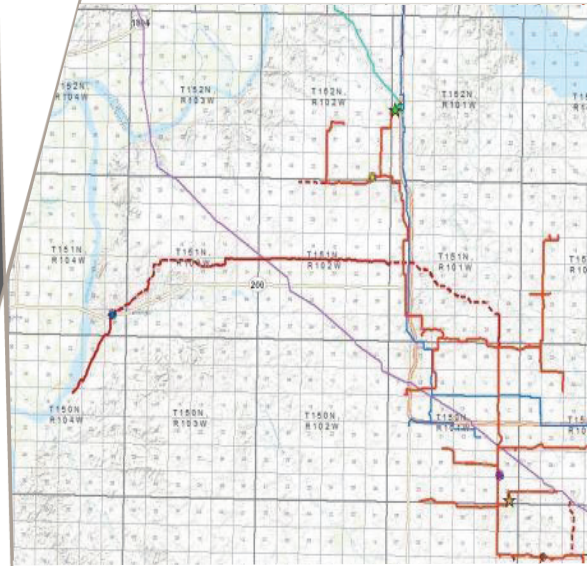


APPENDIX H

CALIBER 10-YEAR PLAN



TEN YEAR PLAN: 2016-2026
Caliber Bear Den Interconnect LLC

June 2016

In accordance with Section 49-22-04 of the North Dakota Century Code and Chapter 6906-02 of the North Dakota Administrative Code, Caliber Bear Den Interconnect LLC. (CBDI), submits the following Ten Year Plan for years 2016 through 2026.

- (1) A description of the general location, size, and type of all facilities to be owned or operated by the utility during the ensuing ten years, as well as those facilities to be removed from service during the ten-year period.

CBDI currently does not own or operate any transmission facilities in North Dakota. CBDI is submitting a Certificate of Corridor Compatibility Application and Route Permit Application, requesting permission from the Commission to construct and operate a 5.3 mile- long, 12-inch-diameter crude oil pipeline (the Project). The Project is located in McKenzie County, North Dakota, approximately 3 miles south of the town of Watford City.

CBDI does not own or operate any facilities that it plans to remove from service during the next ten years.

- (2) An identification of the location of the tentative preferred site for all energy conversion facilities and the tentative location of all transmission facilities on which construction is intended to be commenced within the ensuing five years and such other information as may be required by the commission. The site and corridor identification shall be made in compliance with the criteria published by the commission pursuant to section 49-22-05.1.

CBDI has no plans to construct any energy conversion facilities in the next five years.

As stated above, CBDI is submitting a Certificate of Corridor Compatibility Application and Route Permit Application, requesting permission from the Commission to construct and operate a 5.3 mile- long, 12-inch-diameter crude oil pipeline. The Project is located in McKenzie County, North Dakota, approximately 3 miles south of the town of Watford City. The project will begin at the Dakota Access Pipeline Watford City Terminal located in Section 1, Township 149 North, Range 99 West, and will proceed south and east to a CBDI owned Truck Loadout Facility and Interconnection with Enable Midstream's Crude Oil Gathering System in Section 30, Township 149 North, Range 98 West.

- (3) A description of the efforts by the utility to coordinate the plan with other utilities so as to provide a coordinated regional plan for meeting the utility needs of the region.

After thorough research of the Williston Basin Region, CBDI determined that there was insufficient transmission infrastructure to connect the Bear Den Prospect Area south of Watford City to the new crude oil interstate transmission pipeline being built by Dakota

Access Pipeline (DAPL). CBDI has coordinated with XTO Energy (as anchor client) and Enable Midstream (as gathering pipeline system owner) to transport crude oil to DAPL's interstate transmission pipeline. The Caliber Bear Den Interconnect Pipeline will transport increased production of NGL from the Bakken and Three Forks formations, to new markets established by the construction of the DAPL interstate pipeline.

- (4) A description of the efforts to involve environmental protection and land-use planning agencies in the planning process, as well as other efforts to identify and minimize environmental problems at the earliest possible stage in the planning process.

CBDI works diligently to protect the environment, home to its employees and customers. Protection of the environment is an integral element of CBDI's operations, and environmental protection efforts span every phase of each of CBDI's projects, from planning through construction, restoration, and into full operation. When planning projects, CBDI also works closely with local and state land-use planning authorities to try to address land-use planning concerns.

- (5) A statement of the projected demand for the service rendered by the utility for the ensuing ten years and the underlying assumptions for the projection, with that information being as geographically specific as possible, and a description of the manner and extent to which the utility will meet the projected demands.

The development of hydrocarbon production in the Williston Basin has increased significantly in recent years due to advancements in deep horizontal directional drilling techniques and subsequent oil extraction in the Bakken and Three Forks shale formations. The total recoverable amount of Bakken and Three Forks oil reserves is subject to interpretation and speculation. Studies conducted by the North Dakota Department of Mineral Resources (NDDMR)' and the U.S. Geological Survey² in 2008 and 2010 indicate that 4.0 to 6.3 billion barrels of recoverable reserves are available in North Dakota's Bakken and Three Forks formations. The most recent U.S. Geological Survey information estimated there may be 7.4 billion barrels of oil still undiscovered in the Bakken and Three Forks formations.³ Information from the NDDMR indicates that oil production has increased dramatically over the past five years from approximately 263,000 bpd in 2010 to over 1,000,000 bpd in April 2014,⁴ and production is expected to continue to increase dramatically.⁵ Further, natural gas production was nearly 260 million in 2012.⁶ Production is expected to continue to increase dramatically.'

The major constraint in transporting oil and gas from North Dakota to refining centers is the lack of pipeline capacity. Several major projects have been planned to address the growing volumes, but pipeline capacity is not expected to keep pace with the production, leaving incremental volumes to find alternative transportation methods, primarily rail.

CBDI's proposed 12-inch diameter crude oil pipeline will provide needed capacity to transport increased production of crude oil from the Bakken and Three Forks formations. In addition, to accommodate the ever-increasing Bakken development in northwestern

North Dakota, the construction of even more transmission infrastructure will be required, and CBDI may develop additional facilities to address this need within the next ten years.

¹ Bohrer, M., Fried, S., Helms, L., Hicks, B., Juenker, B., McCusker, D., Anderson, F., LeFever, J., Murphy, E., and Nordeng, S., North Dakota Department of Mineral Resources. State of North Dakota Bakken Resource Study Project 23 (2008).

² United States Geological Survey. Assessment of Undiscovered Oil Resources in the Devonian-Mississippian Bakken Shale Formation, Williston Basin Province, Montana and North Dakota (2008). Web access in May 2013 at: <http://geology.com/usgs/bakken-formation-oil.shtml>

United States Geological Survey. Assessment of Undiscovered Oil Resources in the Bakken and Three Forks Formations, Williston Basin Province, Montana, North Dakota, and South Dakota, 2013. Web access in May 2013 at: <http://pubs.usgs.gov/fs/2013/3013/>.

⁴ North Dakota Department of Mineral Resources. North Dakota Monthly Oil Production Statistics. Web access in June 2014 at <https://www.dmr.nd.gov/oilgas/stats/historicaloilprodstats.pdf>

⁵ North Dakota Department of Mineral Resources. Activities and Projections. Web access in June 2014 at: <https://www.dmr.nd.gov/oilgas/presentations/ActivityUpdate2014-06-11NCSLBismarck.pdf>

⁶ 2012 North Dakota Gas Production by Formation. Web access in June 2014 at: <https://www.dmr.nd.gov/oilgas/stats/2012gasprod.pdf>

⁷ North Dakota Department of Mineral Resources. Activities and Projections. Web access in May 2013 at: <https://www.dmr.nd.gov/oilgas/presentations/ActivityandProjectionsWilliston2010-08-03.pdf>