

December 28, 2016

Hand Delivery

Mr. Darrell Nitschke
Executive Director
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480



In re: Epping Transmission Company, LLC
DAPL Epping Facility Connector Pipeline Project
Williams County
Case No. PU-16-614
Our File No. 088393-000004

Dear Mr. Nitschke:

Please find enclosed for filing eleven copies of amended Late-filed Exhibits 13 and 15. Late-filed Exhibit 13 has been amended to correct some of the dates in the last column of the table that had been mismatched with the applicable facility due to an Excel spreadsheet sorting issue. Late-filed Exhibit 15 has been updated to include Public Service Commission contact information in the Unanticipated Cultural Resources Discoveries plan.

Also enclosed for filing is a letter in follow-up to the work session.

Please call should you have any questions. Thank you.

Sincerely,

A handwritten signature in blue ink that reads "Wade C. Mann".

Wade C. Mann

WCM/lh
enc.

cc: Megan Davis (via email)

44 **PU-16-614** Filed: 12/28/2016 Pages: 3
**Amended Late-filed Exhibit LF13 - Summit
Companies 10 year spill history**

Epping Transmission Company, LLC
Wade C. Mann, Crowley Fleck, PLLP

REV. LF13
Summit Companies 10 Year Pipeline Spill History**



Date:	State:	Asset Base:	Location Type	Description of Event	Nature of Event	Product :	Volume Spilled (bbbls)	In-service date / Acquisition date:
3/18/2016	ND	Polar	Pipeline	A crude oil spill occurred at the Stamped Mainline Valve Set 5 located in Divide County. The cause of the spill was due to an unknown person shooting the pressure gauge on the valve set with a firearm. The gunshot shattered the pressure gauge and resulted in oil missing out of the gauge face. The Operator shut the valve below the pressure gauge to stop the leak, and Polar Midstream notified the Sheriff's department of the vandalism.	Third party fault	Crude Oil	120	Feb-2016
1/7/2016	ND	Meadowlark	Pipeline	A produced water pipeline release occurred along the pipeline right-of-way and adjacent private property. Summit Operations Communications Center shut down the pipeline system after being notified through its leak detection system of a pipeline flow and pressure deviation. This segment of pipeline was subsequently replaced.	Operational or equipment failure	Produced Water	187	Jun-2014
10/3/2015	ND	Polar/Divide	Pipeline	A third party contractor struck a Polar Midstream, LLC 4" produced water pipeline while installing a rural water line in the area. The pipeline was not marked but it was cleared in Korterra (online one call ticket management system). Summit Operations Communications Center shut down the pipeline segment after being notified of the line strike. Repairs were made to the pipeline and the line was returned to service.	Third party fault	Produced Water	45	Sep-2014
10/15/2015	CO	GRG	Pipeline	Grand River Gathering, LLC was notified by Encana Corporation of a leaking ball valve on the P7E 3-inch pipeline. It is suspected that the ball valve was brushed open by a cow that was grazing in the area. The Encana employee shut off the system and removed the ball valve handle. The removal of the ball valve handle should eliminate the possibility of future related issues since the valve can now only be opened with the aid of a tool.	Act of nature	Produced Water	10.2	Acquired Oct-2011
9/8/2015	CO	RRG	Pipeline	The High Mesa 8" line was struck by a contractor who was excavating the line to install a control valve on the Watson receipt #1 delivery. operations personnel shut-in and immediately depressurized the segment of pipeline. The pipeline was repaired and placed back into service.	Third party fault	Produced Water	0.24	Acquired Oct-2012
7/14/2015	ND	Polar/Divide	Pipeline	A third party construction company was excavating soil along the Bibler Lateral North Trunk pipeline, when they struck the pipeline and caused a release of produced water. A One Call was made and the Bibler Lateral North Trunk pipeline was marked with flags by Polar Midstream, LLC. However, the third party contractor encroached on the marked line during excavation which resulted in the line strike. Repairs were made to the produced water pipeline and the line was placed back into service.	Third party fault	Produced Water	2.1	Mar-2015
7/4/2015	ND	Polar/Divide	Pipeline	Summit Operations Communications Center shut down the Thomas produced water pipeline segment after observing a volume imbalance. Employees were dispatched to the site and discovered produced water inside the LACT unit's earthen berm. The pipeline was shut down, repaired, and pressure tested before being returned to service.	Operational or equipment failure	Produced Water	95	May-2013

**Summit does not have liquid assets in states other than North Dakota or Colorado.
†Incidents that exceed applicable state/federal reporting thresholds

Date:	State:	Asset Base:	Location Type	Description of Event	Nature of Event	Product :	Volume Spilled (bbls)	In-service date / Acquisition date:
5/1/2015	ND	Tioga	Pipeline	A contractor notified Tioga Midstream, LLC personnel of a visible gas/liquid release along the Goliath pipeline. The release was caused by a failed fuse connecting two sections of poly line, and compounded by poor soil compaction under the pipeline.	Operational or equipment failure	Produced water and Condensate	10	Nov-2014
3/7/2015	ND	Polar/Divide	Pipeline	A drain valve on the bottom of the Zavanna pipeline pig launcher was found to be leaking. The Operator replaced the leaking valve.	Operational or equipment failure	Crude Oil	5	Sep-2014
1/7/2015	ND	Meadowlark	Pipeline	Produced water was released as a result of a rupture of a below-ground produced water pipeline. Produced water impacted soil in the vicinity of the pipeline rupture, and some produced water entered Blacktail Creek and the Little Muddy River. The pipeline was shut down, and emergency response teams were notified and dispatched to the location.	Operational or equipment failure	Produced water and associated hydrocarbons	70,000	Jun-2014
3/20/2014	ND	Polar	Pipeline	Produced water froze inside a drain valve on the produced water pipeline, which caused the valve to fail when the ice melted. The drain valve was replaced and the line was placed back into service.	Operational or equipment failure	Produced Water	0.6	Sep-2013
11/12/2013	ND	Polar	Pipeline	Produced water was released on location as a result of a hammer union connection leak at the pipeline riser. Repairs were made to the hammer union, and the pipeline was returned to service.	Operational or equipment failure	Produced Water	29	May-2013



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