increased operating expenses along with increased investment in facilities, including the related depreciation expense and taxes. Great Plains requested an interim increase of \$1.5 million or approximately 6.4 percent, subject to refund. The interim request was approved by the MNPUC on November 30, 2015, and was effective with service rendered on and after January 1, 2016. This matter is pending before the MNPUC. A technical hearing is scheduled for April 7 and 8, 2016.

On October 21, 2015, Montana-Dakota filed an application with the NDPSC for an update of an electric generation resource recovery rider and requested a renewable resource cost adjustment rider. Montana-Dakota requested a combined total of approximately \$25.3 million with approximately \$20.0 million incremental to current rates, to be effective January 1, 2016. This application was resubmitted as two applications on October 26, 2015.

On October 26, 2015, Montana-Dakota filed an application requesting a renewable resource cost adjustment rider of \$15.4 million for the recovery of the Thunder Spirit Wind project, placed in service in the fourth quarter of 2015. A settlement was reached with the NDPSC Advocacy Staff whereby Montana-Dakota agreed to a 10.5 percent return on equity on the renewable resource cost adjustment rider, as well as committed to file an electric general rate case no later than September 30, 2016. The renewable resource cost adjustment rider was approved by the NDPSC on January 5, 2016, to be effective January 7, 2016,

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

resulting in an annual increase of \$15.1 million on an interim basis pending the determination of the return on equity in the upcoming rate case.

On October 26, 2015, Montana-Dakota filed an application for an update to the electric generation resource recovery rider, which currently includes recovery of Montana-Dakota's investment in the 88-MW simple-cycle natural gas turbine and associated facilities near Mandan, North Dakota. The application proposed to also include the 19 MW of new generation from natural gas-fired internal combustion engines and associated facilities, near Sidney, Montana, placed in service in the fourth quarter of 2015, for a total of \$9.9 million or an incremental increase of \$4.6 million to be recovered under the rider. On January 25, 2016, Montana-Dakota and the NDPSC Advocacy Staff filed a settlement agreement. A technical hearing on this matter was held on February 4, 2016. On March 9, 2016, the NDPSC, approved the settlement agreement resulting in an interim increase of \$9.7 million or an incremental increase of \$4.4 million, subject to refund, a 10.5 percent return on equity and Montana-Dakota committing to filing an electric general rate case no later than September 30, 2016. New rates were effective March 15, 2016.

On November 25, 2015, Montana-Dakota filed an application with the NDPSC for an update of its transmission cost adjustment for recovery of MISO-related charges and two transmission projects located in North Dakota, equating to \$6.8 million to be collected under the transmission cost adjustment. An update to the transmission cost adjustment was submitted on January 19, 2016, to reflect the provisions of the settlement agreement approved by the NDPSC for the renewable resource cost adjustment rider. An informal hearing with the NDPSC was held January 20, 2016, regarding this matter. The NDPSC approved the filing on February 10, 2016, with rates to be effective February 12, 2016.

Note 14 - Commitments and Contingencies

Claims and Litigation

The Company is party to claims and lawsuits arising out of its business. The Company accrues a liability for those contingencies when the incurrence of a loss is probable and the amount can be reasonably estimated. If a range of amounts can be reasonably estimated and no amount within the range is a better estimate than any other amount, then the minimum of the range is accrued. The Company does not accrue liabilities when the likelihood that the liability has been incurred is probable but the amount cannot be reasonably estimated or when the liability is believed to be only reasonably possible or remote. For contingencies where an unfavorable outcome is probable or reasonably possible and which are material, the Company discloses the nature of the contingency and, in some circumstances, an estimate of the possible loss. The Company had accrued liabilities of \$1.1 million and \$3.7 million for contingencies related to litigation as of December 31, 2015 and 2014, respectively.

Operating leases

The Company leases certain equipment, facilities and land under operating lease agreements. The amounts of annual minimum lease payments due under these leases as of December 31, 2015, were \$2.3 million in 2016, \$1.7 million in 2017, \$1.7 million in 2018, \$1.7 million in 2019, \$1.6 million in 2020 and \$28.3 million thereafter. Rent expense was \$3.6 million and \$4.2 million for the years ended December 31, 2015 and 2014, respectively.

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Purchase commitments

The Company has entered into various commitments, largely natural gas and coal supply, purchased power, and natural gas transportation and storage contracts, some of which are subject to variability in volume and price. These commitments range from one to 10 years. The commitments under these contracts as of December 31, 2015, were \$145.9 million in 2016, \$65.4 million in 2017, \$45.2 million in 2018, \$36.3 million in 2019, \$28.0 million in 2020 and \$60.2 million thereafter. These commitments were not reflected in the Company's financial statements. Amounts purchased under various commitments for the years ended December 31, 2015 and 2014, were \$417.1 million and \$344.7 million, respectively.

Name of Respondent
MDU Resources Group, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
12/31/2015

Year/Period of Report
End of 2015/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(3,470,146)	(294,761)	(38,204,576)		
2	398,462	294,761	8,826,326		
3			(12,725,047)		
4	398,462	294,761	(3,898,721)		(3,898,721)
5	(3,071,684)		(42,103,297)		
6	(3,071,684)		(42,103,297)		
7	404,121		5,386,510		
8			(431,387)		
9	404,121		4,955,123		4,955,123
10	(2,667,563)		(37,148,174)		

Name of Respondent MDU Resources Group, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,784,213,994	1,172,942,231		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	519,226,808	485,131,928		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,303,440,802	1,658,074,159		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	49,427,086	39,979,542		
12	Acquisition Adjustments	10,484,908	10,387,642		
13	Total Utility Plant (8 thru 12)	2,363,352,796	1,708,441,343		
14	Accum Prov for Depr, Amort, & Depl	835,120,944	552,421,330		
15	Net Utility Plant (13 less 14)	1,528,231,852	1,156,020,013		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	800,138,783	540,299,158		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	24,530,849	1,734,529		
22	Total In Service (18 thru 21)	824,669,632	542,033,687		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	10,451,312	10,387,643		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	835,120,944	552,421,330		

Name of Respondent MDU Resources Group, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
495,106,080				116,165,683	3
					4
					5
16,821,518				17,273,362	6
					7
511,927,598				133,439,045	8
					9
					10
5,482,191				3,965,353	11
97,266					12
517,507,055				137,404,398	13
234,146,357				48,553,257	14
283,360,698				88,851,141	15
					16
					17
232,763,619				27,076,006	18
					19
					20
1,319,069				21,477,251	21
234,082,688				48,553,257	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
63,669					32
234,146,357				48,553,257	33

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	3,579,989	68,533
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	3,579,989	68,533
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,018,687	
9	(311) Structures and Improvements	72,963,295	806,145
10	(312) Boiler Plant Equipment	212,016,958	111,515,214
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	84,045,941	4,026,893
13	(315) Accessory Electric Equipment	19,746,820	-141,558
14	(316) Misc. Power Plant Equipment	17,600,677	1,044,982
15	(317) Asset Retirement Costs for Steam Production	154,901	6,551,899
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	407,547,279	123,803,575
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	66,533	
38	(341) Structures and Improvements	6,830,675	
39	(342) Fuel Holders, Products, and Accessories	2,722,006	386,222
40	(343) Prime Movers		
41	(344) Generators	180,286,313	255,061,275
42	(345) Accessory Electric Equipment	15,647,190	
43	(346) Misc. Power Plant Equipment	1,321,913	-71,507
44	(347) Asset Retirement Costs for Other Production	3,142,677	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	210,017,307	255,375,990
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	617,564,586	379,179,565

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
MDU Resources Group, Inc.		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)		Additions (c)	
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights		4,526,880		-153,544
49	(352) Structures and Improvements		1,789		
50	(353) Station Equipment		118,690,877		4,601,634
51	(354) Towers and Fixtures		4,992,886		
52	(355) Poles and Fixtures		56,953,022		17,537,534
53	(356) Overhead Conductors and Devices		39,782,196		2,942,099
54	(357) Underground Conduit		1,947,010		-2,427
55	(358) Underground Conductors and Devices		3,101,857		
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant		797		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		229,997,314		24,925,296
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights		2,955,060		812,904
61	(361) Structures and Improvements				
62	(362) Station Equipment		57,279,820		6,801,931
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures		37,559,744		2,682,650
65	(365) Overhead Conductors and Devices		28,926,832		2,320,772
66	(366) Underground Conduit		218,153		5,835
67	(367) Underground Conductors and Devices		91,879,419		13,907,224
68	(368) Line Transformers		64,877,478		3,817,302
69	(369) Services		33,066,225		2,130,435
70	(370) Meters		16,972,527		1,072,504
71	(371) Installations on Customer Premises		2,742,626		143,012
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems		7,173,899		409,842
74	(374) Asset Retirement Costs for Distribution Plant		39,748		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		343,691,531		34,104,411
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights		8,137		
87	(390) Structures and Improvements		835,304		91,841
88	(391) Office Furniture and Equipment		722,499		4,039
89	(392) Transportation Equipment		7,953,263		1,247,086
90	(393) Stores Equipment		14,774		
91	(394) Tools, Shop and Garage Equipment		3,368,461		298,766
92	(395) Laboratory Equipment		547,581		
93	(396) Power Operated Equipment		13,289,598		1,805,768
94	(397) Communication Equipment		3,104,808		-15,605
95	(398) Miscellaneous Equipment		58,769		
96	SUBTOTAL (Enter Total of lines 86 thru 95)		29,903,194		3,431,895
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)		29,903,194		3,431,895
100	TOTAL (Accounts 101 and 106)		1,224,736,614		441,709,700
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)		1,224,736,614		441,709,700

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			4,373,336	48
			1,789	49
1,103,937		1,486,582	123,675,156	50
			4,992,886	51
133,464			74,357,092	52
54,434		724,929	43,394,790	53
			1,944,583	54
			3,101,857	55
			797	56
			797	57
1,291,835		2,211,511	255,842,286	58
				59
1,733			3,766,231	60
				61
283,415		171,020	63,969,356	62
				63
363,480			39,878,914	64
283,279			30,964,325	65
			223,988	66
547,539			105,239,104	67
379,693			68,315,087	68
178,099			35,018,561	69
131,053			17,913,978	70
87,346			2,798,292	71
				72
98,861			7,484,880	73
			39,748	74
2,354,498		171,020	375,612,464	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		30,713	38,850	86
		625,464	1,552,609	87
62,441			664,097	88
587,547			8,612,802	89
			14,774	90
			3,667,227	91
8,223			539,358	92
646,273		93,543	14,542,636	93
62,665		-2,531,087	495,451	94
			58,769	95
1,367,149		-1,781,367	30,186,573	96
				97
				98
1,367,149		-1,781,367	30,186,573	99
9,186,763		814,608	1,658,074,159	100
				101
				102
				103
9,186,763		814,608	1,658,074,159	104

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Construct 345kV Transmission Line at Big Stone South to Ellendale, ND	15,442,295
2	Purchase Bed Ash/Limestone Equipment at Heskett Station in Mandan, ND	4,386,376
3	Install Fly Ash System at Lewis & Clark Station in Sidney, MT	2,893,739
4	Replace Boiler Wall Overlay at Coyote Station in Beulah, ND	1,200,591
5	Construct 115/69kV bay in substation near Stanley, ND	1,199,265
6	Install 115/57kV Transformer and Breaker Bay at Baker Junction, MT	1,092,878
7		
8	Minor projects less than \$1,000,000:	
9	Steam Production	3,957,599
10	Other Production	-81,427
11	Transmission	4,303,745
12	Distribution	4,946,104
13	General	285,297
14	Intangible	353,080
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	39,979,542

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	513,486,639	513,486,639		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	35,373,732	35,373,732		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,136,260	1,136,260		
7	Other Clearing Accounts	-168,451	-168,451		
8	Other Accounts (Specify, details in footnote):	-1,486,110	-1,486,110		
9		336,254	336,254		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	35,191,685	35,191,685		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	9,186,763	9,186,763		
13	Cost of Removal	3,035,437	3,035,437		
14	Salvage (Credit)	3,276,403	3,276,403		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	8,945,797	8,945,797		
16	Other Debit or Cr. Items (Describe, details in footnote):	566,631	566,631		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	540,299,158	540,299,158		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	240,451,851	240,451,851		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	52,628,439	52,628,439		
25	Transmission	97,214,508	97,214,508		
26	Distribution	137,872,925	137,872,925		
27	Regional Transmission and Market Operation				
28	General	12,131,435	12,131,435		
29	TOTAL (Enter Total of lines 20 thru 28)	540,299,158	540,299,158		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	CENTENNIAL ENERGY HOLDINGS, INC. (100% OWNED)	12/88		
3	Capital investment in subsidiaries			943,471,651
4				
5	Equity in undistributed subsidiary earnings since acquisition			1,169,604,112
6				
7				
8	MDU ENERGY CAPITAL, LLC (100% OWNED)	07/07		
9	Capital investment in subsidiaries			439,919,299
10				
11	Equity in undistributed subsidiary earnings since acquisition			37,288,168
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	2,590,283,230

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		849,293,487		3
				4
-682,640,284	91,812,000	395,220,819		5
				6
				7
				8
		446,942,839		9
				10
13,417,403	19,800,000	30,893,629		11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-669,222,881	111,612,000	1,722,350,774		42

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	4,417,908	5,373,602	Electric & Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	16,301,856	15,221,043	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	2,574,279	2,627,737	Electric
8	Transmission Plant (Estimated)	69,585	335,632	Electric
9	Distribution Plant (Estimated)	1,147,523	1,124,380	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	-293,008	-251,453	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	19,800,235	19,057,339	
13	Merchandise (Account 155)	16,232		
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	24,234,375	24,430,941	

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Allowance for inventory shrinkage - materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

Allowance for inventory shrinkage - materials and supplies.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	46,437.00		11,607.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	5,878.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Transfer-Lewis & Clark				
23	Station to Wygen III	33.00			
24	Transfer-Heskett Station				
25	to Wygen III	11.00			
26	Transfer-Heskett Station				
27	to Wygen III	22.00			
28	Total	66.00			
29	Balance-End of Year	40,493.00		11,607.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	168.00		167.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	168.00			
40	Balance-End of Year			167.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	168.00	19		
45	Gains	168.00	19		
46	Losses				

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
11,607.00		11,607.00		266,961.00		348,219.00		1
								2
								3
				11,607.00		11,607.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						5,878.00		18
								19
								20
								21
								22
						33.00		23
								24
						11.00		25
								26
						22.00		27
						66.00		28
11,607.00		11,607.00		278,568.00		353,882.00		29
								30
								31
								32
								33
								34
								35
168.00		168.00		6,628.00		7,299.00		36
								37
								38
				67.00		235.00		39
168.00		168.00		6,561.00		7,064.00		40
								41
								42
								43
				67.00	3	235.00		22 44
				67.00	3	235.00		22 45
								46

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Electric Generation Development	1,718,605		407	171,861	945,232
22	Costs: ND Public Service					
23	Commission authorization granted					
24	6/8/11 due to cancellation of					
25	construction; North Dakota					
26	electric amortization over					
27	120 months					
28						
29	Electric Generation Development	3,424,185			184,711	2,048,699
30	Costs: MT Public Service					
31	Commission authorization granted					
32	8/2/11 due to cancellation of					
33	construction; Montana electric					
34	amortization over 180 months					
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	5,142,790			356,572	2,993,931

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
---	---	--	----------------------------------

FOOTNOTE DATA

Schedule Page: 230 Line No.: 29 Column: d

407	\$242,228
419	<u>(57,517)</u>
	\$184,711

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unamortized AFUDC on portion of Coyote I Station	242,468		E-403	132,256	110,212
2	that had been disallowed in rate base by Montana;					
3	amortization of 12/83 balance over 388 months end-					
4	ing 10/16 and amortization of 6/84 balance over					
5	356 months					
6						
7	Deferred depreciation on portion of Coyote I	56,445		E-403	30,788	25,657
8	Station that had been disallowed in rate base by					
9	Montana; amortization of 12/83 balance over 388					
10	months ending 10/16 and amortization of 6/84					
11	balance over 356 months					
12						
13	Interest deferred on portion of Coyote I Station	9,916		E-403	5,408	4,508
14	AFUDC which had been disallowed in rate base by					
15	Montana; amortization of interest on 6/84 AFUDC					
16	balance over 356 months					
17						
18	Unamortized Regulatory Commission Expense:	273,687	540,301	G-928	213,413	600,575
19	Montana gas amortization over 36 months					
20	ending 5/18; South Dakota gas amortization					
21	over 60 months ending 11/18; North Dakota					
22	gas amortization over 36 months ending 11/18;					
23	Wyoming gas amortization over 60 months ending 5/20					
24						
25	Accumulated costs associated with gas rate	158,326	727,045	182.3	515,264	370,107
26	cases in Montana, South Dakota, Wyoming, Minnesota,					
27	and North Dakota and electric rate cases in					
28	North Dakota, Montana, South Dakota, and Wyoming					
29						
30	Asset Retirement Obligations	3,644,539	76,132,191		707,158	79,069,572
31						
32	Deferred Fuel and Purchased Power Costs -					
33	North Dakota - Electric	(1,623,101)			664,619	-2,287,720
34	Wyoming - Electric	(936)	250,928			249,992
35	Montana - Electric	(337,688)			1,259,019	-1,596,707
36						
37	Deferred Pension	103,850,820	3,693,596			107,544,416
38						
39	Manufactured Gas Plant Site - Bismarck, ND	272,313		G-928	90,780	181,533
40	amortization over 120 months ending 12/17					
41						
42	Regulatory Matters -Deferred Tax Related	12,963,211	10,490,723		6,740,166	16,713,768
43						

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Electric Generation Development Costs	814,359				814,359
2						
3	Transmission Cost Recovery Adjustment -	(981,372)	3,725,551		2,303,098	441,081
4	North Dakota - Electric [PU-11-672]					
5						
6	Montana Public Service Commission/Montana	744,764	78,473	G-408.1	307,761	515,476
7	Consumer Counsel tax deferral [Docket No.					
8	D2013.10.72 and Docket No. D2013.73]					
9						
10	ND Environmental Cost Recovery Rider	1,406,465	336,372	E-400	1,146,735	596,102
11	[Case No. PU-13-85]					
12						
13	WY Renewable Energy Rider	(2)		142	134	-136
14	[Docket No. 20004-108-ET-14]					
15						
16	Manufactured Gas Plant Site - Billings, MT		297,214			297,214
17	[Docket No. D2014.11.95]					
18						
19	Deferred Pension Expense - ND Gas		50,868			50,868
20	[Case No. PU-15-90]					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	121,494,214	96,323,262		14,116,599	203,700,877

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 30 Column: d

101	144,624
108	(87,167)
230	(764,615)
	<u>(707,158)</u>

Schedule Page: 232 Line No.: 33 Column: d

E-555 (Deferral)	(848,204)
E-555 (Amortization)	291,059
E-431	(127)
E-419	60
229	(107,407)
	<u>(664,619)</u>

Schedule Page: 232 Line No.: 34 Column: c

E-555 (Deferral)	402,400
E-555 (Amortization)	(150,832)
E-431	(640)
	<u>250,928</u>

Schedule Page: 232 Line No.: 35 Column: d

E-555 (Deferral)	(1,152,724)
E-447 (Deferral)	91,058
E-555 (Amortization)	(156,005)
E-431	(41,348)
	<u>(1,259,019)</u>

Schedule Page: 232 Line No.: 42 Column: d

282	(4,161,026)
283	(2,579,140)
	<u>(6,740,166)</u>

Schedule Page: 232.1 Line No.: 3 Column: d

E-521	(2,302,965)
E-431	(133)
	<u>(2,303,098)</u>

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred capital stock expense		873,398		873,398	
2						
3	Conservation programs	-1,138,504	2,556,328		2,411,084	-993,260
4						
5	Advance to FutureSource Capital	739,092	45,250			784,342
6	Corp. for land					
7						
8	Goodwill - Great Plains Natural	4,812,244				4,812,244
9	Gas Co.					
10						
11	Subsidiary post-retirement	24,801,971	94,073		8,742,963	16,153,081
12	trust assets					
13						
14	Post-retirement Benefit Costs		3,715,720		3,018,684	697,036
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	29,214,803				21,453,443

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

181	\$ 803,355
214	70,043
	<u>\$ 873,398</u>

Schedule Page: 233 Line No.: 3 Column: d

142	\$2,386,866
143	200
419	724
G-908	23,294
	<u>\$2,411,084</u>

Schedule Page: 233 Line No.: 11 Column: d

123.1	\$ 161,669
182.3	2,952,080
219	3,955,913
228.3	1,673,301
	<u>\$8,742,963</u>

Schedule Page: 233 Line No.: 14 Column: d

107	\$ 19,179
131	62,872
253	2,879,097
926	57,536
	<u>\$3,018,684</u>

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension Expense	8,634,808	9,685,010
3	Compensation-related	6,090,257	5,151,810
4	Customer Advances	2,277,150	1,839,697
5	Postretirement Benefit Costs	463,784	579,223
6	Production Tax Credit Carryforward		3,399,955
7	Other	1,378,761	2,139,994
8	TOTAL Electric (Enter Total of lines 2 thru 7)	18,844,760	22,795,689
9	Gas		
10	Pension Expense	12,119,986	12,944,508
11	Customer Advances	6,330,458	6,535,716
12	Compensation-related	5,028,630	4,254,187
13	Postretirement Benefit Costs	651,082	781,882
14	Uniform Capitalization	361,214	385,134
15	Other	719,652	1,115,666
16	TOTAL Gas (Enter Total of lines 10 thru 15)	25,211,022	26,017,093
17	Other (Specify) *	19,724,161	21,115,728
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	63,779,943	69,928,510

Notes

	Balance at Beginning of Year	Balance at End of Year
*Non-Utility		
Uniform Capitalization	19,919	7,114
C.I.A.C.'s	517,450	646,909
Charitable Contributions	-	281,335
Contingency Reserve	-	75,801
ITC-State	958,543	692,231
SISP Expense	18,158,985	19,321,366
MISO MVP Reserve	-	51,139
AMT/NOL Carryforward	19,059	17,464
State Credit Carryforward	50,128	22,584
Bad Debts Expense	77	(215)
Total Non-Utility	19,724,161	21,115,728

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	500,000,000	1.00	
3	Total Account 201	500,000,000		
4				
5	Account 204			
6	Preferred Stock	500,000	100.00	
7	4.50% Cumulative			105.00
8	4.70% Cumulative			102.00
9				
10	Total Account 204	500,000		
11				
12	Preferred Stock A - Cumulative	1,000,000		
13				
14	Preference Stock - Cumulative	500,000		
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
195,804,665	195,804,665	538,921	3,625,813			2
195,804,665	195,804,665	538,921	3,625,813			3
						4
						5
						6
100,000	10,000,000					7
50,000	5,000,000					8
						9
150,000	15,000,000					10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 2 Column: a

See Note 8 in Notes To Financial Statements beginning on page 122.

Schedule Page: 250 Line No.: 7 Column: d

Plus accrued dividends

Schedule Page: 250 Line No.: 8 Column: d

Plus accrued dividends

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	Common Stock, \$1.00 par value	6,558,718
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	6,558,718

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 254 Line No.: 2 Column: b

The 2015 Capital Stock Expense balance increased \$70,042 in connection with the issuance of 1,049,853 shares of common stock. Total Proprietary Capital, net of Capital Stock Expense increased \$21,897,956.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 (None)		
2	Account 222 (None)		
3	Account 223 (None)		
4	Account 224		
5	Unsecured Senior Note		
6	6.33%	100,000,000	344,061
7	6.04%	100,000,000	362,431
8	6.66%	25,000,000	68,308
9	6.61%	25,000,000	68,308
10	5.98%	30,000,000	624,465
11	5.18%	50,000,000	239,178
12	4.24%	60,000,000	291,263
13	4.34%	40,000,000	197,042
14	3.78%	87,000,000	465,946
15	4.03%	52,000,000	278,523
16	4.87%	11,000,000	58,886
17			
18	SUBTOTAL	580,000,000	2,998,411
19			
20	5.1% Preferred Stock, Cumulative, subject to redemption	5,000,000	
21	Commercial Paper - 0.561% average for 2015		641,077
22	Libor Floating Rate Note - Term Loan	75,000,000	
23	Minot Air Force Base Note Payable	509,197	
24	SUBTOTAL	80,509,197	641,077
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	660,509,197	3,639,488

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
082406	082426	082406	082426	100,000,000	6,330,000	6
091608	091618	091608	091618	100,000,000	6,040,000	7
100109	093016	100109	093016	25,000,000	1,665,000	8
090109	093016	090109	093016	25,000,000	1,652,500	9
121503	121533	121503	121533	30,000,000	1,794,000	10
041514	041544	041514	041544	50,000,000	2,590,000	11
071514	071524	071514	071524	60,000,000	2,544,000	12
071514	071526	071514	071526	40,000,000	1,736,000	13
102915	103025	102915	103025	87,000,000	557,235	14
121015	121030	121015	121030	52,000,000	116,422	15
102915	103045	102915	103045	11,000,000	90,772	16
						17
				580,000,000	25,115,929	18
						19
052361				308,600	15,739	20
				44,500,000	745,498	21
072115	102915				247,025	22
092308	113038			455,919	27,648	23
				45,264,519	1,035,910	24
						25
						26
						27
						28
						29
						30
						31
						32
				625,264,519	26,151,839	33

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 20 Column: e

The Respondent intends to make annual sinking fund contributions to retire 1,000 shares of 5.1% Series preferred stock at par. The redemption price is \$102 plus accrued dividends.

Schedule Page: 256 Line No.: 21 Column: i

This amount includes a commitment fee of \$221,788.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	-622,434,595
2		
3		
4	Taxable Income Not Reported on Books	
5	Dividends Received from Subsidiary Companies	111,612,000
6	See Footnote	5,244,120
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Equity in Earnings of Subsidiaries	669,222,881
11	Book Depreciation and Amortization	55,826,771
12	Unamortized Loss on Reacquired Debt	719,511
13	See Footnote	32,479,200
14	Income Recorded on Books Not Included in Return	
15	Bad Debts	37,172
16	AFUDC Equity	7,275,431
17	See Footnote	131,121
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation and Amortization	91,126,234
21	Dividends Received From Subsidiaries	111,612,000
22	Regulatory Commission Expense	538,669
23	Supplemental Income Security Plan	1,634,012
24	See Footnote	12,539,490
25		
26		
27	Federal Tax Net Income	27,775,758
28	Show Computation of Tax:	
29	Federal Tax @ 35% of line 27	9,721,515
30	Other Credits and Adjustments	-24,274
31	Wind Production Credit	
32	Closing/Filing True-Up & Out of Period Adjustments	2,504,278
33		
34	Total	12,201,519
35		
36	Response to instruction #2 - See Footnote	
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 6 Column: b

Reserved Revenues	\$ 466,543
Contributions in Aid of Construction	3,642,189
North Dakota Environmental Cost Recovery Rider	810,363
MISO MVP Reserve	300,751
Fuel Tax Credit	24,274
Total Carried to page 261, line 6	<u>\$ 5,244,120</u>

Schedule Page: 261 Line No.: 13 Column: b

Unrecovered Purchased Gas Costs	\$10,103,857
Prepaid Demand Charges	70,640
Federal Income Tax Provision	14,155,619
State Income Tax Provision	1,726,213
Disallowed Meals and Entertainment Expense - 50%	236,700
Preferred Stock Expense	15,739
Regulatory Assets Awaiting Recovery	90,780
Abandoned Power Plant Cost Recovery	356,572
Capitalized Overheads	67,049
Vacation Accrual	445,410
Performance Share Program	1,662,347
Pension Expense	1,347,912
Post Retirement Benefits	174,303
Montana PSC/MCC Tax Deferral	229,288
Charitable Contributions	742,304
Contingency Reserve	973,668
Lobbying	80,799
Total Carried to page 261, line 13	<u>\$32,479,200</u>

Schedule Page: 261 Line No.: 17 Column: b

Mor-Gran-Sou Capacity Revenue	\$ 81,806
WAPA Fiber Demand Revenue	49,315
Total Carried to page 261, line 17	<u>\$ 131,121</u>

Schedule Page: 261 Line No.: 24 Column: b

State Income Tax Deduction	\$ 1,096,123
Dividend Paid Deduction	180,001
Deferred Compensation - Directors	648,305
Board of Directors - Retirement Benefits	39,149
401(k) Dividend Deduction	3,168,426
Bonus Accrual & 401k Profit Sharing	5,471,134
Management Incentive	294,278
Retired Power Plant	56,210
F&PP Deferral	249,992
Transmission Cost Adjustment	441,081
Customer Advances	461,923
Manufactured Gas Plant	297,213
Miscellaneous	135,655
Total Carried to page 261, line 24	<u>\$12,539,490</u>

Schedule Page: 261 Line No.: 36 Column: a

The Respondent files a consolidated return; however, the information above has been prepared on a separate return basis. The consolidated group elected to allocate tax liabilities in accordance with method #2 under Internal Revenue Code Section 1552 (Earnings and Profits). The 2015 federal tax provisions were:

Centennial Energy Holdings, Inc.	\$39,709,518
MDU Energy Capital	7,184,403
Total	<u>\$46,893,921</u>

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	CORPORATE INCOME					
2	Federal	-47,424,946		12,201,519	-35,390,944	1,171,241
3	State	-4,799,200		1,879,232	-1,989,451	50,455
4	SUBTOTAL	-52,224,146		14,080,751	-37,380,395	1,221,696
5						
6	UNEMPLOYMENT					
7	Federal	27,086		56,825	54,018	
8	Arizona			40		
9	Idaho	21,072		90,018	93,695	
10	Minnesota	1,222		9,648	9,839	
11	Montana	6,448		33,425	35,875	
12	Nevada					
13	North Dakota	7,996		56,035	52,350	
14	Oregon					
15	South Dakota	1,439		5,471	5,249	
16	Washington	3,464		31,203	30,909	
17	Wyoming	1,262		5,910	6,503	
18	SUBTOTAL	69,989		288,575	288,438	
19						
20	GROSS REVENUE					
21	Montana	100,202		364,516	382,943	
22	South Dakota			106,836	106,836	
23	Wyoming	41,065		119,686	100,908	
24	SUBTOTAL	141,267		591,038	590,687	
25						
26	USE					
27	Minnesota	612		15,715	16,021	
28	North Dakota	31,807		397,612	430,686	
29	South Dakota	5,575		53,767	51,246	
30	Washington	516			516	
31	Wyoming	1,618		25,909	26,267	
32	Idaho	4,735		3,480	7,711	
33	Iowa					
34	Nebraska					
35	SUBTOTAL	44,863		496,483	532,447	
36						
37	PROPERTY					
38	Minnesota (GPNG)	516,000		603,480	524,480	
39	Montana	3,775,776		7,847,131	7,700,766	
40	North Dakota	3,256,672		3,704,848	3,256,676	
41	TOTAL	-41,641,535		37,457,881	-13,956,798	1,221,696

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
1,338,758		2,487,287			9,714,232	2
-880,062		344,596			1,534,636	3
458,696		2,831,883			11,248,868	4
						5
						6
29,893		14,169			42,656	7
40		6			34	8
17,395		8,964			81,054	9
1,031		61			9,587	10
3,998		14,788			18,637	11
						12
11,681		16,661			39,374	13
						14
1,661		770			4,701	15
3,758		41			31,162	16
669		1,714			4,196	17
70,126		57,174			231,401	18
						19
						20
81,775		122,318			242,198	21
		20,413			86,423	22
59,843		67,512			52,174	23
141,618		210,243			380,795	24
						25
						26
306					15,715	27
-1,267					397,612	28
8,096					53,767	29
						30
1,260					25,909	31
504					3,480	32
						33
						34
8,899					496,483	35
						36
						37
595,000					603,480	38
3,922,141		4,011,177			3,835,954	39
3,704,844		2,522,367			1,182,481	40
10,994,840		13,756,937			23,700,935	41

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	North Dakota (GPNG)	28,145		30,640	28,145	
2	South Dakota	1,245,842		1,209,263	1,248,002	
3	Wyoming	136,705		273,202	273,306	
4	SUBTOTAL	8,959,140		13,668,564	13,031,375	
5						
6						
7	FRANCHISE					
8	Delaware	36,050		180,050	180,050	
9	Wyoming	123,936		246,014	262,737	
10	Hettinger, ND	3,106		13,374	15,439	
11						
12	SUBTOTAL	163,092		439,438	458,226	
13						
14						
15						
16	MISCELLANEOUS					
17	Federal-FICA	926,526		6,974,974	7,414,140	
18	Federal-Highway Use			5,859	5,859	
19	Montana WET Tax	29,607		122,318	121,750	
20	Montana-Electric License	18,518		62,617	69,529	
21	ND-Coal Conversion	37,066		893,565	894,570	
22						
23						
24	Secretaries of State					
25	(annual filing fees)			2,485	2,485	
26	Fort Peck Tribal	184,000		-179,517		
27	Crow Agency Tribal	8,106		9,686	12,949	
28	Federal CNG Tax	13		9	13	
29	Montana CNG Tax	436		925	926	
30	North Dakota CNG Tax	-12		111	203	
31	South Dakota CNG Tax					
32	SUBTOTAL	1,204,260		7,893,032	8,522,424	
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-41,641,535		37,457,881	-13,956,798	1,221,696

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
30,640					30,640	1
1,207,103		585,873			623,390	2
136,601		207,830			65,372	3
9,596,329		7,327,247			6,341,317	4
						5
						6
						7
36,050		103,169			76,881	8
107,213		166,194			79,820	9
1,041					13,374	10
						11
144,304		269,363			170,075	12
						13
						14
						15
						16
487,360		2,156,402			4,818,572	17
		4,218			1,641	18
30,175		122,318				19
11,606		62,617				20
36,061		893,565				21
						22
						23
						24
		1,424			1,061	25
4,483		-179,517				26
4,843					9,686	27
9						28
435					925	29
-104					111	30
						31
574,868		3,061,027			4,831,996	32
						33
						34
						35
						36
						37
						38
						39
						40
10,994,840		13,756,937			23,700,935	41

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: a

Idaho, Minnesota, Montana and North Dakota state income taxes.

Schedule Page: 262 Line No.: 6 Column: a

Allocated between electric and gas operations on the basis of payroll charges. The amounts charged to other include allocation of payroll taxes to various electric and gas construction, clearing or expense accounts based on a company-wide derived payroll loading factor.

Schedule Page: 262 Line No.: 20 Column: a

Allocated on a gross revenue ratio by state.

Schedule Page: 262 Line No.: 26 Column: a

Charged directly to various inventory and construction accounts.

Schedule Page: 262 Line No.: 37 Column: a

Allocated based on specific identification.

Schedule Page: 262.1 Line No.: 8 Column: a

Allocated on a corporate overhead ratio basis.

Schedule Page: 262.1 Line No.: 9 Column: a

Allocated based on specific identification.

Schedule Page: 262.1 Line No.: 10 Column: a

Allocated based on specific identification.

Schedule Page: 262.1 Line No.: 17 Column: a

Allocated between electric and gas operations on the basis of payroll charges. The amounts charged to other include allocation of payroll taxes to various electric and gas construction, clearing or expense accounts based on a company-wide derived payroll loading factor.

Schedule Page: 262.1 Line No.: 18 Column: a

Allocated on a corporate overhead ratio basis.

Schedule Page: 262.1 Line No.: 24 Column: a

Allocated on a corporate overhead ratio basis.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7		2,411,735	420	-538,586	420	120,848	
8	TOTAL	2,411,735		-538,586		120,848	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	GAS UTILITY						
11	4%						
12	10%						
13	8%						
14	SUBTOTAL						
15							
16	COMMON UTILITY						
17	4%						
18	10%						
19	8%						
20	SUBTOTAL						
21							
22							
23							
24	TOTAL OTHER UTILITY						
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
1,752,301			7
1,752,301			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Accrued pension expense	68,504,692	131	2,182,143	2,308,825	68,631,374
2						
3	Accrued and deferred benefit					
4	compensation plans	7,936,860		2,224,621	1,238,143	6,950,382
5						
6	Intercompany portion of					
7	Supplemental Income					
8	Security Program trust assets	14,635,109	131	6,742,009	8,307,849	16,200,949
9						
10	Gas affordability tracker	51,590	131	36,510		15,080
11						
12	Capacity rights contracts	2,415,148	E-454	131,121		2,284,027
13						
14	Post Retirement Benefits	2,879,096	186	2,879,096		
15						
16	MISO MVP Reserve				300,751	300,751
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	96,422,495		14,195,500	12,155,568	94,382,563

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: c

131	\$	276,286
184		644,385
216		57,909
242		1,230,337
232		15,704
	\$	2,224,621

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	193,577,704	35,664,672	24,071,192
3	Gas	60,495,506	2,707,825	5,370,934
4	Utility	1,344,212		
5	TOTAL (Enter Total of lines 2 thru 4)	255,417,422	38,372,497	29,442,126
6	Non-Utility	4,212,443		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	259,629,865	38,372,497	29,442,126
10	Classification of TOTAL			
11	Federal Income Tax	238,788,292	32,813,316	24,704,023
12	State Income Tax	20,841,573	5,559,181	4,738,103
13	Local Income Tax			

NOTES

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		282	2,584,262	282	2,778,524	205,365,446	2
		282	4,566,947	282	4,372,685	57,638,135	3
			7,786,263		9,820,769	3,378,718	4
			14,937,472		16,971,978	266,382,299	5
3,789,348	3,590,218					4,411,573	6
							7
							8
3,789,348	3,590,218		14,937,472		16,971,978	270,793,872	9
							10
3,219,549	3,043,052		10,428,155		12,998,363	249,644,290	11
569,799	547,166		4,509,317		3,973,615	21,149,582	12
							13

NOTES (Continued)

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 4 Column: a
Utility definition includes Regulatory Matters.

Schedule Page: 274 Line No.: 4 Column: b
 Regulatory Matters - 254 \$ (6,692,922)
 Regulatory Matters - 182.3 8,037,134

 \$ 1,344,212

Schedule Page: 274 Line No.: 4 Column: g
 Regulatory Matters - 254 \$ 3,625,237
 Regulatory Matters - 182.3 4,161,026

 \$ 7,786,263

Schedule Page: 274 Line No.: 4 Column: i
 Regulatory Matters - 254 \$ 3,317,666
 Regulatory Matters - 182.3 6,503,103

 \$ 9,820,769

Schedule Page: 274 Line No.: 4 Column: k
 Regulatory Matters - 254 \$ (7,000,493)
 Regulatory Matters - 182.3 10,379,211

 \$ 3,378,718

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Fuel & Purch. Power Deferral	59	110,640	23,202
4	Def. Pension Exp - Reg Asset	16,416,927	628,840	31,073
5	Unamort Loss on Reaquired Debt	1,945,261	9,000	216,697
6	Reg Assets Awaiting Recovery	285,026		
7	Unrecovered Plant Costs	720,350	604,533	164,527
8	Other - Electric	902,679	2,344,963	1,784,688
9	TOTAL Electric (Total of lines 3 thru 8)	20,270,302	3,697,976	2,220,187
10	Gas			
11	Unrecovered Purch. Gas Costs	4,127,671	520,528	4,424,679
12	Regulatory Commission Expense	133,773	214,928	76,535
13	Unamort Loss on Reaquired Debt	596,046	3,055	69,098
14	Def. Pension Exp - Reg Asset	23,046,841	841,744	43,171
15	Reg Assets Awaiting Recovery	105,169	1,479	35,998
16	Other - Gas	1,579,795	3,961,185	3,114,770
17	TOTAL Gas (Total of lines 11 thru 16)	29,589,295	5,542,919	7,764,251
18	Other	4,810,103		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	54,669,700	9,240,895	9,984,438
20	Classification of TOTAL			
21	Federal Income Tax	50,143,497	7,819,498	8,412,077
22	State Income Tax	4,526,203	1,421,397	1,572,361
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						87,497	1
							2
							3
		283	74,696	283	548,262	17,488,260	4
		283	78,032	283	61,862	1,721,394	5
						285,026	6
						1,160,356	7
			486,186		23,373	1,000,141	8
			638,914		633,497	21,742,674	9
							10
						223,520	11
						272,166	12
		283	56,056	283	72,226	546,173	13
		283	1,381,948	283	908,382	23,371,848	14
						70,650	15
			1,941,649		1,228,856	1,713,417	16
			3,379,653		2,209,464	26,197,774	17
64,228	3,542		4,549,652		5,941,640	6,262,777	18
64,228	3,542		8,568,219		8,784,601	54,203,225	19
							20
56,561	559		5,909,535		6,088,722	49,786,107	21
7,667	2,983		2,658,684		2,695,879	4,417,118	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

UTILITY: Other - Electric	
Contingency Reserve	\$ 2,637
Margin Sharing Adjustment	60
Regulatory Commission Expense	30,878
MT PSC/MCC Tax Deferral	153,140
ND Environmental Cost Recovery Rider	533,676
Property Insurance	182,288
	\$ 902,679

Schedule Page: 276 Line No.: 8 Column: c

UTILITY: Other - Electric	
Regulatory Commission Expense	\$ 66,540
MT PSC/MCC Tax Deferral	19,087
ND Environmental Cost Recovery Rider	151,298
Postretirement Benefit Costs	563,842
Property Insurance	1,370,145
Transmission Cost Adj	174,051
	\$ 2,344,963

Schedule Page: 276 Line No.: 8 Column: d

UTILITY: Other - Electric	
Margin Sharing Adjustment	\$ 60
Regulatory Commission Expense	2,578
MT PSC/MCC Tax Deferral	1,080
ND Environmental Cost Recovery Rider	459,243
Postretirement Benefit Costs	22,973
Property Insurance	1,291,438
Transmission Cost Adj	7,316
	\$ 1,784,688

Schedule Page: 276 Line No.: 8 Column: h

UTILITY: Other - Electric	
Postretirement Benefit Costs - 190	\$ 481,911
Property Insurance - 283	4,275
	\$ 486,186

Schedule Page: 276 Line No.: 8 Column: j

UTILITY: Other - Electric	
Postretirement Benefit Costs - 190	\$ 19,635
Property Insurance - 283	3,738
	\$ 23,373

Schedule Page: 276 Line No.: 8 Column: k

UTILITY: Other - Electric	
Contingency Reserve	\$ 2,637
Regulatory Commission Expense	94,840
MT PSC/MCC Tax Deferral	171,147
ND Environmental Cost Recovery Rider	225,731
Postretirement Benefit Costs	78,593
Property Insurance	260,458
Transmission Cost Adj	166,735
	\$ 1,000,141

Schedule Page: 276 Line No.: 16 Column: b

UTILITY: Other - Gas	
Contingency Reserve	\$ 162,953
MT PSC/MCC Tax Deferral	140,204
Prepaid Demand	1,206,468
Property Insurance	70,152
Deferred Postretirement Benefit Costs	18
	\$ 1,579,795

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 16 Column: c

UTILITY: Other - Gas	
MT PSC/MCC Tax Deferral	\$ 9,177
Postretirement Benefit Costs	753,542
Prepaid Demand	2,521,151
Property Insurance	533,232
Def Pension Exp - ND Gas - Reg Asset	19,996
Manufactured Gas Plant Site - Billings	124,087
	<u>\$ 3,961,185</u>

Schedule Page: 276 Line No.: 16 Column: d

UTILITY: Other - Gas	
MT PSC/MCC Tax Deferral	\$ 117,495
Postretirement Benefit Costs	30,702
Prepaid Demand	2,456,134
Property Insurance	502,632
Deferred Postretirement Benefit Costs	18
Def Pension Exp - ND Gas - Reg Asset	767
Manufactured Gas Plant Site - Billings	7,022
	<u>\$ 3,114,770</u>

Schedule Page: 276 Line No.: 16 Column: h

UTILITY: Other - Gas	
Postretirement Benefit Costs - 190	\$ 644,046
Prepaid Demand - 190	1,292,232
Property Insurance - 283	5,371
	<u>\$ 1,941,649</u>

Schedule Page: 276 Line No.: 16 Column: j

UTILITY: Other - Gas	
Postretirement Benefit Costs - 190	\$ 26,241
Prepaid Demand - 190	1,196,707
Property Insurance - 283	5,908
	<u>\$ 1,228,856</u>

Schedule Page: 276 Line No.: 16 Column: k

UTILITY: Other - Gas	
Contingency Reserve	\$ 162,953
MT PSC/MCC Tax Deferral	31,886
Postretirement Benefit Costs	105,035
Prepaid Demand	1,175,960
Property Insurance	101,289
Def Pension Exp - ND Gas - Reg Asset	19,229
Manufactured Gas Plant Site - Billings	117,065
	<u>\$ 1,713,417</u>

Schedule Page: 276 Line No.: 18 Column: b

UTILITY: Other	
Regulatory Matters - 182.3 - Electric	\$ 4,434,135
Regulatory Matters - 182.3 - Gas	491,942
Regulatory Matters - 254 - Electric	(24,244)
Regulatory Matters - 254 - Gas	(98,976)
Total Utility Other	<u>\$ 4,802,857</u>
NON UTILITY: Other	
AMT Carryforward Federal	\$ 6,218
NOL Carryforward Federal	453
Partnership Ordinary Gain/(Loss)	575
Total Non-Utility	<u>\$ 7,246</u>

TOTAL OTHER \$ 4,810,103

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 18 Column: e

NON UTILITY: Other
Partnership Ordinary Gain/(Loss) \$ 64,228

Schedule Page: 276 Line No.: 18 Column: f

NON UTILITY: Other
AMT Carryforward Federal \$ 106
NOL Carryforward Federal 453
Partnership Ordinary Gain/(Loss) 2,983
Total Non-Utility \$ 3,542

Schedule Page: 276 Line No.: 18 Column: h

UTILITY: Other
Regulatory Matters - 182.3 - Electric \$ 2,305,510
Regulatory Matters - 182.3 - Gas 273,630
Regulatory Matters - 254 - Electric 258,256
Regulatory Matters - 254 - Gas 1,712,256
Total Utility Other \$ 4,549,652

Schedule Page: 276 Line No.: 18 Column: j

UTILITY: Other
Regulatory Matters - 182.3 - Electric \$ 3,672,105
Regulatory Matters - 182.3 - Gas 315,515
Regulatory Matters - 254 - Electric 228,364
Regulatory Matters - 254 - Gas 1,725,656
Total Utility Other \$ 5,941,640

Schedule Page: 276 Line No.: 18 Column: k

UTILITY: Other
Regulatory Matters - 182.3 - Electric \$ 5,800,730
Regulatory Matters - 182.3 - Gas 533,827
Regulatory Matters - 254 - Electric (54,136)
Regulatory Matters - 254 - Gas (85,576)
Total Utility Other \$ 6,194,845

NON UTILITY: Other
AMT Carryforward Federal \$ 6,112
Partnership Ordinary Gain/(Loss) 61,820
Total Non-Utility \$ 67,932

TOTAL OTHER \$ 6,262,777

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Regulatory matters - Deferred Tax Related	6,954,562		6,789,617	6,879,569	7,044,514
2						
3	Retired Power Plant; Montana	411,244	E-405	56,209		355,035
4	amortization over 120 months beginning					
5	9/11 and North Dakota amortization					
6	over 120 months beginning 7/11					
7						
8	Deferred Other Postretirement	91,301			3,479,595	3,570,896
9						
10	Grain Drying Margin Sharing - North Dakota	84,047	G-496	37,376	68,052	114,723
11	Gas [Case No. PU-13-803]					
12						
13	Grain Drying Margin Sharing - South Dakota	245,969	G-496	211,173	58,846	93,642
14	Gas [Docket No. NG-12-008]					
15						
16	Gain on Building Sale - North Dakota	872,362				872,362
17	Electric					
18						
19	Gain on Building Sale; North Dakota -Gas	346,139	G-405	20,714		325,425
20	Amortization over 240 months ending 6/34					
21	[Case No. PU-13-803]					
22						
23	Deferred Post-Retirement Expense;				20,498	20,498
24	North Dakota - Gas [Case No. PU-15-90]					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	9,005,624		7,115,089	10,506,560	12,397,095

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: c

190	1,049,135
282	3,317,666
283	<u>2,422,816</u>
	6,789,617

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	107,766,549	109,278,690
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	121,462,557	118,026,308
5	Large (or Ind.) (See Instr. 4)	32,786,482	30,457,197
6	(444) Public Street and Highway Lighting	2,481,405	2,471,185
7	(445) Other Sales to Public Authorities	3,724,162	3,653,007
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	585,968	625,944
10	TOTAL Sales to Ultimate Consumers	268,807,123	264,512,331
11	(447) Sales for Resale	-661	153,258
12	TOTAL Sales of Electricity	268,806,462	264,665,589
13	(Less) (449.1) Provision for Rate Refunds	337,960	396,715
14	TOTAL Revenues Net of Prov. for Refunds	268,468,502	264,268,874
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	157,863	171,889
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	5,608,546	5,451,714
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,060,817	2,920,935
22	(456.1) Revenues from Transmission of Electricity of Others	1,929,660	2,377,280
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	9,756,886	10,921,818
27	TOTAL Electric Operating Revenues	278,225,388	275,190,692

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,173,860	1,225,246	116,665	113,342	2
				3
1,499,620	1,471,327	22,278	21,704	4
550,348	520,424	241	245	5
31,379	30,841	516	488	6
54,470	53,503	786	799	7
				8
6,340	7,017	204	207	9
3,316,017	3,308,358	140,690	136,785	10
41	22,844			11
3,316,058	3,331,202	140,690	136,785	12
				13
3,316,058	3,331,202	140,690	136,785	14

Line 12, column (b) includes \$ 412,986 of unbilled revenues.
Line 12, column (d) includes 2,347 MWH relating to unbilled revenues

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Basis of classification - Commercial Customers

Schedule Page: 300 Line No.: 4 Column: c

Basis of classification - Commercial Customers

Schedule Page: 300 Line No.: 5 Column: b

Basis of classification - Industrial Customers

Schedule Page: 300 Line No.: 5 Column: c

Basis of classification - Industrial Customers

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential-440					
2	Montana					
3	10-Residential Electric Service	187,171	16,292,500	20,310	9,216	0.0870
4	20-Small General Electric Service	3,529	281,235	281	12,559	0.0797
5	52-Outdoor Lighting Service	719	80,159	882	815	0.1115
6	North Dakota					
7	10-Residential Electric Service	767,420	69,802,867	76,782	9,995	0.0910
8	13-Optional Residential Thermal E	127	7,807	4	31,750	0.0615
9	16-Optional Time-of-Day Service	127	10,145	8	15,875	0.0799
10	20-Small General Electric Service	5,052	579,333	650	7,772	0.1147
11	25-Irrigation Power Service	1	284	1	1,000	0.2840
12	30-General Electric Service	9,238	816,305	98	94,265	0.0884
13	32-General Electric Space Heating	1,846	126,583	26	71,000	0.0686
14	52-Outdoor Lighting Service	1,166	111,388	1,182	986	0.0955
15	South Dakota					
16	10-Residential Electric Service	63,330	6,175,434	6,591	9,609	0.0975
17	20-Small General Electric Service	505	48,067	38	13,289	0.0952
18	24-Private Lighting Service	195	15,658	268	728	0.0803
19	53-Special Residential Dual Fuel	5,600	306,386	352	15,909	0.0547
20	54-Special General Electric Dual	113	5,709	5	22,600	0.0505
21	Wyoming					
22	10-Residential Electric Service	123,837	13,044,051	13,071	9,474	0.1053
23	11-Special Residential Controlled	7,820	388,885	708	11,045	0.0497
24	20-Small General Electric Service	1,092	127,662	189	5,778	0.1169
25	24-Outdoor Lighting Service	446	21,914	628	710	0.0491
26	Unbilled-Net	-5,474	-475,821			0.0869
27	Adjustment for Duplicate Customer			-5,409		
28	Subtotal Residential	1,173,860	107,766,551	116,665	10,062	0.0918
29	Small Commercial-442					
30	Montana					
31	20-Small General Electric Service	111,204	8,753,463	5,329	20,868	0.0787
32	25-Irrigation Power Service	4,888	298,930	129	37,891	0.0612
33	32-General Electric Space Heating	1,191	69,674	12	99,250	0.0585
34	52-Outdoor Lighting Service	1,943	217,473	787	2,469	0.1119
35	North Dakota					
36	20-Small General Electric Service	104,645	10,682,075	9,295	11,258	0.1021
37	25-Irrigation Power Service	1,190	76,522	37	32,162	0.0643
38	26-Optional Time-of-Day Small Gen	26	3,023	4	6,500	0.1163
39	30-General Electric Service	439,274	38,088,651	2,922	150,333	0.0867
40	32-General Electric Space Heating	39,930	2,828,651	465	85,871	0.0708
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	40-Small Municipal Electric Servi		112			
2	52-Outdoor Lighting Service	5,424	518,608	1,254	4,325	0.0956
3	South Dakota					
4	20-Small General Electric Service	30,455	2,889,727	1,918	15,879	0.0949
5	24-Private Lighting Service	442	35,548	259	1,707	0.0804
6	25-Irrigation Power Service	220	17,968	6	36,667	0.0817
7	26-Optional Time-of-Day General E	26	1,963	1	26,000	0.0755
8	50-General Electric Water Heating	63	6,119	8	7,875	0.0971
9	54-Special General Electric Dual	4,124	202,565	102	40,431	0.0491
10	56-General Electric Space Heating	599	45,922	30	19,967	0.0767
11	Wyoming					
12	20-Small General Electric Service	48,878	4,359,046	2,411	20,273	0.0892
13	22-Special General Controlled Ele	223	10,388	19	11,737	0.0466
14	24-Outdoor Lighting Service	1,032	51,506	320	3,225	0.0499
15	25-Irrigation Power Service	2,634	247,874	76	34,658	0.0941
16	26-Irrigation Power Service Optio	77	11,070	8	9,625	0.1438
17	Unbilled-Net	-1,293	-234,540			0.1814
18	Adjustment for Duplicate Customer			-4,406		
19	Subtotal Small Commercial	797,195	69,182,338	20,986	37,987	0.0868
20						
21	Large Commercial-442					
22	Montana					
23	25-Irrigation Power Service	687	41,873	11	62,455	0.0610
24	30-Large General Electric Service	147,863	9,997,561	265	557,974	0.0676
25	31-Optional Time-of-Day Large Gen	544	52,951	1	544,000	0.0973
26	52-Outdoor Lighting Service	523	58,482	78	6,705	0.1118
27	North Dakota					
28	20-Small General Electric Service	78	7,068	3	26,000	0.0906
29	25-Irrigation Power Service	57	3,788	2	28,500	0.0665
30	30-General Electric Service	373,132	30,140,682	875	426,437	0.0808
31	31-Optional Time-of-Day General S	13,445	993,585	33	407,424	0.0739
32	32-General Electric Space Heating	12,139	813,895	44	275,886	0.0670
33	38-Interruptible Large Power Dema	30,851	1,949,503	3	10,283,667	0.0632
34	52-Outdoor Lighting Service	408	38,976	112	3,643	0.0955
35	South Dakota					
36	24-Private Lighting Service	146	11,751	30	4,867	0.0805
37	30-Large General Electric Service	29,106	2,217,435	105	277,200	0.0762
38	Wyoming					
39	24-Outdoor Lighting Service	63	3,144	16	3,938	0.0499
40	26-Optional Time-of-Day Irrigatio	2	200			0.1000
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	39-Large General Electric Service	87,261	5,765,172	145	601,800	0.0661
2	Unbilled-Net	6,119	184,153			0.0301
3	Adjustment for Duplicate Customer			-431		
4	Subtotal Large Commercial	702,424	52,280,219	1,292	543,672	0.0744
5						
6	Small Industrial-442					
7	Montana					
8	20-Small General Electric Service	4,606	344,458	80	57,575	0.0748
9	31-Optional Time-of-Day Large Gen	11,366	722,771	4	2,841,500	0.0636
10	52-Outdoor Lighting Service	3	314	3	1,000	0.1047
11	North Dakota					
12	20-Small General Electric Service	272	26,736	22	12,364	0.0983
13	30-General Electric Service	22,596	1,611,867	38	594,632	0.0713
14	32-General Electric Space Heating	736	49,713	4	184,000	0.0675
15	52-Outdoor Lighting Service	33	3,116	9	3,667	0.0944
16	South Dakota					
17	20-Small General Electric Service	39	3,611	2	19,500	0.0926
18	24-Private Lighting Service	10	790	3	3,333	0.0790
19	27-Feed Grinding Service	2	815	2	1,000	0.4075
20	54-Special Gen Electric Dual Fuel	15	793	1	15,000	0.0529
21	Wyoming					
22	20-Small General Electric Service	227	21,097	11	20,636	0.0929
23	24-Outdoor Lighting Service	2	83	2	1,000	0.0415
24	Unbilled-Net	1,263	64,406			0.0510
25	Adjustment for Duplicate Customer			-30		
26	Subtotal Small Industrial	41,170	2,850,570	151	272,649	0.0692
27						
28	Large Industrial-442					
29	Montana					
30	30-Large General Electric Service	88,773	5,196,381	27	3,287,889	0.0585
31	31-Optional Time-of-Day Large Gen	4,824	358,839	4	1,206,000	0.0744
32	35-Contract Service	230,525	12,657,055	11	20,956,818	0.0549
33	52-Outdoor Lighting Service	1	164	3	333	0.1640
34	North Dakota					
35	30-General Electric Service	164,585	10,356,588	45	3,657,444	0.0629
36	31-Optional Time-of-Day General E	4,036	339,868	9	448,444	0.0842
37	32-General Electric Space Heating	32	3,097	1	32,000	0.0968
38	38-Interruptible Large Power Dema	5,107	237,082	1	5,107,000	0.0464
39	52-Outdoor Lighting Service	9	880	3	3,000	0.0978
40	South Dakota					
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	24-Private Lighting Service	12	932	2	6,000	0.0777
2	30-Large General Electric Service	7,820	514,885	5	1,564,000	0.0658
3	Wyoming					
4	39-Large General Electric Service	2,153	214,124	7	307,571	0.0995
5	Unbilled-Net	1,302	56,018			0.0430
6	Adjustment for Duplicate Customer			-28		
7	Subtotal Large Industrial	509,179	29,935,913	90	5,657,544	0.0588
8						
9	Public Street and Highway - 444					
10	Montana					
11	20-Small General Electric Service	73	5,833	5	14,600	0.0799
12	41-Municipal Lighting Service	6,893	535,151	97	71,062	0.0776
13	52-Outdoor Lighting Service	137	15,412	17	8,059	0.1125
14	North Dakota					
15	20-Small General Electric Service	127	23,490	47	2,702	0.1850
16	40-Small Municipal Electric Servi	29	2,130	1	29,000	0.0734
17	41-Municipal Lighting Service	19,846	1,545,566	561	35,376	0.0779
18	52-Outdoor Lighting Service	311	29,701	43	7,233	0.0955
19	South Dakota					
20	24-Private Lighting Service	11	850	7	1,571	0.0773
21	41-Municipal Lighting Service	2,557	220,736	53	48,245	0.0863
22	Wyoming					
23	20-Small General Electric Service	11	2,197	5	2,200	0.1997
24	24-Outdoor Lighting Service	6	324	3	2,000	0.0540
25	41-Municipal Lighting Service	1,128	87,586	5	225,600	0.0776
26	Unbilled-Net	250	12,430			0.0497
27	Adjustment for Duplicate Customer			-328		
28	Subtotal Public Street and Highwa	31,379	2,481,406	516	60,812	0.0791
29						
30	Other Sales to Public Authorities					
31	Montana					
32	48-Municipal Pumping Service	7,483	471,828	111	67,414	0.0631
33	North Dakota					
34	20-Small General Electric Service	463	53,710	62	7,468	0.1160
35	30-General Electric Service	1,516	131,531	7	216,571	0.0868
36	32-General Electric Space Heating	236	15,368	6	39,333	0.0651
37	40-Small Municipal Electric Servi	4,047	349,000	308	13,140	0.0862
38	48-Municipal Pumping Service	39,062	2,598,539	324	120,562	0.0665
39	South Dakota					
40	48-Municipal Pumping Service	1,493	107,576	51	29,275	0.0721
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled-Net	170	-3,390			-0.0199
2	Adjustment for Duplicate Customer			-83		
3	Subtotal Other Sales	54,470	3,724,162	786	69,300	0.0684
4						
5	Interdepartmental-448					
6	Montana					
7	Billed	508	52,033	93	5,462	0.1024
8	North Dakota					
9	Billed	5,406	486,385	174	31,069	0.0900
10	South Dakota					
11	Billed	237	25,688	10	23,700	0.1084
12	Wyoming					
13	Billed	179	22,798	28	6,393	0.1274
14	Unbilled-Net	10	-939			-0.0939
15	Adjustment for Duplicate Customer			-101		
16	Subtotal Interdepartmental Sales	6,340	585,965	204	31,078	0.0924
17						
18	Total	3,316,017	268,807,124	140,690	23,570	0.0811
19						
20	Fuel Clause Adjustment					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 304.4 Line No.: 20 Column: a

Revenue Billed Pursuant to Fuel Clause Adjustment (FCA) (Included in revenue amounts on pages 304-304.4)

Residential-440

Montana

10-Residential Electric Service	4,725,459
20-Small General Electric Service	90,068
52-Outdoor Lighting Service	18,391

North Dakota

10-Residential Electric Service	19,201,702
13-Optional Residential Thermal Energy Storage	3,197
16-Optional Time-of-Day Residential Electric Service	3,220
20-Small General Electric Service	127,063
25-Irrigation Power Service	16
30-General Electric Service	232,399
32-General Electric Space Heating Service	46,792
52-Outdoor Lighting Service	29,270

South Dakota

10-Residential Electric Service	458,145
20-Small General Electric Service	3,706
24-Private Lighting Service	1,422
53-Special Residential Electric Dual Fuel Space Heating Service	43,874
54-Special General Electric Dual Fuel Space Heating Service	874

Wyoming

10-Residential Electric Service	684,148
11-Special Residential Controlled Electric Service	43,676
20-Small General Electric Service	6,069
24-Outdoor Lighting Service	2,453
Unbilled-Net	(4,111)
Subtotal Residential	25,717,833

Small Commercial-442

Montana

20-Small General Electric Service	2,812,150
25-Irrigation Power Service	117,248
32-General Electric Space Heating Service	30,800
52-Outdoor Lighting Service	49,172

North Dakota

20-Small General Electric Service	2,625,283
25-Irrigation Power Service	29,123
26-Optional Time-of-Day Small General Electric Service	654
30-General Electric Service	10,930,755
32-General Electric Space Heating Service	1,008,780
40-Small Municipal Electric Service	0
52-Outdoor Lighting Service	136,529

South Dakota

20-Small General Electric Service	220,411
24-Private Lighting Service	3,224
25-Irrigation Power Service	1,264
26-Optional Time-of-Day Small General Electric Service	173
50-General Electric Water Heating Service	488
54-Special General Electric Dual Fuel Space Heating Service	32,543
56-General Electric Space Heating Service	4,410

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Wyoming

20-Small General Electric Service	268,773
22-Special General Controlled Electric Service	1,261
24-Outdoor Lighting Service	5,750
25-Irrigation Power Service	14,232
26-Irrigation Power Service Optional Time-of-Day	417
Unbilled-Net	56,688
Subtotal Small Commercial	18,350,128

Large Commercial-442

Montana

25-Irrigation Power Service	16,513
30-Large General Electric Service	3,708,452
31-Optional Time-of-Day Large General Electric Service	14,093
52-Outdoor Lighting Service	13,207

North Dakota

20-Small General Electric Service	1,949
25-Irrigation Power Service	1,352
30-General Electric Service	9,227,560
31-Optional Time-of-Day General Electric Service	336,378
32-General Electric Space Heating Service	306,151
38-Interruptible Large Power Demand Response	720,433
52-Outdoor Lighting Service	10,232

South Dakota

24-Private Lighting Service	1,065
30-Large General Electric Service	214,286

Wyoming

24-Outdoor Lighting Service	346
26-Optional Time-of-Day Irrigation Service	11
39-Large General Electric Service	423,550
Unbilled-Net	199,582
Subtotal Large Commercial	15,195,160

Small Industrial-442

Montana

20-Small General Electric Service	117,007
31-Optional Time-of-Day Large General Electric Service	277,170
52-Outdoor Lighting Service	71

North Dakota

20-Small General Electric Service	6,829
30-General Electric Service	535,175
32-General Electric Space Heating Service	18,488
52-Outdoor Lighting Service	817

South Dakota

20-Small General Electric Service	297
24-Private Lighting Service	72
27-Feed Grinding Service	18
54-Special General Electric Dual Fuel Space Heating Service	120

Wyoming

20-Small General Electric Service	1,249
24-Outdoor Lighting Service	9
Unbilled-Net	34,051
Subtotal Small Industrial	991,373

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Large Industrial-442

Montana	
30-General Electric Service	2,225,084
31-Optional Time-of-Day Large General Electric Service	117,219
35-Contract Service	6,468,487
52-Outdoor Lighting Service	37
North Dakota	
30-General Electric Service	3,888,753
31-Optional Time-of-Day General Electric Service	101,047
32-General Electric Space Heating Service	786
38-Interruptible Large Power Demand Response	120,415
52-Outdoor Lighting Service	231
South Dakota	
24-Private Lighting Service	85
30-Large General Electric Service	56,314
Wyoming	
39-Large General Service	11,915
Unbilled-Net	62,818
Subtotal Large Industrial	13,053,191

Public Street and Highway Lighting-444

Montana	
20-Small General Service	1,841
41-Municipal Lighting Service	174,505
52-Outdoor Lighting Service	3,504
North Dakota	
20-Small General Service	3,188
40-Small Municipal Electric Service	731
41-Municipal Lighting Service	496,341
52-Outdoor Lighting Service	7,826
South Dakota	
24-Private Lighting Service	77
41-Street Lighting Service	18,728
Wyoming	
20-Small General Electric Service	61
24-Outdoor Lighting Service	37
41-Municipal Lighting Service	6,214
Unbilled-Net	9,208
Subtotal Public Street and Highway Lighting	722,261

Other Sales to Public Authorities-445

Montana	
48-Municipal Pumping Service	187,940
North Dakota	
20-Small General Electric Service	11,628
30-General Electric Service	38,033
32-General Electric Space Heating Service	6,006
40-Small Municipal Electric Service	101,281
48-Municipal Pumping Service	953,201
South Dakota	
48-Municipal Pumping Service	10,807
Unbilled-Net	9,912
Subtotal Other Sales	1,318,808

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Interdepartmental Sales-448

Montana	12,842
North Dakota	135,411
South Dakota	1,801
Wyoming	1,002
Unbilled-Net	1,092
Subtotal Interdepartmental	152,148
 Total Fuel Clause Adjustment	 75,500,902

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Midwest Independent Transmission					
2	System Operator (MISO)	OS	MISO	N/A	N/A	N/A
3	Sales for Resale Fuel Cost					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
41		495		495	2
		-1,156		-1,156	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
41	0	-661	0	-661	
41	0	-661	0	-661	

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: b

Respondent began participation in the Midwest Independent System Operator (MISO) RTO in April 2005.

Schedule Page: 310 Line No.: 3 Column: i

Per Docket No. RM04-12-000; Order No. 668; Sales for Resale Revenue offset by Sales for Resale fuel and purchased power costs of \$1,156.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,536,452	2,612,694
5	(501) Fuel	37,448,796	47,672,724
6	(502) Steam Expenses	5,200,654	5,220,918
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,824,045	1,954,022
10	(506) Miscellaneous Steam Power Expenses	3,993,607	2,834,827
11	(507) Rents	765,806	710,409
12	(509) Allowances	58	53
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	51,769,418	61,005,647
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	994,586	1,001,232
16	(511) Maintenance of Structures	989,075	851,838
17	(512) Maintenance of Boiler Plant	6,886,084	5,953,848
18	(513) Maintenance of Electric Plant	1,853,728	914,932
19	(514) Maintenance of Miscellaneous Steam Plant	1,598,106	1,556,815
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	12,321,579	10,278,665
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	64,090,997	71,284,312
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	48,856	57,759
63	(547) Fuel	3,456,939	2,817,659
64	(548) Generation Expenses	526,996	416,475
65	(549) Miscellaneous Other Power Generation Expenses	346,677	359,504
66	(550) Rents	141,383	274,668
67	TOTAL Operation (Enter Total of lines 62 thru 66)	4,520,851	3,926,065
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	72,358	56,848
70	(552) Maintenance of Structures	29,874	12,950
71	(553) Maintenance of Generating and Electric Plant	616,291	573,624
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	12,516	14,359
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	731,039	657,781
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	5,251,890	4,583,846
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	45,330,680	38,318,437
77	(556) System Control and Load Dispatching	1,591,720	1,507,515
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	46,922,400	39,825,952
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	116,265,287	115,694,110
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,745,692	1,448,535
84			
85	(561.1) Load Dispatch-Reliability	533,679	527,534
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,000,691	1,098,571
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	531,296	474,915
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	38,703	34,596
93	(562) Station Expenses	698,769	606,426
94	(563) Overhead Lines Expenses	293,343	312,421
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	4,687,579	5,017,669
97	(566) Miscellaneous Transmission Expenses	46,234	61,597
98	(567) Rents	2,005,700	1,981,794
99	TOTAL Operation (Enter Total of lines 83 thru 98)	11,581,686	11,564,058
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	34,241	31,561
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	871,496	848,122
108	(571) Maintenance of Overhead Lines	981,685	1,524,349
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,887,422	2,404,032
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	13,469,108	13,968,090

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	386,315	393,794
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	386,315	393,794
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	386,315	393,794
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,462,678	1,467,872
135	(581) Load Dispatching		
136	(582) Station Expenses	721,793	636,558
137	(583) Overhead Line Expenses	681,848	644,641
138	(584) Underground Line Expenses	1,554,399	1,671,911
139	(585) Street Lighting and Signal System Expenses	179,613	63,043
140	(586) Meter Expenses	798,665	742,829
141	(587) Customer Installations Expenses	216,796	252,749
142	(588) Miscellaneous Expenses	3,447,743	3,746,144
143	(589) Rents	304,143	267,057
144	TOTAL Operation (Enter Total of lines 134 thru 143)	9,367,678	9,492,804
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	499,630	364,557
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	329,934	218,613
149	(593) Maintenance of Overhead Lines	3,443,523	3,200,406
150	(594) Maintenance of Underground Lines	926,151	1,044,922
151	(595) Maintenance of Line Transformers	164,639	118,923
152	(596) Maintenance of Street Lighting and Signal Systems	159,652	185,218
153	(597) Maintenance of Meters	17,919	22,705
154	(598) Maintenance of Miscellaneous Distribution Plant	837,546	791,674
155	TOTAL Maintenance (Total of lines 146 thru 154)	6,378,994	5,947,018
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	15,746,672	15,439,822
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	100,414	89,552
160	(902) Meter Reading Expenses	445,397	501,533
161	(903) Customer Records and Collection Expenses	2,543,075	2,600,893
162	(904) Uncollectible Accounts	919,708	775,317
163	(905) Miscellaneous Customer Accounts Expenses	138,393	143,600
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	4,146,987	4,110,895

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	40,015	43,082
168	(908) Customer Assistance Expenses	65,101	69,735
169	(909) Informational and Instructional Expenses	146,867	147,715
170	(910) Miscellaneous Customer Service and Informational Expenses	1,031	639
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	253,014	261,171
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	12,289	26,223
175	(912) Demonstrating and Selling Expenses	118,475	81,889
176	(913) Advertising Expenses	15,201	46,860
177	(916) Miscellaneous Sales Expenses	8,388	11,260
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	154,353	166,232
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	5,593,556	5,408,319
182	(921) Office Supplies and Expenses	3,605,321	3,504,065
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	610,597	428,173
185	(924) Property Insurance	930,772	898,456
186	(925) Injuries and Damages	1,634,162	1,353,564
187	(926) Employee Pensions and Benefits	7,294,384	6,694,400
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	449,066	417,243
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	81,313	73,527
192	(930.2) Miscellaneous General Expenses	521,540	416,883
193	(931) Rents	644,007	437,470
194	TOTAL Operation (Enter Total of lines 181 thru 193)	21,364,718	19,632,100
195	Maintenance		
196	(935) Maintenance of General Plant	600,959	623,909
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	21,965,677	20,256,009
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	172,387,413	170,290,123

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Black Hills Power & Light Co.	RQ	BHPL #42	49	49	49
2	Wisconsin Energy	OS		125	125	125
3	Western Area Power Administration	OS	19			
4	Western Area Power Admin - Ft. Peck	LF	19			
5	Western Area Power Administration	EX	19			
6	Midwest Independent Transmission	EX	MISO			
7	System Operator (MISO)					
8	State of North Dakota (Generator)	OS				
9	Deferral per tariff					
10	Constellation NEnergy Inc	OS				
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
98,214			4,443,752	2,517,468		6,961,220	1
			1,740,000			1,740,000	2
							3
14,301				475,515		475,515	4
	41,794	42,616			315,059	315,059	5
1,534,398			-266,006	33,717,274		33,451,268	6
							7
			283,387			283,387	8
					1,614,306	1,614,306	9
			489,925			489,925	10
							11
							12
							13
							14
1,646,913	41,794	42,616	6,691,058	36,710,257	1,929,365	45,330,680	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: b

Other Service classification includes purchases for scheduled outages, operational control, general purpose, emergencies, interruptible load replacement and economical reasons.

Schedule Page: 326 Line No.: 3 Column: c

WAPA contract termination 12/31/2015.

Schedule Page: 326 Line No.: 4 Column: c

WAPA contract termination 12/31/2015.

Schedule Page: 326 Line No.: 5 Column: c

WAPA contract termination 12/31/2015.

Schedule Page: 326 Line No.: 5 Column: l

Amounts recorded to reflect power exchanges and do not constitute monetary settlements.

Schedule Page: 326 Line No.: 8 Column: b

Other Service classification includes purchases during periods of generation and economical reasons.

Schedule Page: 326 Line No.: 9 Column: l

Reflects amount of fuel and purchased power deferred in accordance with respective state tariffs.

Schedule Page: 326 Line No.: 10 Column: b

Other Service classification includes purchases during periods of generation and economical reasons.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Administration (WAPA)	WAPA	WAPA	OLF
2	Basin Electric Power Cooperative	Basin Electric Power Cooperative	Basin Electric Power Cooperative	OLF
3	Powder River Energy Corp.	Powder River Energy Corp.	Powder River Energy Corp.	OLF
4	Midwest Independent Transmission			
5	System Operator (MISO)	MISO participants	MISO participants	OS
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
19	Various	Various		329,425	322,140	1
#30	Various	Various		1,038,516	998,573	2
5	Sheridan	Various		17,179	17,179	3
						4
MISO	Various	Various				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	1,385,120	1,337,892	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	175,916		175,916	1
		105,678	105,678	2
	12,884		12,884	3
				4
	1,635,182		1,635,182	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	1,823,982	105,678	1,929,660	

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d
WAPA contract termination 12/31/2015

Schedule Page: 328 Line No.: 2 Column: m
Fixed monthly wheeling fee

Schedule Page: 328 Line No.: 3 Column: d
Sheridan-Johnson REA contract is perpetual

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	DELIVERED POWER TO AND							
2	RECEIVED POWER FROM							
3	WHEELER							
4	Western Area Power Admn	FNS	882,906	918,222		1,225,815		1,225,815
5	Mor Gran Sou Elec Coop	LFP	1,612	1,757				
6	Grand Elec Coop	LFP	594	653		5,609		5,609
7	Midwest Independent							
8	Transmission System							
9	Operator (MISO)	OS					3,342,970	3,342,970
10	Southwest Power Pool	FNS				113,185		113,185
11								
12								
13								
14								
15								
16								
	TOTAL		885,112	920,632		1,344,609	3,342,970	4,687,579

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 9 Column: g
MISO Schedule 26-RECB charges. Effective January 1, 2012, North Dakota's share of the MISO net transmission costs are recoverable.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	365,674
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Directors Fees and Expense	155,866
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	521,540

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			331,047		331,047
2	Steam Production Plant	11,064,758				11,064,758
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	7,948,029			-56,210	7,891,819
7	Transmission Plant	4,351,642				4,351,642
8	Distribution Plant	9,952,677				9,952,677
9	Regional Transmission and Market Operation					
10	General Plant	570,516				570,516
11	Common Plant-Electric	1,486,110		1,309,670		2,795,780
12	TOTAL	35,373,732		1,640,717	-56,210	36,958,239

B. Basis for Amortization Charges

Range from five year, 20% to ten year, 10% Straight Line Amortization for computer software.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13							
14	311	73,556					
15	312	322,778					
16	314	85,095					
17	315	19,560					
18	316	18,513					
19	317.0	5,186					
20	Subtotal	524,688					
21							
22	OTHER PRODUCTION						
23							
24	341	6,854					
25	342	3,108					
26	344	435,511					
27	345	15,647					
28	346	1,256					
29	347.0	4,663					
30	Subtotal	467,039					
31							
32	TRANSMISSION PLANT						
33							
34	350.2	2,891					
35	352	2					
36	353	123,675					
37	354	4,993					
38	355	74,357					
39	356	43,395					
40	357	1,944					
41	358	3,102					
42	359.1	1					
43	Subtotal	254,360					
44							
45	DISTRIBUTION PLANT						
46							
47	360.2	894					
48	362	63,969					
49	364	39,879					
50	365	30,964					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	366	224					
13	367	105,239					
14	368	68,315					
15	369	35,019					
16	370	17,914					
17	371	2,798					
18	373	7,485					
19	374.0	40					
20	Subtotal	372,740					
21							
22	GENERAL PLANT						
23							
24	303	3,648					
25	390	1,553					
26	391.1	150					
27	391.2						
28	391.3	280					
29	391.4	211					
30	391.5	23					
31	392.1	967					
32	392.2	7,646					
33	393	15					
34	394.1	3,667					
35	395	539					
36	396.1	585					
37	396.2	13,958					
38	397.1	195					
39	397.2	17					
40	397.3	23					
41	397.4						
42	397.5	43					
43	397.6	168					
44	397.8	49					
45	397.9						
46	398	59					
47	Subtotal	33,796					
48							
49	Total	1,652,623					
50	FOOTNOTE						

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 19 Column: a

Asset Retirement Obligation (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations.

Schedule Page: 336 Line No.: 29 Column: a

Asset Retirement Obligation (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations.

Schedule Page: 336 Line No.: 42 Column: a

Asset Retirement Obligation (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations.

Schedule Page: 336.1 Line No.: 19 Column: a

Asset Retirement Obligation (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations.

Schedule Page: 336.1 Line No.: 50 Column: a

Column (b) - 12/31/15 depreciable sub-plant account balances

Other depreciation provisions include:

Provision for deferred AFUDC, interest and depreciation of Coyote I Station which had been disallowed in Montana rate base: \$168,451 in 2015.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	State Commission Regulatory Expense Amortized				
2	Over Various 12 Month Periods				
3					
4	MONTANA				
5	Electric				
6					
7	Gas				243,055
8					
9					
10	NORTH DAKOTA				
11	Electric				80,393
12					
13	Gas				1,444
14					
15					
16	SOUTH DAKOTA				
17	Electric				
18					
19	Gas				73,860
20					
21					
22					
23					
24					
25					
26	WYOMING				
27	Electric				
28					
29	Gas				33,261
30					
31					
32	MINNESOTA				
33	Gas				
34					
35					
36	NORTH DAKOTA - WAHPETON				
37	Gas				
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				432,013

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	88,381	109,121			109,121	5
							6
Gas	928	25,714	102,223	928	155,370	189,908	7
							8
							9
							10
Electric	928	299,523				80,393	11
							12
Gas	928		286,168	928	5,375	282,237	13
							14
							15
							16
Electric	928	27,562	38,272			38,272	17
							18
Gas	928	3,007	53,341	928	18,818	108,383	19
							20
							21
							22
							23
							24
							25
							26
Electric	928	33,600	21,676			21,676	27
							28
Gas	928	19,217	61,352	928	8,813	85,800	29
							30
							31
							32
Gas	928	114,637	54,892			54,892	33
							34
							35
							36
Gas	928	600					37
							38
							39
							40
							41
							42
							43
							44
							45
		612,241	727,045		188,376	970,682	46

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,475,205		
49	Administrative and General	202,339		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,680,910		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	610,321		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)	3,366		
57	Distribution (Lines 36 and 48)	13,830,502		
58	Customer Accounts (Line 37)	3,813,400		
59	Customer Service and Informational (Line 38)	392,790		
60	Sales (Line 39)	199,944		
61	Administrative and General (Lines 40 and 49)	4,127,311		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	22,977,634	2,519,329	25,496,963
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	52,014,846	5,589,760	57,604,606
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	11,248,192	1,180,935	12,429,127
69	Gas Plant	8,837,865	944,748	9,782,613
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	20,086,057	2,125,683	22,211,740
72	Plant Removal (By Utility Departments)			
73	Electric Plant	380,592	78,729	459,321
74	Gas Plant	299,037	78,729	377,766
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	679,629	157,458	837,087
77	Other Accounts (Specify, provide details in footnote):			
78	183 - Preliminary Survey & Investigation	3,802		3,802
79	184 - Clearing Accounts	157,497		157,497
80	416 - Cost/Expense of Mech Job & Constr.	91,016		91,016
81	417 - Expense for Non-Utility Operations	580,050		580,050
82	426 - Misc Non Operation Exp.	15,979		15,979
83	121 - Non Utility	6,005		6,005
84	146 - Accounts Receivable from Associated Companies	8,878,421		8,878,421
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	9,732,770		9,732,770
96	TOTAL SALARIES AND WAGES	82,513,302	7,872,901	90,386,203

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account No.	Utility Plant	Accumulated Depreciation	Depreciation Expense
PLANT IN SERVICE			
303 Misc. Intangible Plant	54,586,283	21,477,251	3,164,217
389 Land and Land Rights	3,114,837	0	0
390 Structures and Improvements	51,205,355	15,795,931	1,054,252
391 Office Furniture & Equipment	7,281,823	3,532,744	832,832
392 Transportation Equipment	11,854,622	5,594,868	460,623
393 Stores Equipment	97,054	38,641	(968)
394 Miscellaneous Tools	664,560	288,721	(6,259)
396 Power Operated Equipment	0	0	0
397 Communication Equipment	3,420,039	1,018,567	305,502
398 Miscellaneous Equipment	1,214,472	447,045	61,416
399.1 Asset Retirement Obligations	0	0	0
	133,439,045	48,193,768	5,871,615
WORK IN PROGRESS			
	3,965,353	359,489	0
	137,404,398	48,553,257	5,871,615
Allocation of Common Utility Plant			
Electric Department	73,270,846	27,627,470	2,795,780
Natural Gas Department	64,133,552	20,925,787	2,786,222
Clearing Accounts			289,613
	137,404,398	48,553,257	5,871,615

Basis of Allocation

- (1) General Office common plant and depreciation are allocated based on net plant and employee ratios.
- (2) Other common plant and depreciation are directly assigned or allocated based on the ratio of electric transmission and distribution and gas distribution gross plant investment by state or employee ratios.
- (3) Expenses other than depreciation are not shown above but are allocated on net plant in service and number of employee ratios.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: INTEGRATED

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	833	8	1900	557	276				
2	February	769	26	900	524	245				
3	March	746	4	1100	514	232				
4	Total for Quarter 1				1,595	753				
5	April	590	6	1200	409	181				
6	May	538	27	1400	399	139				
7	June	760	29	1800	568	192				
8	Total for Quarter 2				1,376	512				
9	July	769	27	1700	576	193				
10	August	826	12	1700	612	214				
11	September	760	2	1700	568	192				
12	Total for Quarter 3				1,756	599				
13	October	593	28	2000	427	166				
14	November	650	30	900	471	179				
15	December	714	18	1800	509	205				
16	Total for Quarter 4				1,407	550				
17	Total Year to Date/Year				6,134	2,414				

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: SHERIDAN

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	56	4	1900	52	4				
2	February	55	27	900	51	4				
3	March	53	3	2100	50	3				
4	Total for Quarter 1				153	11				
5	April	43	15	1900	40	3				
6	May	38	18	1100	35	3				
7	June	59	29	1900	57	2				
8	Total for Quarter 2				132	8				
9	July	57	22	1800	55	2				
10	August	61	14	1800	59	2				
11	September	56	2	1900	55	1				
12	Total for Quarter 3				169	5				
13	October	39	29	900	38	1				
14	November	48	25	1900	47	1				
15	December	52	29	1900	50	2				
16	Total for Quarter 4				135	4				
17	Total Year to Date/Year				589	28				

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	3,316,017
3	Steam	1,699,475	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	41
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	198,684	27	Total Energy Losses	240,104
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	3,556,162
9	Net Generation (Enter Total of lines 3 through 8)	1,898,159			
10	Purchases	1,646,913			
11	Power Exchanges:				
12	Received	41,794			
13	Delivered	42,616			
14	Net Exchanges (Line 12 minus line 13)	-822			
15	Transmission For Other (Wheeling)				
16	Received	1,385,120			
17	Delivered	1,337,892			
18	Net Transmission for Other (Line 16 minus line 17)	47,228			
19	Transmission By Others Losses	-35,316			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,556,162			

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: INTEGRATED

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	333,329		557	8	1900
30	February	292,197		524	26	0900
31	March	261,733		514	4	1100
32	April	244,510		409	6	1200
33	May	235,463		399	27	1400
34	June	257,434		568	29	1800
35	July	287,230		576	27	1700
36	August	284,591	31	612	12	1700
37	September	231,856	10	568	2	1700
38	October	245,888		427	28	2000
39	November	274,120		471	30	0900
40	December	318,782		509	18	1800
41	TOTAL	3,267,133	41			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: b

MONTHLY PEAKS AND OUTPUT

Name of System: SHERIDAN

Line #	Month (a)	Total Mo. Energy (b)	Megawatts (d)	Day (e)	Hour (f)
29	Jan	28,841	56	4	1900
30	Feb	24,300	55	27	0900
31	Mar	23,565	53	3	2100
32	Apr	21,158	43	15	1900
33	May	20,932	38	18	1100
34	Jun	22,863	59	29	1900
35	Jul	25,546	57	22	1800
36	Aug	25,403	61	14	1800
37	Sep	21,907	56	2	1900
38	Oct	20,875	39	29	0900
39	Nov	24,632	48	25	1900
40	Dec	29,007	52	29	1900
41	Total	289,029	617		

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>R.M. Heskett</i> (b)	Plant Name: <i>Lewis & Clark</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler				
3	Year Originally Constructed	1954	1958				
4	Year Last Unit was Installed	1963	1958				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	86.00	44.00				
6	Net Peak Demand on Plant - MW (60 minutes)	104	53				
7	Plant Hours Connected to Load	7778	6041				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	100	52				
10	When Limited by Condenser Water	92	52				
11	Average Number of Employees	51	30				
12	Net Generation, Exclusive of Plant Use - KWh	500630200	222191857				
13	Cost of Plant: Land and Land Rights	242583	80862				
14	Structures and Improvements	29663321	4725537				
15	Equipment Costs	81685220	57186934				
16	Asset Retirement Costs	1181551	3605749				
17	Total Cost	112772675	65599082				
18	Cost per KW of Installed Capacity (line 17/5) Including	1311.3102	1490.8882				
19	Production Expenses: Oper, Supv, & Engr	877560	297795				
20	Fuel	13526317	5257155				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2076006	1564538				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	792974	191901				
26	Misc Steam (or Nuclear) Power Expenses	1009231	1008774				
27	Rents	0	9000				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	259496	205116				
30	Maintenance of Structures	220303	135955				
31	Maintenance of Boiler (or reactor) Plant	1517520	1665715				
32	Maintenance of Electric Plant	338546	128042				
33	Maintenance of Misc Steam (or Nuclear) Plant	697000	387559				
34	Total Production Expenses	21314953	10851550				
35	Expenses per Net KWh	0.0426	0.0488				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal-Lignite	Coal-Sub Bit	Tires	Coal-Lignite	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Tons	Tons	Tons	Mcf	
38	Quantity (Units) of Fuel Burned	474281	31	1713	220721	14701	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	7090	8735	15000	6621	1755	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	26.440	0.000	82.452	22.762	4.457	0.000
41	Average Cost of Fuel per Unit Burned	28.219	34.964	82.479	23.521	4.457	0.000
42	Average Cost of Fuel Burned per Million BTU	1.990	2.001	2.749	1.776	2.540	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.027	0.000	0.000	0.024	0.000	0.000
44	Average BTU per KWh Net Generation	13590.003	0.000	0.000	13264.738	0.000	0.000

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Miles City</i> (d)	Plant Name: <i>Big Stone</i> (e)	Plant Name: <i>WY Gen III</i> (f)	Line No.
--------------------------------------	-------------------------------------	--------------------------------------	----------

Gas Turbine	Steam	Steam	Line No.
Conventional	Conventional	Conventional	
1972	1975	2010	3
1972	1975	2010	4
23.15	94.11	28.00	5
21	109	27	6
44	4562	7777	7
0	0	0	8
22	107	27	9
21	99	27	10
0	19	5	11
443520	303843614	190815000	12
609	150559	0	13
207622	9345605	3151523	14
3236482	140912578	61721338	15
0	279185	0	16
3444713	150687927	64872861	17
148.7997	1601.1893	2316.8879	18
7876	279682	594904	19
57646	7462034	1987528	20
0	0	0	21
40254	254885	230234	22
0	0	0	23
0	0	0	24
56073	259776	153955	25
0	810191	198556	26
0	26	754560	27
0	0	58	28
10083	140082	172243	29
2427	241690	139827	30
35225	1594122	1087363	31
0	1185542	72609	32
0	179266	11076	33
209584	12407296	5402913	34
0.4725	0.0408	0.0283	35

Gas	Fuel Oil	Coal-Sub Bit	Fuel Oil	Coal-Sub Bit	Fuel Oil	Coal-Sub Bit	Fuel Oil	Coal-Sub Bit	Line No.
Mcf	Bbl	Tons	Bbl	Tons	Bbl	Tons	Bbl	Tons	
8581	6	0	199155	1527	0	138887	0	0	38
1083	140000	0	8211	140000	0	8027	0	0	39
6.634	118.935	0.000	37.112	74.831	0.000	14.311	0.000	0.000	40
6.634	118.935	0.000	36.796	87.698	0.000	14.311	0.000	0.000	41
6.126	20.389	0.000	2.241	14.912	0.000	0.891	0.000	0.000	42
0.130	0.000	0.000	0.025	0.000	0.000	0.010	0.000	0.000	43
21033.226	0.000	0.000	10793.027	0.000	0.000	11685.098	0.000	0.000	44

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Glendive</i> (b)	Plant Name: <i>Coyote</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1979	1981
4	Year Last Unit was Installed	2003	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	75.50	103.65
6	Net Peak Demand on Plant - MW (60 minutes)	79	100
7	Plant Hours Connected to Load	66	8256
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	74	108
10	When Limited by Condenser Water	73	93
11	Average Number of Employees	3	20
12	Net Generation, Exclusive of Plant Use - KWh	1211600	481994522
13	Cost of Plant: Land and Land Rights	37924	522773
14	Structures and Improvements	293722	26669532
15	Equipment Costs	27676815	104440534
16	Asset Retirement Costs	0	119872
17	Total Cost	28008461	131752711
18	Cost per KW of Installed Capacity (line 17/5) Including	370.9730	1271.1308
19	Production Expenses: Oper, Supv, & Engr	23008	486511
20	Fuel	192681	9216918
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	66182	1074991
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	125528	425439
26	Misc Steam (or Nuclear) Power Expenses	0	966855
27	Rents	0	2220
28	Allowances	0	0
29	Maintenance Supervision and Engineering	28190	217649
30	Maintenance of Structures	6970	251300
31	Maintenance of Boiler (or reactor) Plant	125976	1021364
32	Maintenance of Electric Plant	210	128989
33	Maintenance of Misc Steam (or Nuclear) Plant	0	323205
34	Total Production Expenses	568745	14115441
35	Expenses per Net KWh	0.4694	0.0293
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Fuel Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	19182	538
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1108	140000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.418	129.314
41	Average Cost of Fuel per Unit Burned	6.418	129.314
42	Average Cost of Fuel Burned per Million BTU	5.792	21.989
43	Average Cost of Fuel Burned per KWh Net Gen	0.159	0.000
44	Average BTU per KWh Net Generation	20153.117	0.000

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Heskett III</i> (d)	Plant Name: <i>Lewis & Clark II</i> (e)	Plant Name: <i>R.M. Heskett</i> (f)	Line No.
Gas Turbine	Gas Turbine		1
Conventional	Conventional		2
2014	2015		3
2014	2015		4
89.00	18.70	0.00	5
87	10	0	6
52	10	0	7
0	0	0	8
82	10	0	9
71	10	0	10
0	0	0	11
1210882	95780	0	12
0	0	0	13
0	0	0	14
54487505	42869406	0	15
1520443	0	0	16
56007948	42869406	0	17
629.3028	2292.4816	0	18
65	0	0	19
2931210	0	0	20
0	0	0	21
48864	0	0	22
0	0	0	23
0	0	0	24
14377	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
830	0	0	29
2639	0	0	30
53178	0	0	31
9928	0	0	32
0	0	0	33
3061091	0	0	34
2.5280	0.0000	0.0000	35
Gas	Gas	Gas	36
Mcf	Mcf	Mcf	37
30299	0	0	38
1114	0	0	39
5.255	0.000	0.000	40
5.255	0.000	0.000	41
4.717	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: d

Plant is designed for peak load service

Schedule Page: 403 Line No.: -1 Column: e

Plant is 22.7% owned by Respondent. Statistics represent Respondent's share of plant costs, production expenses and other data.

Schedule Page: 403 Line No.: -1 Column: f

Plant is 25.0% owned by Respondent. Statistics represent Respondent's share of plant cost, production expenses and other data.

Schedule Page: 402 Line No.: 5 Column: b

Maximum Turbine Name Plate Rating

Schedule Page: 402 Line No.: 5 Column: c

Maximum Turbine Name Plate Rating

Schedule Page: 403 Line No.: 5 Column: d

Maximum Turbine Name Plate Rating

Schedule Page: 403 Line No.: 5 Column: e

Statistics reflect 22.7% of Maximum Turbine Name Plate Rating of 414.6

Schedule Page: 403 Line No.: 5 Column: f

Statistics reflect 25% of Maximum Turbine Name Plate Rating of 112

Schedule Page: 403 Line No.: 10 Column: d

Limited by ambient air temperature

Schedule Page: 402.1 Line No.: -1 Column: b

Plant is designed for peak load service.

Schedule Page: 402.1 Line No.: -1 Column: c

Plant is 25% owned by Respondent. Statistics represent Respondent's share of plant costs, production expenses and other data.

Schedule Page: 402.1 Line No.: 5 Column: b

Maximum Turbine Name Plate Rating

Schedule Page: 402.1 Line No.: 5 Column: c

Statistics reflect 25% of Maximum Turbine Name Plate Rating of 414.6

Schedule Page: 403.1 Line No.: 5 Column: d

Maximum Turbine Name Plate Rating

Schedule Page: 403.1 Line No.: 5 Column: e

Maximum Turbine Name Plate Rating

Schedule Page: 402.1 Line No.: 10 Column: b

Limited by ambient air temperature

Schedule Page: 403.1 Line No.: 10 Column: d

Limited by ambient air temperature.

Schedule Page: 403.1 Line No.: 11 Column: d

Employees shared by and included in R. M. Heskett.

Schedule Page: 403.1 Line No.: 11 Column: e

Employees shared by and included in Lewis & Clark.

Schedule Page: 403.1 Line No.: 20 Column: e

Certain fuel costs capitalized as a part of start up testing.

Schedule Page: 402 Line No.: 43 Column: b1

Average cost of all fuels burned per net kWh generated, including Heskett III.

Schedule Page: 402 Line No.: 43 Column: c1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 43 Column: d1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 43 Column: e1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 43 Column: f1

Average cost of all fuels burned per net kWh generated.

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
---	---	--	----------------------------------

FOOTNOTE DATA

Schedule Page: 402 Line No.: 44 Column: b1

Average Btu per net kWh generated for all fuels, including Heskett III.

Schedule Page: 402 Line No.: 44 Column: c1

Average Btu per net kWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: d1

Average Btu per net kWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: e1

Average Btu per net kWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: f1

Average Btu per net kWh generated for all fuels.

Schedule Page: 402.1 Line No.: 40 Column: d1

Per unit fuel calculation does not include reservation fee.

Schedule Page: 402.1 Line No.: 40 Column: e1

Certain fuel costs capitalized as a part of start up testing.

Schedule Page: 402.1 Line No.: 41 Column: d1

Per unit fuel calculation does not include reservation fee.

Schedule Page: 402.1 Line No.: 41 Column: e1

Certain fuel costs capitalized as a part of start up testing.

Schedule Page: 402.1 Line No.: 42 Column: d1

Per unit fuel calculation does not include reservation fee.

Schedule Page: 402.1 Line No.: 42 Column: e1

Certain fuel costs capitalized as a part of start up testing.

Schedule Page: 402.1 Line No.: 43 Column: b1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402.1 Line No.: 43 Column: c1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402.1 Line No.: 43 Column: d1

Average cost of all fuels burned per net kWh generated included in R.M. Heskett.

Schedule Page: 402.1 Line No.: 43 Column: e1

Certain fuel costs capitalized as a part of start up testing.

Schedule Page: 402.1 Line No.: 43 Column: f1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402.1 Line No.: 44 Column: b1

Average Btu per net kWh generated for all fuels.

Schedule Page: 402.1 Line No.: 44 Column: c1

Average Btu per net kWh generated for all fuels.

Schedule Page: 402.1 Line No.: 44 Column: d1

Average Btu per net kWh generated for all fuels included in R.M. Heskett.

Schedule Page: 402.1 Line No.: 44 Column: f1

Average Btu per net kWh generated for all fuels.

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OIL					
2	Portable Generators	2012	5.50	6.0	9,030	2,259,046
3						
4	WIND					
5	Diamond Willow	2007	30.00	30.3	89,144,000	62,743,901
6	Cedar Hills	2010	19.50	20.3	57,147,140	45,076,782
7	Thunder Spirit	2015	107.50	73.0	11,174,220	211,004,472
8	WASTE HEAT					
9	Ormat Facility	2009	7.50	6.8	38,248,210	15,628,927
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
	24,471		26,847	Oil		2
						3
						4
	222,336		237,629	Wind		5
	175,416		127,371	Wind		6
	1,944		767	Wind		7
						8
	257,518	275,402	62,769	Waste Heat		9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 2 Column: c

Maximum Turbine Name Plate Rating

Schedule Page: 410 Line No.: 5 Column: b

7 turbines added in 2010

Schedule Page: 410 Line No.: 7 Column: b

Thunder Spirit was acquired on 12/31/15

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	AVS	Charlie Creek	345.00	345.00	3	26.57		1
2	Coyote	Center	345.00	345.00	2	11.43		1
3	Coyote Switch Yard		345.00	345.00	2	1.04		1
4	Center	Jamestown	345.00	345.00	2	10.69		1
5	Big Stone Plant	Sisseton	230.00	230.00	2	47.55		1
6	Heskett Station	East Bismarck	230.00	230.00	2	10.49		1
7	Bismarck	Wishek	230.00	230.00	2	67.41		1
8	Wishek	Ellendale	230.00	230.00	2	54.99		1
9	Heskett Station	WAPA Tie	230.00	230.00	2	1.15		1
10	Montana Border	South Dakota Border	230.00	230.00	2	86.19		1
11	Merricourt Windfarm	Ellendale	230.00	230.00	2	29.69		1
12								
13	Lines Below 132 Kilovolts		115.00	115.00	2	618.86	4.12	
14			69.00	69.00	Various	92.41	1.33	1
15			41.60	69.00	2	86.44	17.19	1
16			57.00	69.00	2	3.34		1
17			57.00	60.00	Various	899.19	0.89	1
18			33.00	60.00	1	17.78		1
19			57.00	57.00	1	2.61		2
20			41.60		Various	1,044.78	23.29	
21			33.00	35.00	1	28.99		1
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,141.60	46.82	19

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2306.2 KcMIL								1
2-954 MCM								2
2-954 MCM								3
2-1272 MCM								4
954 MCM								5
795 MCM								6
795 MCM								7
795 MCM								8
954 MCM								9
954 MCM								10
954 MCM								11
								12
Various								13
Various								14
4/0 ACSR								15
4/0 ACSR								16
Various								17
4/0 ACSR								18
4/0 ACSR								19
Various								20
Various								21
								22
	2,947,367	127,640,970	130,588,337	4,189,638	1,015,926	2,005,700	7,211,264	23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	2,947,367	127,640,970	130,588,337	4,189,638	1,015,926	2,005,700	7,211,264	36

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 4 Column: b

Respondent, Otter Tail Power Company, Northern Municipal Power Agency and Northwestern Public Service (NMPA) share ownership of 10.69 miles of transmission line. Respondent's ownership share is 6.25%. NMPA pays all operating and maintenance expenses and they are shared based on mileage percentage. Respondent's expenses are reflected in accounts 562 and 570.

Schedule Page: 422 Line No.: 13 Column: h

Various

Schedule Page: 422 Line No.: 20 Column: d

Various

Schedule Page: 422 Line No.: 20 Column: h

Various

Schedule Page: 422 Line No.: 23 Column: j

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: k

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: l

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: m

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: n

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: o

Cost by transmission line not available. Total costs for all transmission lines.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Dickinson West	Dickinson Basin Jct.	5.75	SP	20.00	1	1
2							
3	Jct. TL011-1	Dickinson Jct. 46kV	5.43	UB on 161-1 SP	20.00	1	1
4			0.20	SP	20.00	1	1
5							
6	Beulah	Dickinson	-5.04	Retired			
7			0.14				
8							
9	Rice Generator		0.07		29.00	1	1
10							
11	Plevna	Baker	10.46		20.00	1	1
12							
13	Jct. HL 402	Mandan Water Plant	-0.37	Retired			
14							
15	Mandan Jct.	Bismarck	-0.57	Retired			
16							
17	Collins 115kV	Tap Line	1.01	SP	23.00		
18							
19	Baker	Glendive	6.15		18.00	1	1
20			-0.61	Retired			
21							
22	Tap to NACO Sub		0.05		38.00	1	1
23							
24	Tigoa LNG Tap		0.14		28.00	1	1
25							
26	Little Muddy Sub	Williston	9.49		20.00	2	2
27							
28	Kenmare	Lignite	31.27		14.00	1	1
29							
30	Hebron	Dickinson	0.23		17.00	1	1
31			-0.08	Retired			
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		63.72		267.00	12	12

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
954	MCMACSR	T-115-9	115		1,675,564	1,360,895		3,036,459	1
									2
477	MCMACSR	T-46-HUB	42		118,936	1,070,416		1,189,352	3
477	MCMACSR	T-46-HA	42						4
									5
			42				399,416	399,416	6
									7
									8
336	MCMACSR	T-115-P	115		87,038	27,880		114,918	9
									10
336	MCMACSR	T-60-A	57	19,261	1,420,367	1,002,098		2,441,726	11
									12
			42				-50	-50	13
									14
			42				21,313	21,313	15
									16
336	MCMACSR	T-115-P	115		279,285	186,325		465,610	17
									18
336	MCMACSR	T-60-A	57	29,758	783,513	532,852		1,346,123	19
							17,613	17,613	20
									21
336	MCMACSR	T-115-P	115		69,073	179,884		248,957	22
									23
4/0	ACSR	T-60-HA	57		58,121	220,373		278,494	24
									25
477	MCMACSR	T-60-HA	57		8,142,325	530,505	-63	8,672,767	26
									27
477	MCMACSR	T-115-P	115		8,311,791			8,311,791	28
									29
477	MCMACSR	T-46-E	42		76,312	124,593		200,905	30
							12,266	12,266	31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44
				49,019	21,022,325	5,235,821	450,495	26,757,660	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: j 11' x 11' x 10' Vertical
Schedule Page: 424 Line No.: 3 Column: j 6' x 6' x 10' Vertical
Schedule Page: 424 Line No.: 3 Column: k 46 KV Design
Schedule Page: 424 Line No.: 4 Column: j 6' x 6' x 10' Vertical
Schedule Page: 424 Line No.: 4 Column: k 46 KV Design
Schedule Page: 424 Line No.: 6 Column: k 46 KV Design
Schedule Page: 424 Line No.: 7 Column: d Correction from Plat 133
Schedule Page: 424 Line No.: 9 Column: j 11' x 11' x 10' Vertical
Schedule Page: 424 Line No.: 11 Column: j 86" x 86" x 86" Triangular
Schedule Page: 424 Line No.: 11 Column: k 60 KV Design
Schedule Page: 424 Line No.: 13 Column: k 46 KV Design
Schedule Page: 424 Line No.: 15 Column: k 46 KV Design
Schedule Page: 424 Line No.: 17 Column: j 11' x 11' x 10' Vertical
Schedule Page: 424 Line No.: 19 Column: j 86" x 86" x 86" Triangular
Schedule Page: 424 Line No.: 19 Column: k 60 KV Design
Schedule Page: 424 Line No.: 22 Column: j 11' x 11' x 10' Vertical
Schedule Page: 424 Line No.: 24 Column: j 7' x 9' x 10' Vertical
Schedule Page: 424 Line No.: 24 Column: k 60 KV Design
Schedule Page: 424 Line No.: 26 Column: j 8' x 8' DBL Vertical
Schedule Page: 424 Line No.: 26 Column: k 60 KV Design
Schedule Page: 424 Line No.: 28 Column: j 11' x 11' x 12' Vertical
Schedule Page: 424 Line No.: 30 Column: j 6' x 6' Vertical
Schedule Page: 424 Line No.: 30 Column: k 46 KV Design

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Big Stone, SD (22.7% Interest)	Trans at Plant	230.00	22.90	
2	Big Stone, SD (22.7% Interest)	Trans at Plant	230.00	118.00	13.80
3	Cedar Hills, ND	Trans at Plant	58.20	34.50	
4	Coyote Station, ND (25% Interest)	Trans at Plant	345.00	22.90	
5	Coyote Station, ND (25% Interest)	Trans at Plant	115.00	13.80	
6	Coyote Station, ND	Trans at Plant	345.00	115.00	13.80
7	Diamond Willow, MT	Trans at Plant	57.20	34.50	
8	Glen Ullin, ND (Ormat)	Trans at Plant	41.60	12.47	
9	Glendive, MT (Turbine)	Trans at Plant	115.00	60.00	
10	Glendive, MT (Turbine)	Trans at Plant	115.00	13.20	
11	Glendive, MT (Turbine)	Trans at Plant	115.00	60.00	
12	Heskett Station, ND	Trans at Plant	230.00	115.00	13.80
13	Heskett Station, ND	Trans at Plant	116.00	13.20	
14	Heskett Station, ND	Trans at Plant	115.00	13.20	
15	Heskett Station, ND	Trans at Plant	115.00	41.60	
16	Heskett Station, ND	Trans at Plant	115.00	69.00	
17	Lewis & Clark Station, MT	Trans at Plant	115.00	13.80	
18	Lewis & Clark Station, MT	Trans at Plant	57.00	13.80	
19	Lewis & Clark Station, MT	Trans at Plant	115.00	60.00	
20	Miles City, MT (Turbine)	Trans at Plant	57.00	13.80	
21	Substations under 10,000 KVA (1)				
22	SUBTOTAL		2802.00	860.67	41.40
23					
24	Baker, MT	Trans Unattended	115.00	57.00	
25	Baker, MT	Trans Unattended	230.00	115.00	14.10
26	Baker, MT Cabin Creek Jct	Trans Unattended	115.00	57.20	
27	Beulah Jct., ND	Trans Unattended	115.00	41.60	
28	Bismarck Jct., ND (E. Bismarck)	Trans Unattended	115.00	41.60	
29	Bismarck, ND NW	Trans Unattended	115.00	41.60	
30	Bismarck, ND Sweet Ave.	Trans Unattended	115.00	41.60	
31	Bowdle Jct., SD	Trans Unattended	115.00	41.60	
32	Dickinson, ND	Trans Unattended	115.00	41.60	
33	Dickinson, ND	Trans Unattended	115.00	41.60	
34	Dunning, ND	Trans Unattended	115.00	57.00	
35	Ellendale Jct., ND	Trans Unattended	230.00	115.00	13.80
36	Ellendale Jct., ND	Trans Unattended	115.00	41.60	
37	Elgin, ND	Trans Unattended	69.00	41.60	
38	Gascoyne Jct., ND	Trans Unattended	115.00	41.60	
39	Glenham Jct., SD	Trans Unattended	230.00	115.00	41.60
40	Glenham Jct., SD	Trans Unattended	230.00	115.00	41.60

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
104	1					1
52	1					2
28	2					3
120	1					4
21	1					5
168	1					6
28	2					7
11	1					8
50	1					9
40	1					10
37	1					11
112	1					12
94	1	1				13
28	1					14
34	1					15
45	1			1		4 16
53	1					17
20	1					18
47	1					19
31	1					20
						21
1123	22	1		1		4 22
						23
40	1			1		4 24
112	1					25
83	1					26
45	1					27
80	2			2		8 28
47	1			1		4 29
56	1					30
20	1			1		2 31
75	1					32
93	1					33
20	1			1		2 34
100	1					35
37	1					36
15	1					37
11	1			1		1 38
30	1			1		3 39
56	1					40

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Halliday, ND	Trans Unattended	115.00	41.60	
2	Hettinger Jct., ND	Trans Unattended	115.00	41.60	
3	Hettinger Jct., ND	Trans Unattended	230.00	115.00	14.10
4	Kenmare Jct., ND	Trans Unattended	115.00	57.00	
5	Linton Jct., ND	Trans Unattended	115.00	41.60	
6	Mandan, ND 230	Trans Unattended	230.00	115.00	13.80
7	Mandan, ND Collins	Trans Unattended	115.00	41.60	
8	McIntosh Jct., SD	Trans Unattended	115.00	41.60	
9	Miles City, MT	Trans Unattended	230.00	115.00	13.80
10	Miles City, MT	Trans Unattended	115.00	57.00	13.80
11	New England, ND	Trans Unattended	115.00	41.60	
12	Plentywood Jct., MT	Trans Unattended	115.00	57.00	
13	Poplar Jct., MT	Trans Unattended	115.00	57.00	
14	Ray, ND Jct.	Trans Unattended	115.00	57.00	
15	Rosebud Creek, MT	Trans Unattended	230.00	60.00	13.80
16	Sheridan, WY (PP&L)	Trans Unattended	230.00	41.60	
17	Sheridan, WY (PP&L)	Trans Unattended	230.00	41.60	
18	Stanley Jct., ND	Trans Unattended	115.00	69.00	12.47
19	Tioga, ND	Trans Unattended	230.00	115.00	
20	Tioga Jct., ND	Trans Unattended	115.00	57.00	
21	Wishek Jct., ND	Trans Unattended	115.00	41.60	
22	Wishek Jct., ND	Trans Unattended	230.00	115.00	13.80
23	Substations under 10,000 KVA (7)				
24	SUBTOTAL		5819.00	2467.60	206.67
25					
26	Substations under 10,000 KVA Distrib at Plant (2)				
27	SUBTOTAL				
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVa) (k)	
20	1			1	2	1
25	1			1	2	2
112	1					3
30	1			1	3	4
15	1			1	2	5
224	1					6
30	1					7
13	1			1	1	8
100	1					9
56	1					10
22	1			1	2	11
47	1					12
37	1					13
75	1					14
40	1					15
37	1					16
20	1					17
22	1			1	2	18
112	1					19
75	1					20
30	1			1	3	21
112	1					22
15	15	1				23
2189	55	1		16	41	24
						25
8	2			3	1	26
8	2			3	1	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beulah, ND Coyote Creek	Distrib Unattended	115.00	22.90	
2	Beulah, ND W. M. Port 1	Distrib Unattended	115.00	6.90	
3	Beulah, ND W. M. Port 2	Distrib Unattended	115.00	6.90	
4	Baker, MT Lookout Butte	Distrib Unattended	57.20	12.47	
5	Baker, MT Pine Unit #1	Distrib Unattended	57.00	12.47	
6	Bismarck, ND Kirkwood	Distrib Unattended	115.00	12.47	
7	Bismarck, ND SE Expressway	Distrib Unattended	115.00	12.47	
8	Bismarck, ND NW (Century)	Distrib Unattended	115.00	12.47	
9	Bismarck, ND NE	Distrib Unattended	115.00	12.47	
10	Bismarck, ND Front Ave	Distrib Unattended	115.00	12.47	
11	Bismarck, ND Front Ave	Distrib Unattended	115.00	12.47	
12	Bismarck, ND Turnpike	Distrib Unattended	115.00	12.47	
13	Bismarck, ND South 9th St.	Distrib Unattended	41.60	12.47	
14	Bismarck, ND Sunrise	Distrib Unattended	115.00	12.47	
15	Bismarck, ND 26th & D	Distrib Unattended	41.60	12.47	
16	Bismarck, ND 26th & D	Distrib Unattended	115.00	12.47	
17	Dickinson, ND NW	Distrib Unattended	41.60	12.47	
18	Dickinson, ND East Broadway	Distrib Unattended	41.60	12.47	
19	Dickinson, ND NE	Distrib Unattended	41.60	12.47	
20	Dickinson, ND Refinery	Distrib Unattended	41.60	12.47	
21	Dickinson, ND 21st	Distrib Unattended	41.60	12.47	
22	Dickinson, ND West	Distrib Unattended	41.60	12.47	
23	Glendive, MT	Distrib Unattended	57.00	12.47	
24	Glendive, MT West	Distrib Unattended	57.00	12.47	
25	Glendive, MT	Distrib Unattended	57.00	12.47	
26	Lignite, ND	Distrib Unattended	57.00	2.40	
27	Mandan, ND Collins Ave	Distrib Unattended	41.60	12.47	
28	Mandan, ND Collins Ave	Distrib Unattended	115.00	12.47	
29	Mandan, ND Midway (New)	Distrib Unattended	41.60	12.47	
30	Mandan, ND Amoco Refinery	Distrib Unattended	41.60	4.16	
31	Mandan, ND	Distrib Unattended	115.00	12.47	
32	Miles City, MT-East	Distrib Unattended	57.00	12.47	
33	Miles City, MT 8th St	Distrib Unattended	57.00	12.47	
34	Miles City, MT South	Distrib Unattended	57.00	12.47	
35	Mobridge, SD	Distrib Unattended	115.00	12.47	
36	Sheridan, WY Broadway	Distrib Unattended	41.60	12.47	
37	Sheridan, WY Broadway	Distrib Unattended	41.60	12.47	
38	Sheridan, WY SW	Distrib Unattended	230.00	41.60	
39	Sheridan, WY Highview	Distrib Unattended	41.60	12.47	
40	Sheridan, WY Soldier Creek	Distrib Unattended	41.60	12.47	

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	1					1
10	1					2
11	1					3
11	1					4
11	1			3		1 5
28	1			6		2 6
53	2			9		4 7
22	1			3		2 8
28	1			6		2 9
47	1			15		3 10
47	1			12		4 11
56	2			9		3 12
11	1			3		1 13
28	1			6		2 14
14	1			3		1 15
28	1			6		2 16
14	1			3		1 17
14	1			3		1 18
14	1			3		1 19
14	1					20
11	1			3		1 21
14	1			6		2 22
14	1			3		1 23
10	1			3		1 24
10	1			3		1 25
12	4			3		1 26
14	1			3		1 27
28	1					28
28	1			6		2 29
11	1					30
50	2			9		3 31
10	1			6		2 32
11	1			3		1 33
10	1			3		1 34
22	1			9		2 35
11	1			3		2 36
13	1			3		2 37
75	1					38
11	1			3		1 39
14	1			3		1 40

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of <u>2015/Q4</u>
---	---	--	--

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sheridan, WY Sugarland	Distrib Unattended	41.60	12.47	
2	Sheridan, WY West	Distrib Unattended	41.60	12.47	
3	Sidney, MT	Distrib Unattended	57.00	12.47	
4	Sidney, MT	Distrib Unattended	57.00	12.47	
5	Stanley, ND	Distrib Unattended	69.00	12.47	
6	Watford City, ND South Park	Distrib Unattended	34.50	7.20	
7	Williston, ND East Broadway	Distrib Unattended	57.00	12.47	
8	Williston, ND NE	Distrib Unattended	57.00	12.47	
9	Williston, ND NW North	Distrib Unattended	57.00	12.47	
10	Williston, ND NW South	Distrib Unattended	57.00	12.47	
11	Williston, ND Sabin Metals	Distrib Unattended	57.00	13.80	
12	Substations Under 10,000 KVA (237)				
13	SUBTOTAL		3677.90	642.07	
14					
15	GRAND TOTAL		12298.90	3970.34	248.07
16					
17					
18	FOOTNOTES				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	1			3	2	1
11	1			3	2	2
11	1			3	1	3
14	1			3	1	4
14	1			3	1	5
11	1			3	1	6
11	1			3	1	7
10	1			3	1	8
14	1			3	1	9
14	1			3	1	10
10	1					11
584	393			452	54	12
1569	450			644	121	13
						14
4889	529	2		664	167	15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2015	2015/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 28 Column: a
See (A) and (B) of footnotes
Schedule Page: 426 Line No.: 29 Column: a
See (B) and (C) of footnotes
Schedule Page: 426 Line No.: 34 Column: a
See (J) and (K) of footnotes
Schedule Page: 426 Line No.: 37 Column: a
See (N) and (O) of footnotes
Schedule Page: 426.1 Line No.: 1 Column: a
See (H) and (I) of footnotes
Schedule Page: 426.1 Line No.: 9 Column: a
See (P) of footnotes
Schedule Page: 426.1 Line No.: 10 Column: a
See (L) and (M) of footnotes
Schedule Page: 426.1 Line No.: 15 Column: a
See (D) and (E) of footnotes
Schedule Page: 426.1 Line No.: 22 Column: a
See (F) and (G) of footnotes
Schedule Page: 426.3 Line No.: 18 Column: a

FOOTNOTES:

- (A) Capital Electric Cooperative, Inc. has a 25 MVA capacity interest.
- (B) Capital Electric Cooperative, Inc. pays for all expenses relating to equipment owned by them and is not an associated company.
- (C) Capital Electric Cooperative, Inc. has a 10 MVA capacity interest.
- (D) Mid-Yellowstone Electric Cooperative, Inc. has a 14,911 KVA capacity interest.
- (E) Respondent and Mid-Yellowstone Electric Cooperative, Inc. shared the facilities construction cost and available capacity in the respective percentages of 63% and 37%. All maintenance and operating expenses are shared in the same percentage. The Respondent's expenses are reflected in accounts 570 and 562. Mid-Yellowstone Electric Cooperative, Inc. is not an associated company.
- (F) KEM Electric Cooperative, Inc. has a 59,136 KVA capacity interest.
- (G) KEM Electric Cooperative, Inc. pays for all expenses relating to equipment owned by them and is not an associated company.
- (H) Upper Missouri G&T Electric Cooperative, Inc. has a 15,300 KVA capacity interest.
- (I) Upper Missouri G&T Electric Cooperative, Inc. pays for all expenses relating to equipment owned by them and is not an associated company.
- (J) Central Power and Upper Missouri G&T Electric Cooperative, Inc. have a 9,420 KVA capacity interest.
- (K) Central Power pays for all expenses relating to equipment owned by them and is not an associated company. Respondent pays for all expenses relating to transformer and regulator equipment owned by Respondent.
- (L) Western Area Power Administration (WAPA) has a 9,500 KVA capacity interest.
- (M) WAPA does routine maintenance at their expense and major repairs are allocated 19% WAPA and 81% Respondent.
- (N) Mor-Gran-Sou Electric Cooperative has a 4,560 KVA capacity interest.
- (O) Mor-Gran-Sou Electric Cooperative pays for all expenses relating to equipment owned by them and is not an associated company.
- (P) WAPA has a 25,000 KVA capacity interest.

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Insurance	CHCC	401,165,184,228	3,554,653
3	Cost of Service	CHCC	401,165,184,228	1,483,042
4	Contract Services	CHCC	184	310,075
5	Contract Services	WBIH		728,829
6	Contract Services	KRC	107	520,432
7	Contract Services	MDU CSG	401,402,107	6,661,680
8				
9	Total			13,258,711
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Cost of Service for Facilities Used	KRC	454,493	517,630
22	Cost of Service for Facilities Used	MDU CSG	454,493	187,369
23	Cost of Service for Facilities Used	MDU EC	454,493	1,410,533
24	Cost of Service for Facilities Used	WBIH	454,493	297,753
25				
26	Total			2,413,285
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2				

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				

Name of Respondent MDU Resources Group, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report End of 2015/Q4
---	---	--	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent MDU Resources Group, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2015	Year/Period of Report 2015/Q4
---	---	--	----------------------------------

FOOTNOTE DATA

Schedule Page: 429 Line No.: 2 Column: b

Company Abbreviations used in Column (b)

CHCC Centennial Holdings Capital LLC
 KRC Knife River Corporation
 MDU CSG MDU Construction Services Group, Inc.
 MDU EC MDU Energy Capital, LLC
 WBIH WBI Holdings, Inc.

Schedule Page: 429 Line No.: 5 Column: c

107,146,184,401,402,417