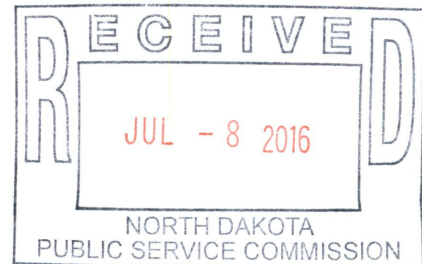


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July 8, 2016

Mr. Darrell Nitschke
Executive Director
PUBLIC SERVICE COMMISSION
12th Floor, State Capitol
600 E. Boulevard Ave.
Bismarck, ND 58505-0480



Dear Mr. Nitschke:

In re: ONEOK Bakken Pipeline, L.L.C. 2016 Ten-Year Plan

On behalf of ONEOK Bakken Pipeline, L.L.C., we hereby submit its Ten-Year Plan pursuant to North Dakota Century Code § 49-22-04 and North Dakota Administrative Code Chapter 69-06-02.

CROWLEY FLECK PLLP
Attorneys for ONEOK Bakken Pipeline, L.L.C.
100 West Broadway, Suite 250
Post Office Box 2798
Bismarck, North Dakota 58502

By 
JOHN W. MORRISON

lh
enc.

Ten-Year Plan to:
County Auditors:
McKenzie and Williams Counties
Michael Dailey
Notice to:
State Agencies and Officers designated in
§ 69-06-01-05, N.D. Adm. Code.

ONEOK Bakken Pipeline, L.L.C. ("OBPL") hereby submits its ten-year plan pursuant to North Dakota Century Code § 49-22-04 and North Dakota Administrative Code Chapter 69-06-02.

SECTION A: Existing Energy Conversion Facilities

OBPL has no existing energy conversion facilities in North Dakota.

SECTION B: Energy Conversion Facilities Under Construction

OBPL has no energy conversion facilities under construction in North Dakota.

SECTION C: Proposed Energy Conversion Facilities on Which Construction is Intended Within the Ensuing Five Years

OBPL has no proposed energy conversion facilities on which construction is intended within the ensuing five years in North Dakota.

SECTION D: Proposed Energy Conversion Facilities During the Next Ten-Year Time Period

OBPL has no proposed energy conversion facilities during the next ten-year time period in North Dakota.

SECTION E: Existing Transmission Facilities (Electric)

OBPL has no existing electrical transmission facilities in North Dakota.

SECTION F: Existing Transmission Facilities (Pipeline)

Part I – Stateline Natural Gas Liquids ("NGL") Pipeline

1. Location. OBPL owns an NGL pipeline for the transportation of y-grade NGLs originating at the Stateline 1 and Stateline 2 Gas Plants (collectively "Stateline Plants") owned and operated by ONEOK Rockies Midstream, L.L.C. ("ORM") and located in Township 155 North, range 103 West, Section 21 in Williams County, and

proceeding due west and south to Township 153N, Range 104W, Section 10. At this point the pipeline crosses the state line into Montana where it can deliver into the ORM Riverview Rail Facility near Sidney, Montana or continue southward on the pipeline.

2. Type and Capacity. The design specifications for this facility are as follows:

Product Type: - Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: 13.19 miles (total line length is approximately 55.16 miles including the Montana portion)

Pipe Size: 10.75 inches

Maximum Design Operating Pressure: 1,440 psig

Maximum Design Flow Rate: 78,857 bpd

Compressor or pumping station specifications, including type, horsepower, output pressure and capacity: None – Injection pressure at the Stateline Plants is adequate to move the product through the pipeline.

Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline: October 22, 2012
4. Retirement: There is no projected retirement date during the next ten-year period for this pipeline.

Part II – Garden Creek NGL Pipeline

1. Location. OBPL owns an NGL pipeline for the transportation of y-grade NGLs originating at the Garden Creek 1, Garden Creek 2 and Garden Creek 3 Gas Plants (collectively “Garden Creek Plants”) owned and operated by ORM and located in Township 151 North, Range 98 West, Section 35 in McKenzie County, and proceeding due west and south to Township 150 N, Range 99 West, Section 17 to bypass Watford City, then south and west to angle into existing pipeline corridors in Township 148 North, Range 103 West, travel south and west to pass near ORM’s Grasslands Gas Plant and through Section 34, Township 148 North, Range 105 West, McKenzie County. At this point, the pipeline crosses the state line into Montana where it can deliver into the ORM Riverview Rail Facility near Sidney, Montana or continue southward on the pipeline. The Spring Creek Pump Station is located in the SW ¼ of Section 03, Township 148 North, Range 102 West, approximately 14.5 miles southwest of the City of Arnegard in McKenzie County, North Dakota. The pump station is located within an approximately 5-acre parcel leased by OBPL.
2. Type and Capacity. The design specifications for this facility are as follows:

Product Type: - Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: 54.8 miles (total line length is approximately 64.18 miles including the Montana portion)

Pipe Size: 10.75 inches

Maximum Design Operating Pressure: 1,440 psig

Maximum Design Flow Rate: 97,000 barrels per day

Compressor or pumping station specifications, including type, horsepower, output pressure and capacity: Spring Creek Pump Station includes three 1,500 HP electric-driven, multistage centrifugal pumps.

Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline: January 20, 2012
4. Retirement: There is no projected retirement date during the next ten-year period for this pipeline.

Part III – Targa Lateral NGL Pipeline

1. Location: OBPL built an approximately 10-mile NGL pipeline for the transportation of Y-grade NGLs originating at the Little Missouri Plant owned and operated by Targa Badlands LLC and located in Township 149 North, Range 98 West, Section 30 in McKenzie County, and proceeding North West to Township 149 N, Range 100 West, Section 1 where it ties into the Garden Creek NGL Pipeline.
2. Type and Capacity: The design specifications for this facility are as follows:

Product Type: - Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: 10.8 miles

Pipe Size: 8.625 inches

Maximum Design Operating Pressure: 1,440 psig

Maximum Design Flow Rate: 15,000 barrels per day

Pumping station specifications, including type, horsepower, output pressure and capacity: None – Injection pressure at the plant is adequate to move the product through the pipeline.

Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline: March 3, 2015
4. Retirement: There is no projected retirement date during the next ten-year period for this pipeline.

Part IV – Lonesome Creek NGL Pipeline

1. Location: OBPL owns an NGL pipeline for the transportation of Y-grade NGLs originating at the Lonesome Creek Gas Plant owned and operated by ORM and located in Township 150 North, Range 101 West, Section 36 in McKenzie County,

and proceeding south to Township 149 North, Range 100 West, Section 8 where it ties into the Garden Creek NGL Pipeline.

2. Type and Capacity. The design specifications for this facility are as follows:

Product Type: Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: 4.5 miles

Pipe Size: 8.625 inches

Maximum Design Operating Pressure: 1,440 psig

Maximum Design Flow Rate: 30,000 barrels per day

Pumping station specifications, including type, horsepower, output pressure and capacity: None – Injection pressure at the Lonesome Creek Plant is adequate to move the product through the pipeline.

Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline. December 16, 2015
4. Retirement. There is no projected retirement date during the next ten-year period for this pipeline.

SECTION G: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Electric)

OBPL has no proposed electric transmission facilities on which construction is intended within the ensuing five years in North Dakota.

SECTION H: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Pipeline)

Part I – Bear Creek NGL Pipeline

1. Location: The proposed Bear Creek pipeline is planned to be an 8" pipeline transporting Y-grade NGLs from a planned natural gas processing plant in Dunn County, ND (T146N, R95W, Sect 28), to a connection with ONEOK's existing Targa Lateral pipeline in McKenzie County, ND (T149N, R99W, Sect 25). The line is currently estimated to be approximately 35 miles in length. Construction started in the 1Q 2016, with operational start up estimated to be in August, 2016.
2. Type and Capacity. The design specifications for this facility are as follows:

Product Type: Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: Approximately 37 miles

Pipe Size: 8.625 inches

Maximum Design Operating Pressure: 1,440 psig
Maximum Design Flow Rate: 18,500 barrels per day
Pumping station specifications, including type, horsepower, output pressure and capacity: None anticipated – Injection pressure at the Bear Creek Plant is assumed to be adequate to move the product through the pipeline.
Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline. Third Quarter 2016
4. Retirement. There is no projected retirement date during the next ten-year period for this pipeline.

Part II – Garden Creek Loop

1. Location: OBPL plans to build approximately 15 miles of NGL pipeline for the transportation of Y-grade NGLs originating at the Lonesome Creek Pipeline tie-in point in Township 149 North, Range 100 West, Section 8 in McKenzie County, and into the Garden Creek NGL Pipeline. As initially designed, the proposed pipeline would expand the capacity of the Garden Creek Pipeline from 74k BPD up to 93k BPD, but given the construction of the Spring Creek Pump Station the expansion capacity of the proposed pipeline is yet to be determined. OBPL currently has pending before the PSC an application for a Route Permit and Corridor Certificate for the loop pipeline.

2. Type and Capacity. The design specifications for this facility are as follows:

Product Type: Y-Grade NGLs (Ethane, propane, butane and iso-butane mix, and pentanes and heavier NGLs)

Length of Facility in Miles: Approximately 15 miles

Pipe Size: 16 inches

Maximum Design Operating Pressure: 1,440 psig

Maximum Design Flow Rate: Capacity yet to be determined

Pumping station specifications, including type, horsepower, output pressure and capacity: No additional stations beyond Spring Creek Pump Station are anticipated.

Minimum Cover Over Pipe: 48 inches

3. In-Service Date for Pipeline. Construction schedule yet to be determined
4. Retirement. There is no projected retirement date during the next ten-year period for this pipeline.

SECTION I: Proposed Transmission Facilities during the Next Ten-Year Time Period (Electric and Pipeline)

If producer drilling activity in the Bakken/Three Forks continues at current levels, it is possible that OBPL may need to build additional NGL transportation capacity in Western North Dakota sometime within the five-year period. In addition, if ORM proceeds with its

currently suspended Demick's Lake Plant Project, OBPL will need to construct an NGL pipeline to move the y-grade NGLs to the Garden Creek NGL Pipeline for further deliveries.

SECTION J: Regional Coordination

OBPL has regional coordination with other processors of associated NGLs, however OBPL does not have contact with other pipelines due to confidentiality concerns and potential antitrust issues.

SECTION K: Environmental Information

OBPL recognizes the various federal, state and municipal regulatory agencies within the state of North Dakota that have environmental compliance authority over the operations and maintenance aspects of its existing Stateline NGL Pipeline and Garden Creek NGL Pipeline. In its effort to ensure regulatory compliance, OBPL commits to developing and fostering an ongoing working relationship with each of these agencies. OBPL will continue risk mitigation collaborations and community right-to-know reporting with the Local Emergency Planning Commissions. OBPL is committed to maintaining a strong safety record and is well prepared to meet any emergency and mitigate the impact of a pipeline failure.

OBPL is also committed to environmental compliance during the execution of any future expansion or routine growth project. OBPL commits to actively seek the approval of and comply with the conditions of all federal, state and municipal agencies having jurisdictional authority over the construction and installation of new facilities.

SECTION L: Projected Demand for Service

Crude oil prices and technology will sustain the long-term production of Bakken Shale / Three Forks crude oil and the production of natural gas associated with such production. The processing of the associated natural gas will provide a source of NGL supply to OBPL, which in turn can provide access to NGL markets.