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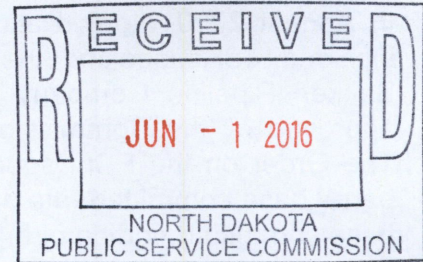
NORTH DAKOTA PIPELINE COMPANY LLC

May 31, 2016

Oil Pipeline Tariff Filing

E-FILED

North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division



Tariff Department:

Re: NDPSC Tariff No. 30

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) is the following tariff issued by North Dakota Pipeline Company LLC (North Dakota Pipeline):

- NDPSC Tariff No. 30 (Local Rate Tariff), canceling NDPSC Tariff No. 29.

This tariff bears an issuance date of May 31, 2016 and an effective date of July 1, 2016.

Explanation of Tariff Filing

The filing of this tariff is, in part, an index compliance filing in accordance with 18 C.F.R. 342.3, and, in part, a compliance filing in accordance with settlement agreements and the Transportation Service Agreement (TSA) described below. Only the base portion of the North Dakota Pipeline rates is subject to the Federal Energy Regulatory Commission (FERC or the Commission) index and the settlement agreements are not subject to indexing.

On October 31, 2006, the Commission issued a letter order (FERC Docket No. OR06-9-000) approving the Phase 5 Offer of Settlement with respect to two agreed upon changes to North Dakota Pipeline's tariff rates: (1) the Mainline Surcharge, and (2) the Looping

Surcharge. The Mainline Surcharge expired on December 31, 2012 and the Looping Surcharge is a cost-of-service based surcharge that is not subject to the FERC index methodology.

1 **PU-16-215** Filed: 6/1/2016 Pages: 26
NDPSC tariff No. 30, canceling tariff No. 29

North Dakota Pipeline Company, LLC
Feisal Gazie, Sr. Mgr., Reg. Strategy

In January 2008, North Dakota Pipeline filed an Offer of Settlement seeking the Commission's approval of a mechanism to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline's system, which was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Offer of Settlement outlined that the expansion costs would be recovered through a cost-based surcharge that is trued-up annually and is not subject to the FERC index methodology. The surcharge is added to the existing North Dakota Pipeline base rates and other previously-approved surcharges.

In August 2010, North Dakota Pipeline filed a Petition for Declaratory Order (PDO) that included TSAs seeking the Commission's approval of the North Dakota Pipeline and Bakken Pipeline Company LP portions of the Bakken Expansion Program, which was approved by the Commission on November 22, 2010 (FERC Docket No. OR10-19-000). The Order on the PDO approved committed rates that were the sum of a negotiated per barrel base committed rate and a per barrel "flow through" Operating Cost Charge. Only the base committed portion of the rate is subject to indexing.

Rates

Appendix A, attached to this filing, is a table showing the ceiling levels on the base portion of the North Dakota Pipeline rates that are subject to the July 1, 2016 multiplier of 0.979865 issued by the Commission on May 19, 2016 in Docket No. RM93-11-000. Appendix B is a table showing the individual components of the North Dakota Pipeline rates: (1) the base indexed rate as calculated in Appendix A; (2) the Phase 5 Mainline Expansion Surcharge; (3) the Phase 6 Expansion Surcharge; and (4) the Operating Cost Charge (Table 7 only). Tables 2 and 3 contain initial rates to Grenora, ND and Little Muddy, ND, respectively that were established in FERC tariff No. 3.19.0 which is set take effect July 1, 2016. As a result, these rates are not subject to the 2016 index adjustment.

In addition to applying the index to its rates, NDPSC Tariff No. 30 also makes the following changes:

- As per the TSA, the Operating Cost Charge component of the committed trunk line rates to Berthold (Table 7) has been adjusted to the actual operating costs and throughput volumes for 2015 and the forecasted operating costs and throughput for 2016; and
- The terminal charge for gathering or truck unloading at Little Muddy, North Dakota in Table 8 has been discounted below the established 2016 ceiling rate.

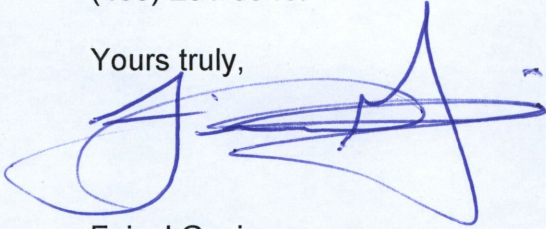
Notification

I hereby certify that North Dakota Pipeline has, on or before this date, provided copies of the above tariff to each person on the North Dakota Pipeline subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. 343.3 of the FERC's regulations, it is requested that any protest related to this tariff filing be sent via email to Enbridge-Tariffs@enbridge.com.

If you have any questions concerning this filing, please contact the undersigned at (403) 231-5940.

Yours truly,

A handwritten signature in blue ink, appearing to be 'Feisal Gazie', with a large, stylized flourish extending to the left.

Feisal Gazie
Senior Manager
Regulatory Strategy and Compliance

Enclosures

cc: North Dakota Pipeline tariff subscribers
Bakken U.S. Pipeline tariff subscribers
Enbridge Bakken Canada tariff subscribers

NDPSC No. 30
Cancels NDPSC No. 29
FERC ICA Oil Tariff

FERC No. 3.20.0
Cancels FERC No. 3.19.0

NORTH DAKOTA PIPELINE COMPANY LLC
LOCAL PROPORTIONAL TARIFF
RATES APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM
FROM POINTS IN
MONTANA AND NORTH DAKOTA
TO POINTS IN
MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in North Dakota Pipeline Company LLC FERC No. 2.6.0, or successive issues thereof.

[C] Filed in compliance with 18 CFR 342.2(b).

[N] Issued pursuant to the FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000; the FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000; the FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000; and the FERC Order on Petition for Declaratory Order dated November 22, 2010 in Docket No. OR10-19-000.

[N] Filed in compliance with 18 CFR 342.3 (Indexing).

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 31, 2016

EFFECTIVE: July 1, 2016

ISSUED BY:
Dave Wudrick
Senior Director
Strategic Planning, Regulatory and Analysis
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COMPILED BY:
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(403) 718-3463

E-mail: Enbridge-Tariffs@enbridge.com

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL) LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES				
Route No.	Group	FROM	TO	RATE
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Group 1 *	Minot (Ward County), ND	Clearbrook, Clearwater County, MN	[D] 142.46
		Berthold (Ward County), ND		[D] 142.46
		Stanley (Mountrail County), ND		[D] 142.46
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	[D] 158.64
	Group 3 *	Reserve (Sheridan County), MT		[D] 162.21
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		[D] 146.01
	Group 6 *	Trenton (Williams County), ND		[D] 201.08
	Group 7 *	Alexander (McKenzie County), ND		[D] 206.43
Group 8 *	Little Muddy (Williams County), ND	[D] 201.08		

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 2 – TRUNK LINE RATES TO GRENORA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Grenora (Williams County), ND (pump-over) *	Grenora, Merchant Storage, (Williams County), ND	[U] 27.85
	Reserve (Sheridan County), MT *		[U] 31.42

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 3 – TRUNK LINE RATES TO LITTLE MUDDY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Little Muddy (Williams County), ND (pump-over) *	Little Muddy, Merchant Storage, (Williams County), ND	[U] 27.85

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

[D] All rates on this page have decreased.

TABLE 4 – TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	55.13
	Reserve (Sheridan County), MT *		58.70
	Trenton (Williams County), ND *		90.95
	Alexander (McKenzie County), ND *		96.29
	Little Muddy (Williams County), ND*		90.95
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 5 – TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	27.85
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		85.59
	Grenora (Williams County), ND *		116.42
	Reserve (Sheridan County), MT *		119.71
	Trenton (Williams County), ND *		157.42
	Alexander (McKenzie County), ND *		162.36
	Little Muddy (Williams County), ND *		157.42
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[D] All rates on this page have decreased.

TABLE 6 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	26.46
	Stanley (Mountrail County), ND *		85.59
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		85.59
* See Item 20 in rules and regulations tariff regarding quality specifications.			
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Reserve, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 6 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 7 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **					
Route No.	FROM	TO	RATE ¹		
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	70.70	69.97	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		94.27	93.30	86.59
* See Item 20 in rules and regulations tariff regarding quality specifications.					
**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Reserve, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 7 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.					
¹ All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 6.41 cents per barrel with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 4.81 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.					
Route 1 - Route via North Dakota Pipeline Company LLC.					

[D] All rates on this page have decreased.

TABLE 8 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission Company, LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company, a charge of 11.14 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 10.81 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC, a charge of 11.14 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota, a charge of 22.27 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota, a charge of 22.27 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota, a charge of 1.00 cent per barrel will be assessed.</p>

Symbols:

[C] – Cancel

[D] – Decrease

[N] – New

[U] – Unchanged

North Dakota Pipeline Company LLC

APPENDIX A

SUPPORTING WORKSHEET
FERC NO. 3.20.0 INDEXED BASE RATES

Appendix A - Worksheet Supporting FERC No. 3.20.0 Indexed Base Rates

TABLE 1 - TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL)									
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES									
Route No.	Group	FROM	TO	(A) FERC No. 3.19.0 Base Rate	(B) 7/1/2015 Ceiling	(C) 7/1/2016 Multiplier	(D) = (B * C) 7/1/2016 Ceiling	(E) Proposed FERC No. 3.20.0 Base Rate	
1	Group 1 *	North Dakota Pipeline Company LLC	Minot (Ward County), ND	113.75	113.75	0.979865	111.46	111.46	
			Berthold (Ward County), ND	130.26	130.26	0.979865	127.64	127.64	
			Stanley (Mountrail County), ND	133.91	133.91	0.979865	131.21	131.21	
		Group 2 *	Grenora (Williams County), ND	117.37	117.37	0.979865	115.01	115.01	
		Group 3 *	Reserve (Sheridan County), MT	148.63	148.63	0.979865	145.64	145.64	
		Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	154.09	154.09	0.979865	150.99	150.99	
		Group 6 *	Trenton (Williams County), ND	148.63	148.63	0.979865	145.64	145.64	
		Group 7 *	Alexander (McKenzie County), ND	148.63	148.63	0.979865	145.64	145.64	
Group 8 *	Little Muddy (Williams County), ND								

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.20.0 Indexed Base Rates

TABLE 2 - TRUNK LINE RATES TO GRENORA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	FERC No. 3.19.0 Base Rate	7/1/2015 Ceiling	7/1/2016 Multiplier	7/1/2016 Ceiling	Proposed FERC No. 3.20.0 Base Rate
1	Grenora (Williams County), ND (pump-over)*	Grenora, Merchant Storage, (Williams County), ND	27.85	N/A	N/A	27.85	27.85
	Reserve (Sheridan County), MT *		31.42	N/A	N/A	31.42	31.42

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company, LLC.

Appendix A - Worksheet Supporting FERC No. 3.20.0 Indexed Base Rates

TABLE 3 - TRUNK LINE RATES TO LITTLE MUDDY (U.S. CENTS PER BARREL)

Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	FERC No. 3.19.0 Base Rate	7/1/2015 Ceiling	7/1/2016 Multiplier	7/1/2016 Ceiling	Proposed FERC No. 3.20.0 Base Rate
1	Little Muddy (Williams County), ND (pump-over)*	Little Muddy, Merchant Storage, (Williams County), ND	27.85	N/A	N/A	27.85	27.85

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.20.0 Indexed Base Rates

TABLE 4 - TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
			FERC No. 3.19.0 Base Rate	7/1/2015 Ceiling	7/1/2016 Multiplier	7/1/2016 Ceiling	Proposed FERC No. 3.20.0 Base Rate
1	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	56.26	77.32	0.979865	75.76	55.13
	Grenora (Williams County), ND*		59.91	80.73	0.979865	79.10	58.70
	Reserve (Sheridan County), MT *		67.88	67.88	0.979865	66.51	66.51
	Trenton (Williams County), ND *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	73.33	73.33	0.979865	71.85	71.85
	Alexander (McKenzie County), ND *		67.88	67.88	0.979865	66.51	66.51
	Little Muddy (Williams County), ND*						

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.20.0 Indexed Base Rates

TABLE 5 - TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A) FERC No. 3.19.0 Base Rate	(B) 7/1/2015 Ceiling	(C) 7/1/2016 Multiplier	(D) = (B * C) 7/1/2016 Ceiling	(E) Proposed FERC No. 3.20.0 Base Rate
1	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	28.42	30.85	0.979865	30.23	27.85
	Stanley (Mountrail County), ND (pump-over) *		104.00	116.13	0.979865	113.79	85.59
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		118.81	129.01	0.979865	126.41	116.42
	Grenora (Williams County), ND *		122.17	132.68	0.979865	130.01	119.71
	Reserve (Sheridan County), MT *	Stanley (Mountrail County), ND	135.71	147.39	0.979865	144.42	132.98
	Trenton (Williams County), ND *		140.75	152.86	0.979865	149.78	137.92
	Alexander (McKenzie County), ND *		135.71	135.71	0.979865	132.98	132.98
Little Muddy (Williams County), ND *							

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.20.0 Indexed Base Rates

TABLE 6 - UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	FERC No. 3.19.0 Base Rate	7/1/2015 Ceiling	7/1/2016 Multiplier	7/1/2016 Ceiling	Proposed FERC No. 3.20.0 Base Rate
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	27.00	88.24	0.979865	86.46	26.46
	Stanley (Mountrail County), ND *		94.91	94.91	0.979865	93.00	85.59
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		104.00	117.63	0.979865	115.26	85.59
* See Item 20 in rules and regulations tariff regarding quality specifications.							
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Reserve, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 6 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.							
Route 1 - Route via North Dakota Pipeline Company LLC.							

Appendix A - Worksheet Supporting FERC No. 3.20.0 Indexed Base Rates

	(A)	(B)	(C)	(D) = (B * C)	(E)	
	FERC No. 3.19.0 Base Rate	7/1/2015 Ceiling	7/1/2015 Multiplier	7/1/2016 Ceiling	Proposed FERC No. 3.20.0 Base Rate	
Interconnection	For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP	11.37	0.979865	11.14	11.14	
	For gathering into Alexander (McKenzie County), North Dakota from Calibar Midstream North Dakota LLC	11.37	0.979865	11.14	11.14	
	For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	11.37	12.34	0.979865	12.09	11.14
	For gathering into Alexander (McKenzie County), North Dakota from USC Wheatland Pipeline, LLC	11.37	11.37	0.979865	11.14	11.14
	For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP	11.37	12.34	0.979865	12.09	11.14
	For gathering into Trenton (Williams County), North Dakota from Hilland Crude, LLC	11.37	11.37	0.979865	11.14	11.14
	For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission, LLC	11.37	11.37	0.979865	11.14	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners	11.37	11.37	0.979865	11.14	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC	11.37	13.19	0.979865	12.92	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hilland Crude, LLC	11.37	13.19	0.979865	12.92	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC	11.37	11.37	0.979865	11.14	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company	11.37	11.37	0.979865	11.14	11.14
	For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	11.03	11.03	0.979865	10.81	10.81
	For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	11.37	11.37	0.979865	11.14	11.14
	For gathering into or truck unloading at Berthold (Ward County), North Dakota	22.73	26.39	0.979865	25.86	22.27
For gathering into or truck unloading at Stanley (Mountrail County), North Dakota	22.73	26.39	0.979865	25.86	22.27	
For gathering into or truck unloading at Little Muddy (Williams County), North Dakota	22.73	22.73	0.979865	22.27	1.00	
Terminal						

North Dakota Pipeline Company LLC

APPENDIX B

SUPPORTING WORKSHEET
FERC NO. 3.20.0 RATES CALCULATION

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

TABLE 1 - TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL)										
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES										
Route No.	Group	FROM	TO	(A) FERC No. 3.19.0 Rate	(B) Proposed FERC No. 3.20.0 Base Rate (Appendix A)	(C) Phase 5 Surcharge	(D) Phase 6 Surcharge	(E) = (B + C+ D)	Proposed FERC No. 3.20.0 Rate	
1	Group 1 *	North Dakota Pipeline Company LLC	Enbridge Pipelines (North Dakota) LLC	144.75	111.46	N/A	31.00	142.46	142.46	
			Minot (Ward County), ND	Clearbrook, Clearwater County, MN	161.26	127.64	N/A	31.00	158.64	158.64
			Berthold (Ward County), ND							
			Stanley (Mountrail County), ND							
		Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	164.91	131.21	N/A	31.00	162.21	162.21
		Group 3 *	Reserve (Sheridan County), MT							
		Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	Clearbrook, Clearwater County, MN	148.37	115.01	N/A	31.00	146.01	146.01
		Group 6 *	Trenton (Williams County), ND							
Group 7 *	Alexander (McKenzie County), ND	Clearbrook, Clearwater County, MN	204.07	145.64	24.44	31.00	201.08	201.08		
Group 8 *	Little Muddy (Williams County), ND									

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

TABLE 2 - TRUNK LINE RATES TO GRENORA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A) FERC No. 3.19.0 Rate	(B) Proposed FERC No. 3.20.0 Base Rate (Appendix A)	(C) Phase 5 Surcharge	(D) Phase 6 Surcharge	(E) = (B + C + D) Proposed FERC No. 3.20.0 Rate
1	North Dakota Pipeline Company LLC Grenora (Williams County), ND (pump- over)*	North Dakota Pipeline Company LLC	27.85	27.85	N/A	N/A	27.85
	Reserve (Sheridan County), MT *	Grenora, Merchant Storage, (Williams County), ND	31.42	31.42	N/A	N/A	31.42

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

TABLE 3 - TRUNK LINE RATES TO LITTLE MUDDY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A) FERC No. 3.19.0 Rate	(B) Proposed FERC No. 3.20.0 Base Rate (Appendix A)	(C) Phase 5 Surcharge	(D) Phase 6 Surcharge	(E) = (B + C + D) Proposed FERC No. 3.20.0 Rate
1	North Dakota Pipeline Company LLC Little Muddy (Williams County), ND (pump-over)*	North Dakota Pipeline Company LLC Little Muddy, Merchant Storage, (Williams County), ND	27.85	27.85	N/A	N/A	27.85

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

TABLE 4 - TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A) FERC No. 3.19.0 Rate	(B) Proposed FERC No. 3.20.0 Base Rate (Appendix A)	(C) Phase 5 Surcharge	(D) Phase 6 Surcharge	(E) = (B + C + D) Proposed FERC No. 3.20.0 Rate
1	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company					
	Grenora (Williams County), ND*		56.26	55.13	N/A	N/A	55.13
	Reserve (Sheridan County), MT *		59.91	58.70	N/A	N/A	58.70
	Trenton (Williams County), ND *		92.32	66.51	24.44	N/A	90.95
	Alexander (McKenzie County), ND *		97.77	71.85	24.44	N/A	96.29
	Little Muddy (Williams County), ND*		92.32	66.51	24.44	N/A	90.95
		Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND					

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

TABLE 5 - TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A) FERC No. 3.19.0 Rate	(B) Proposed FERC No. 3.20.0 Base Rate (Appendix A)	(C) Phase 5 Surcharge	(D) Phase 6 Surcharge	(E) = (B + C + D) Proposed FERC No. 3.20.0 Rate
1	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	28.42	27.85	N/A	N/A	27.85
	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	104.00	85.59	N/A	N/A	85.59
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		118.81	116.42	N/A	N/A	116.42
	Grenora (Williams County), ND *		122.17	119.71	N/A	N/A	119.71
	Reserve (Sheridan County), MT *		160.15	132.98	24.44	N/A	157.42
	Trenton (Williams County), ND *		165.19	137.92	24.44	N/A	162.36
	Alexander (McKenzie County), ND *		160.15	132.98	24.44	N/A	157.42
Little Muddy (Williams County), ND *							

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

FROM		TO		(A)	(B)	(C)	(D)	(E) = (B + C + D)
Route No.	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	FERC No. 3.19.0 Rate	Proposed FERC No. 3.20.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.20.0 Rate	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	27.00	26.46	N/A	N/A	26.46	
	Stanley (Mountrail County), ND *		94.91	85.59	N/A	85.59		
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		104.00	85.59	N/A	N/A	85.59	
* See Item 20 in rules and regulations tariff regarding quality specifications.								
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Reserve, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 6 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.								
Route 1 - Route via North Dakota Pipeline Company LLC.								

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

TABLE 7 - COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL)**													
Route No.	FROM	TO	FERC No. 3.19.0 Rate			(F) Base Rate (Appendix A)	Proposed FERC No. 3.20.0 Rate		(H) Phase 6 Surcharge	(I) Operating Cost Charge	Proposed FERC No. 3.20.0 Rate***		
			(A) 5 Year Commitment	(B) 10 Year Commitment (<40,000 bpd)	(C) 10 Year Commitment (≥40,000 bpd)		(D) 5 Year Commitment	(E) 10 Year Commitment (<40,000 bpd)			(G) All Committed Rates	(J) 5 Year Commitment	(K) 10 Year Commitment (<40,000 bpd)
1	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	95.55	94.81	N/A	86.89	87.86	N/A	N/A	4.81	70.70	68.97	N/A
	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	127.41	126.42	119.57	88.89	87.86	N/A	N/A	6.41	94.27	93.30	86.59

* See Item 20 in rules and regulations tariff regarding quality specifications.

** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Genora, Reserve, Trenton, Abasador or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 7 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.

*** All Committed Rates from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND include an estimated operating cost charge of 6.41 cents per barrel. All Committed Rates from Berthold (Ward County), ND to Berthold (Ward County), ND include an estimated operating cost charge of 4.81 cents per barrel.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix B - Worksheet Supporting FERC No. 3.20.0 Rates

TABLE 8 - INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)		(A)	(B)	(C)	(D)	(E) = (B + C + D)
		FERC No. 3.19.0 Rate	Proposed FERC No. 3.20.0 Base Rate (Appendix A)	Phase 5 Surcharge	Phase 6 Surcharge	Proposed FERC No. 3.20.0 Rate
Interconnection	For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP	11.37	11.14	N/A	N/A	11.14
	For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Alexander (McKenzie County), North Dakota from USC Wheatland Pipeline, LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP	11.37	11.14	N/A	N/A	11.14
	For gathering into Little Muddy (Williams County), North Dakota from Hilland Crude, LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission, LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners	11.37	11.14	N/A	N/A	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hilland Crude, LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC	11.37	11.14	N/A	N/A	11.14
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company	11.37	11.14	N/A	N/A	11.14
	For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	11.03	10.81	N/A	N/A	10.81
	For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	22.73	11.14	N/A	N/A	11.14
	For gathering into or truck unloading at Berthold (Ward County), North Dakota	22.73	22.27	N/A	N/A	22.27
For gathering into or truck unloading at Stanley (Mountrail County), North Dakota	22.73	22.27	N/A	N/A	22.27	
For gathering into or truck unloading at Little Muddy (Williams County), North Dakota	22.73	1.00	N/A	N/A	1.00	
Terminal						