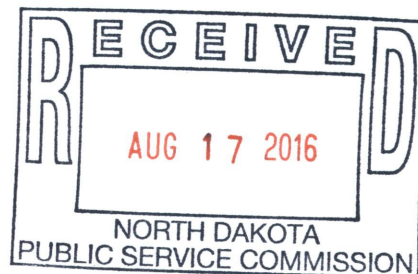


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August 17, 2016



Mr. Darrell Nitschke
Executive Director
PUBLIC SERVICE COMMISSION
12th Floor, State Capitol
600 E. Boulevard Ave.
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

In re: Cenex Pipeline LLC 2016 Ten-Year Plan
Our File No. 20-640-001

On behalf of Cenex Pipeline LLC ("Cenex"), we hereby submit Cenex's Ten-Year Plan pursuant to North Dakota Century Code § 49-22-04 and North Dakota Administrative Code Chapter 69-06-02.

SECTION A: Existing Energy Conversion Facilities.

Cenex has no existing energy conversion facilities as defined in North Dakota Century Code § 49-22-03(5).

SECTION B: Energy Conversion Facilities Under Construction.

Cenex has no energy conversion facilities under construction.

SECTION C: Proposed Energy Conversion Facilities on Which Construction is Intended Within the Ensuing Five Years.

Cenex has no proposed energy conversion facilities on which construction is intended within the ensuing five years.

SECTION D: Proposed Energy Conversion Facilities During the Next Ten-Year Time.

Cenex has no proposed energy conversion facilities during the next ten-year time period.

SECTION E: Existing Transmission Facilities (Electric).

Cenex has no existing electrical transmission facilities.

SECTION F: Existing Transmission Facilities (Pipeline).

Part I

1. **Location:** In 1991 Cenex constructed an eight-inch pipeline extending from Minot to West Fargo, North Dakota, pursuant to Certificate of Site Compatibility for Transmission Facility Corridor No. 61 and Permit for the Construction of a Transmission Facility No. 70, each dated May 21, 1991, as issued in Case No. PU-126-90-625. A system map showing the location of the pipeline is enclosed herewith as Exhibit A.
2. **Type and Capacity:** The design specifications for the facility are as follows:
 - (a) Product Type - liquid petroleum products
 - (b) Length of Facility in Miles - 255
 - (c) Pipe Size - eight inches
 - (d) Maximum Design Operating Pressure - 1440 psi
 - (e) Maximum Design Flow Rate - 850 barrels per hour initially
 - (f) Compressor or pumping station specifications, including type, horse power, output pressure, and capacity. - A pump station was constructed at Cenex's Minot terminal. This station utilizes two centrifugal pumps coupled to two 400 horse power electric motors. Total horse power utilized at the station is 800 horse power. Output pressure is 1440 psi and potential capacity is up to 1,000 barrels per hour.
 - (g) Minimum cover over pipe - 42 inches, except when located between 120 feet and 150 feet of the center of the Burlington Northern Railroad track at which locations minimum cover over pipe is 48 inches.
3. The in-service date for the pipeline was November 8, 1991.

4. There is no projected retirement date during the next ten-year period for this pipeline extension.

Part II

1. **Location:** In 1960 Cenex constructed an eight-inch pipeline extending from Glendive, Montana, to Minot, North Dakota. A system map showing the location of this nonjurisdictional pipeline is enclosed herewith as Exhibit B.
2. **Type and Capacity:** The design specifications for the facility are as follows:
 - (a) Product Type - liquid petroleum products
 - (b) Length of Facility in Miles - 188
 - (c) Pipe Size - eight inches
 - (d) Maximum Design Operating Pressure - 1,200 psi
 - (e) Maximum Design Flow Rate - 1,400 barrels per hour
 - (f) Compressor or pumping station specifications, including type, horse power, output pressure, and capacity - Pumping stations exist in Glendive, Montana, and Arnegard, North Dakota. The pump units at Glendive consist of three centrifugal pumps coupled to a 500 hp electric motor, a second 500 hp electric motor, and a 700 hp electric motor. The pump station in Arnegard consists of one centrifugal pump coupled to a 700 hp electric motor. A total of 1700 horse power is available at Glendive Station and 700 horse power is available at Arnegard Station. Maximum design discharge pressure at each station is 1,200 psi.
 - (g) Minimum cover over pipe - 30 inches
3. The in-service date for this pipeline was December 1960.
4. There is no projected retirement date during the next ten year period for this pipeline.

SECTION G: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Electric).

Cenex has no proposed electric transmission facilities on which construction is intended within the ensuing five years.

SECTION H: Proposed Transmission Facilities on Which Construction is Intended Within the Ensuing Five Years (Pipeline).

Cenex is currently working with NuStar Pipeline to create a connection between their two pipelines in the Mapleton, North Dakota area. Cenex is also considering the feasibility of constructing a petroleum products storage terminal at a location near Mapleton that would allow for better staging of products during the off season that would provide more ready availability during high useage times.

Cenex continues to evaluate a project to construct a truck loading terminal for refined petroleum products along the pipeline route between Sidney, MT and Minot, ND. An exact location for this terminal would be determined as part of the project evaluation.

Cenex is currently evaluating the feasibility of constructing a pipeline from Sidney, Montana, to its existing Minot, North Dakota, terminal for the transportation of refined petroleum products from its Laurel, Montana, refinery.

SECTION I: Proposed Transmission Facilities During the Next Ten-Year Time Period (Electric and Pipeline).

Cenex has no additional electric or pipeline transmission facilities proposed during the next ten-year time period. However, additional thruput capacity for the Minot to West Fargo segment may be required within the next ten years. In this event, an additional 800 horse power pump station near New Rockford, North Dakota, would be constructed to increase the average design flow rate from 1,000 barrels per hour to as much as 2,000 barrels per hour in this segment of the line.

SECTION J: Regional Coordination.

The Minot-West Fargo segment ties in with the facilities of Magellan Pipe Line Company, L.P. at its terminal in West Fargo, North Dakota. Through Magellan's system the petroleum products are distributed to agricultural consumers in the Red River Valley area of North Dakota and Minnesota. Cenex submits that this demonstrates its efforts at regional coordination. However, Cenex's pipeline is not part of a single regional plan.

SECTION K: Environmental Information.

Although not required by state or federal law, Cenex utilizes a Supervisory Control and Data Acquisition (SCADA) system to monitor the operation of the pipeline on a 24-hour a day basis, which allows Cenex on almost a moment's notice to close selected valves and stop pumping units should any leaks be detected.

In addition, a cathodic protection system is installed on the pipeline in compliance with Department of Transportation regulations as found at 49 CFR Part 195. The purpose of this system is to inhibit corrosion by placement of an electrical charge to the pipeline.

As an interstate transporter of liquid petroleum products, Cenex is also subject to the requirements of the Hazardous Liquid Pipeline Safety Act codified at 49 App. U.S.C. § 2001, et seq., and the regulations promulgated thereunder. Cenex is required to prepare and maintain a written plan for inspection and maintenance of their facilities.

SECTION L: Projected Demand for Service.

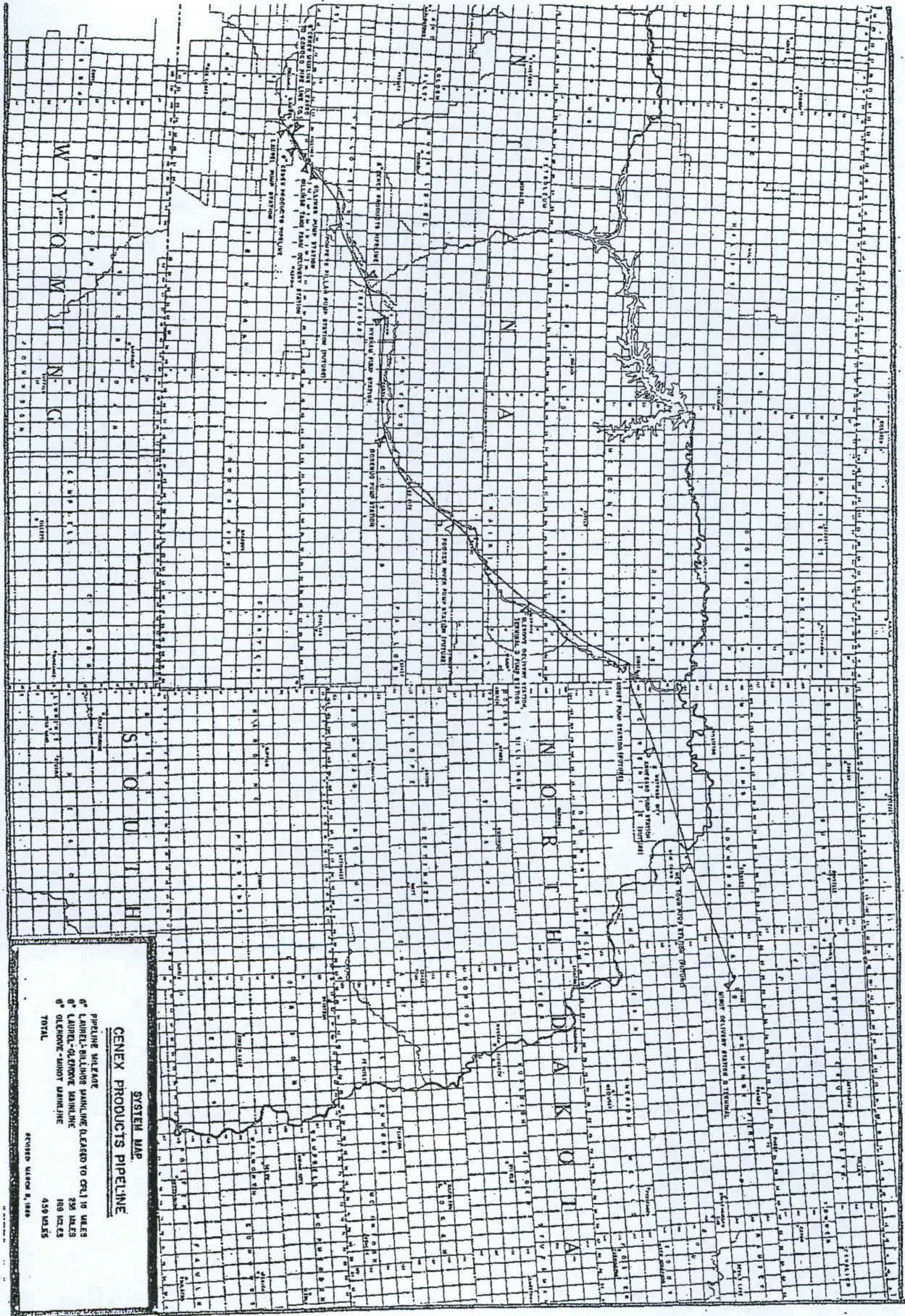
The construction of the Minot to West Fargo segment in 1991 was the result of a historical growth pattern of over ten years of operation of the original Laurel, Montana, to Minot segment. Cenex believes that projected future growth for the next 10 year time period will be at the rate of 2% to 3% per year. The underlying assumption for the projected demand is increased utilization by agricultural consumers in the Red River Valley area of North Dakota and Minnesota.

Respectfully submitted the day and year set forth above.

CROWLEY FLECK PLLP
Attorneys for Cenex Pipeline LLC
100 West Broadway, Suite 250
Post Office Box 2798
Bismarck, North Dakota 58502

By Beth Wald for
BRIAN R. BJELLA

bw
Enc.
Ten-Year Plan to:
County Auditors:
Ward, McHenry Pierce, Wells, Eddy, Foster,
Griggs, Steele, Barnes & Cass Counties
Michael A. Gee
Notice to:
State Agencies and Officers designated in
§ 69-06-01-05, N.D. Adm. Code.



SYSTEM MAP
GENEX PRODUCTS PIPELINE

PIPELINE MILEAGE
 6' LAUREL-BULKING STATION (LEASED TO CGL) IN UNITS 230 MILES
 8' LAUREL-GLENROSE MAINLINE 180 MILES
 8' GLENROSE-SHERIDAN MAINLINE 430 MILES
TOTAL 640 MILES

REVISED UNDER 8, 1988