TARGA

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October 3, 2019

By Overnight Delivery

North Dakota Public Service Commission
600 East Boulevard Avenue, Dept. 408
Bismarck, ND 58505-0480

RE: Targa Badlands LLC
8-inch Crude Pipeline
Certificate of Corridor Compatibility No. 198
Route Permit No. 209
North Dakota Public Service Commission Case No. PU-16-695

Dear Commissioners:

On May 31, 2017, the North Dakota Public Service Commission (the "Commission") issued Certificate of Corridor Compatibility No. 198 and Route Permit No. 209 to Targa Badlands LLC (Targa) in Case No. PU-16-695 authorizing the conversion from gathering to transmission service of an 8-inch crude oil gathering pipeline and associated facilities in McKenzie County, North Dakota. The Certification Relating to Ordering Provisions issued in this case requires Targa to provide certain notices and information to the Commission. With this letter, Targa is providing the notices and information required by Conditions 3, 9 and 24 of the Ordering Provisions.

Condition 3 – Company agrees that it has obtained all necessary licenses and permits, and shall provide copies of all licenses and permits to the Commission prior to initiating operation of the transmission facility that requires said license or permit.

> Targa provided copies of all necessary licenses and permits issued by governmental agencies in Appendix D and Appendix G of its Combined Corridor Compatibility and Route Permit Application filed in the above referenced case on July 18, 2014. Targa has enclosed copies of these two Appendixes with this letter for the Commission's convenience.

Condition 9 – Company agrees to inform the Commission and the Commission's third-party construction inspector immediately prior to the Company initiating operation of the facility as a transmission facility.

> Targa will initiate operation of the pipeline as a transmission facility on or after October 15, 2019. [Targa has submitted a copy of this letter to the Commission's third party construction inspector.]

Condition 24 – Company understands and agrees that it will file with the commission the name and phone number of the current company representative who is responsible for receiving and resolving landowner issues for the transmission facility. The company will update this information whenever

there is a change to the current company representative for the life of all easements for the transmission facility.

Targa's company representative responsible for receiving and resolving landowner issues for the transmission facility is as follows:

James Emerson
Area Manager – North Dakota Operations
(701) 651-6201

Robert Wright – Alternate Contact
Crude Operations Supervisor
(701) 609-1066

If you have any questions, please contact me at (713) 584-1047 or James Emerson at (701) 651-6201.

Very Truly Yours,

Dan C. Middlebrooks
Executive Vice President
Commercial & Business Development

Cc: James Emerson – electronic file
Emme Baskerville – Houston Engineering Construction Inspector