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July 27, 2016

Mr. Darrell Nitschke
Executive Director
PUBLIC SERVICE COMMISSION
12th Floor, State Capitol
600 E. Boulevard Ave.
Bismarck, ND 58505-0480



Dear Mr. Nitschke:

In re: Epping Transmission Company, LLC and Polar Midstream, LLC
2016 Joint Ten-Year Plan

On behalf of Epping Transmission Company, LLC and Polar Midstream, LLC, we hereby submit the Joint Ten-Year Plan pursuant to North Dakota Century Code § 49-22-04 and North Dakota Administrative Code Chapter 69-06-02.

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Attorneys for Epping Transmission Company, LLC
and Polar Midstream, LLC
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By 
JOHN W. MORRISON

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enc.

Ten-Year Plan to:
County Auditors:
Divide, Williams and Burke Counties
Megan Davis
Notice to:
State Agencies and Officers designated in
§ 69-06-01-05, N.D. Adm. Code.

1 **PU-16-561** Filed: 7/29/2016 Pages: 5
2016 Ten Year Plan

Epping Transmission Company, LLC (“Epping”), and Polar Midstream, LLC (“Polar”) (collectively, the “Operators”) hereby submit their joint ten-year plan pursuant to North Dakota Century Code § 49-22-04.

Introduction

- Operators are affiliates of each other and subsidiaries of Summit Midstream Holdings, LLC. Affiliate Meadowlark Midstream Company, LLC (“Meadowlark”) does not currently own a transmission facility in North Dakota subject to the provisions of North Dakota Century Code § 49-22-04, but owned the Divide Lateral Oil Pipeline (described below) at the time of the 2014 filing of Meadowlark’s initial ten-year plan. Since then, certain assets held by Meadowlark have been transferred to its affiliates. The ownership of each transmission facility in North Dakota subject to the provisions of North Dakota Century Code § 49-22-04 is further described below.

SECTION A: Existing Facilities

Divide Lateral Oil Pipeline

1. Owner: Polar
2. Location: Originates in Divide County at the Divide Pump Station site, which is approximately 17 miles northwest of Alamo, North Dakota. From that location, the Divide Lateral Oil Pipeline extends in a south/southeasterly direction into Williams County to its terminus at the existing Colt Rail Terminal (“Colt Hub”) located north of Epping, North Dakota. A map showing the location of the Divide Lateral Oil Pipeline is attached hereto as **EXHIBIT “A.”**
3. Type and Capacity:
 - a. Product Type: Crude oil
 - b. Length of Facility: 43.5 miles
 - c. Pipe Size: 8.625” diameter, 0.322” wall thickness
 - d. Maximum Design Operating Pressure: 1440 psig
 - e. Maximum Design Flow Rate: 45,000 barrels per day
 - f. Pump Station Specifications: Field gathering injection pumps move product to Colt Hub.
 - g. Minimum Cover Over Pipe: 36”
 - h. In Service Date: October 2013

The Divide Lateral Oil Pipeline is not committed to be retired in the next ten years.

Little Muddy Interconnection Pipeline

1. Owner: Epping
2. Location: Originates in close proximity to the Colt Hub in Epping, North Dakota and ends at North Dakota Pipeline Company LLC's ("NDPC") Little Muddy Station located approximately 10.5 miles northwest of Epping, North Dakota, where it interconnects with NDPC's interstate pipeline. A map showing the location of the Little Muddy Interconnection Pipeline is attached hereto as **EXHIBIT "A."**
3. Type and Capacity:
 - a. Product Type: Crude oil
 - b. Length of Facility: 14.2 miles
 - c. Pipe Size: 10.75" diameter, 0.365" wall thickness
 - d. Maximum Design Operating Pressure: 1440 psig
 - e. Maximum Design Flow Rate: 26,000 barrels per day
 - f. Pump Station Specifications: Facility injection pumps move product to the Enbridge Tank at Little Muddy
 - g. Minimum Cover Over Pipe: 36"
 - h. In Service Date: October 2014 (partial service)/February 2016 (full service)

The Little Muddy Interconnection Pipeline is not committed to be retired in the next ten years.

Stampede Lateral Pipeline

4. Owner: Polar
5. Location: Originates in Divide County at the Divide Pump Station site, which is approximately 17 miles northwest of Alamo, North Dakota. From that location, the Stampede Lateral Pipeline extends in an easterly direction into Burke County to its terminus at the existing Global Rail Terminal located approximately 1.5 miles east of Columbus, North Dakota. A map showing the location of the Stampede Lateral Pipeline is attached hereto as **EXHIBIT "A."**
6. Type and Capacity:
 - a. Product Type: Crude oil
 - b. Length of Facility: 46.2 miles
 - c. Pipe Size: 10.75" diameter, 0.365" wall thickness
 - d. Maximum Design Operating Pressure: 1480 psig
 - e. Maximum Design Flow Rate: 60,000 barrels per day
 - f. Pump Station Specifications: Facility injection pumps move product to the Global Rail Facility in Columbus, ND.
 - g. Minimum Cover Over Pipe: 36"
 - h. In Service Date: December 2015 (partial service)/February 2016 (full service)

The Stampede Lateral Pipeline is not committed to be retired in the next ten years.

SECTION B: Intended Construction of Transmission Facilities During the Next Five Years

DAPL Connector Pipeline

Epping intends to construct, and will seek a route permit for, an approximately four-mile long, twelve-inch steel crude oil pipeline that extends from an origin point at Epping Station in Williams County, North Dakota, to an interconnect with Dakota Access, LLC in Williams County, North Dakota. A map showing the anticipated location of the DAPL Connector Pipeline is attached hereto as **EXHIBIT "A."**

SECTION C: Proposed Transmission Facilities During the Next Ten-Year Time Period

See Section B, above.

SECTION D: Regional Coordination

While Operators coordinate with producers in North Dakota by discussing potential connections with planned and existing wells, Operators have very limited regional coordination with other midstream companies in North Dakota due to confidentiality concerns and potential antitrust issues.

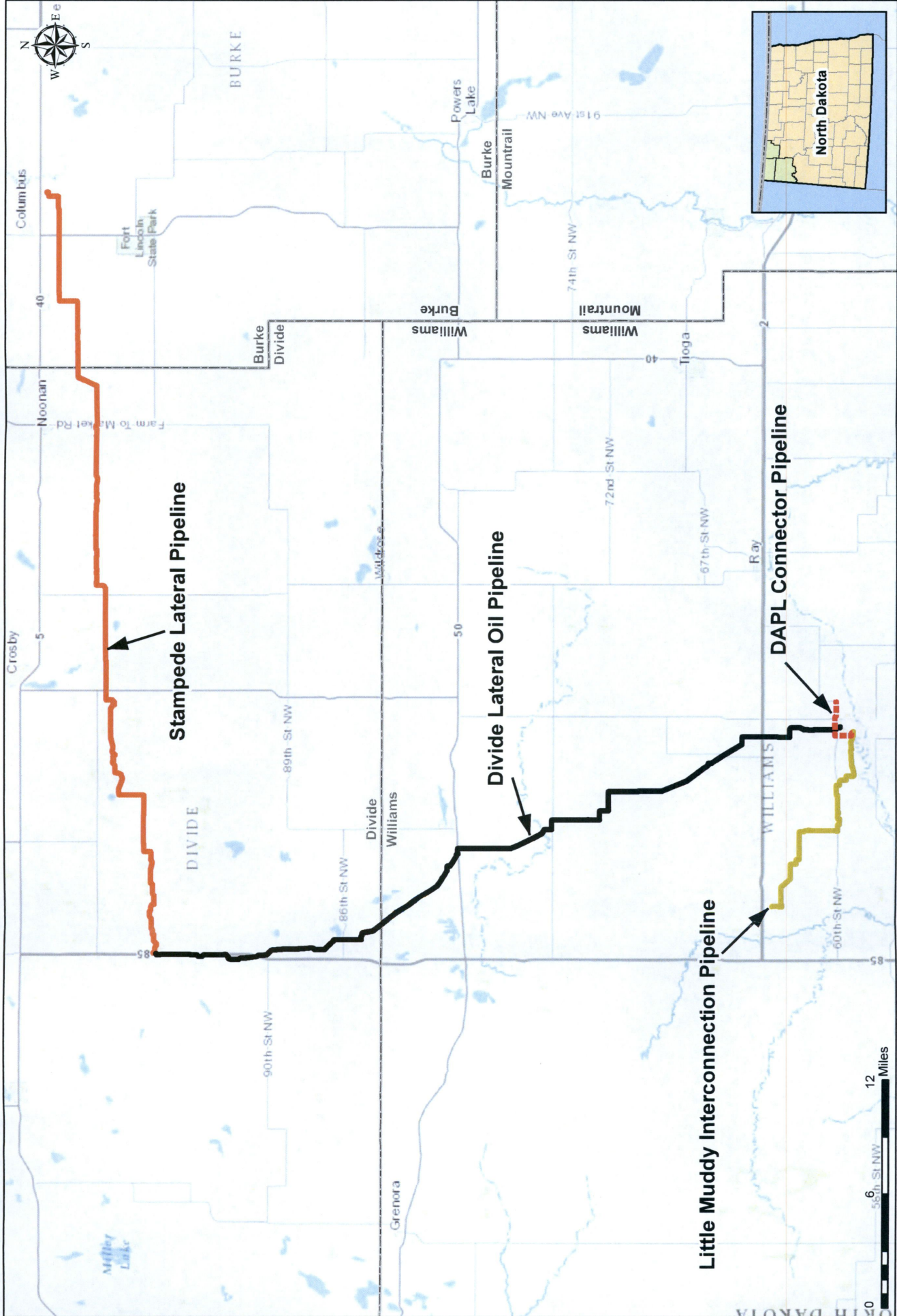
SECTION E: Environmental Information

Operators monitor regulatory developments and have developed working relationships with the U.S. Fish and Wildlife Service, the Bureau of Land Management, the North Dakota Industrial Commission, the North Dakota Public Service Commission, and the North Dakota Department of Health, in an effort to ensure regulatory compliance. Operators continue to develop detailed risk collaborations with local emergency planning groups.


Operators select pipeline corridors and routing to minimize impact as required by the statutes and rules and regulations of the Public Service Commission. When desirable, Operators may employ local environmentalists and archaeologists to assist with planning. Operators are prepared to meet any emergency and mitigate the impact of a pipeline failure.

SECTION F: Projected Demand for Service

While lower commodity prices have currently reduced drilling activity in the areas where Operators have gathering facilities (Williams, Divide, and Burke Counties), increased competition for commodity takeaway options will increase producer demand for optionality and flexibility regarding connections, with a corresponding demand for future projects like the DAPL Connector Pipeline.



Legend

-  Divide Lateral Oil Pipeline
-  Little Muddy Interconnection Pipeline
-  Stampede Lateral Pipeline
-  DAPL Connector Pipeline

