



414 Nicollet Mall
Minneapolis, MN 55401

May 30, 2017

—Via Electronic Filing—

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COST OF GAS RIDER CHANGE

Dear Executive Secretary:

Northern States Power Company, doing business as Xcel Energy, is filing this COG for gas used on and after June 1, 2017 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets.

The net effect of the COG is an increase to the Residential rate by \$0.02039 per therm from the May COG rate, 6.35%, or \$0.31 for a typical June North Dakota Residential customer using 15 therms. Compared to May, the Commercial/Industrial price is 4.71% higher and the Interruptible prices are 5.54-6.15% higher.

The increase is a result of increased commodity costs. The commodity costs increased due to a tighter supply/ demand market situation and lower production volumes than last year. Compared to last June, prices are 24-37% higher.

The cost-of-gas rates for June are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.34137
Commercial/Industrial	\$0.34534
Small & Large Interruptible	\$0.30108

Please contact Michelle Terwilliger at michelle.m.terwilliger@xcelenergy.com or (612) 330-5845 or me at lisa.r.peterson@xcelenergy.com or (612) 330-7681 if you have questions regarding this filing.

Sincerely,

/s/

LISA PETERSON
MANAGER, REGULATORY ANALYSIS

Enclosures

Northern States Power Company
RETAIL BILLING RATES - NORTH DAKOTA
 June 1, 2017

Schedule A
 Page 1 of 3

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.34137	\$0.34137
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.34534	\$0.45334
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.30108	\$0.38908
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.30108	\$0.35228
			\$1.35710	

Units:

Customer Charge - \$ per month
 Commodity Charge - \$ per therm

COST OF GAS SUMMARY BY CLASS - NORTH DAKOTA

June 1, 2017

		NATURAL GAS COST COMPONENT		
		1	2	3
Cost Summary	Ref	Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.04341	-0.00003	0.04338
<u>Commodity</u>				
Residential	(b)	0.27106	0.02042	0.29148
C & I	(b)	0.27106	0.02042	0.29148
Sm Interruptible	(b)	0.27106	0.02042	0.29148
Large Interruptible	(b)	0.27106	0.02042	0.29148

BILLING COST OF GAS BY CLASS (From Column 3)				
Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.04338	0.04338	N / A	N / A
Commodity	0.29148	0.29148	0.29148	0.29148
SUBTOTAL	0.33486	0.33486	0.29148	0.29148
TRUE-UP	0.00651	0.01048	0.00960	0.00960
TOTAL COG	0.34137	0.34534	0.30108	0.30108

DERIVATION OF CURRENT COSTS - NORTH DAKOTA

June 1, 2017

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$31,567,901	\$23,830,026	
2. <u>x North Dakota Design Day Ratio</u>	<u>12.02%</u>	<u>12.02%</u>	
3. North Dakota System Demand Allocation	\$3,794,462	\$2,864,369	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	87,464,157	65,848,999	
5. Demand Unit Cost \$/Therm	\$0.04338	\$0.00000	\$0.04338 (a)
<u>Commodity Cost</u>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$6,963,718
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>12.59%</u>
8. ND Portion of Monthly Commodity Costs			\$876,732
9. ND Budgeted Calendar Month Retail Therm Sales			3,007,904
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.29148 (b)
11. Hedging Cost per Therm (informational)	\$0.00000		
<u>Total Gas Cost per Therm</u>			
12. Residential/Commercial & Industrial			\$0.33486 (a) + (b)
13. Small and Large Interruptible Commodity			\$0.29148 (b)

Northern States Power Company

RETAIL CALENDAR-MONTH BUDGETED SALES FORECAST - DEKATHERMS

<u>MN Cal Mo Dkt Sales</u>	Current Month	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 June	2017 July	2017 Aug	2016 Sept	2016 Oct	2016 Nov	2016 Dec	Annual
MN Total	2,088,183	12,168,379	10,297,870	8,739,463	4,952,930	3,256,069	2,088,183	1,798,774	1,775,766	2,111,020	4,009,304	7,396,911	10,821,895	69,416,563
<u>ND Cal Mo Dkt Sales</u>														
Res, Firm Commercial	195,714	1,657,320	1,360,092	1,185,963	588,468	393,908	195,714	147,015	162,364	206,857	467,190	949,567	1,431,958	8,746,416
Sm Int	28,870	85,345	82,634	74,497	58,462	41,605	28,870	31,196	28,193	30,374	46,931	63,416	82,630	654,154
Lg Int	76,206	209,599	139,194	179,422	129,541	110,565	76,206	88,495	80,502	86,178	115,184	135,362	160,340	1,510,587
Idept	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ND Total	300,790	1,952,265	1,581,920	1,439,883	776,470	546,079	300,790	266,706	271,058	323,409	629,304	1,148,345	1,674,928	10,911,157
		1,952,265	1,581,920	1,439,883	776,470	546,079	300,790	266,706	271,058	323,409	629,304	1,148,345	1,674,928	10,911,157
NSPM Total	2,388,973	14,120,644	11,879,790	10,179,346	5,729,401	3,802,147	2,388,973	2,065,479	2,046,824	2,434,429	4,638,609	8,545,256	12,496,823	80,327,720

MN & ND Non-Trnsp	2,388,973
MN %	87.41%
ND%	12.59%

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2016 through April 2017

	2016						2017					
<u>ND Gas Cost Recovery</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Residential	\$110,346	\$143,213	\$145,294	\$347,316	\$661,829	\$1,501,344	\$3,296,267	\$2,421,103	\$2,231,004	\$1,080,083	\$0	\$0
Commercial & Industrial	\$316,294	\$351,940	\$392,472	\$618,516	\$1,052,373	\$2,409,045	\$4,153,386	\$3,131,940	\$3,036,687	\$1,493,410	\$0	\$0
Small Interruptible	\$57,891	\$73,159	\$65,783	\$89,983	\$144,745	\$166,289	\$302,384	\$259,371	\$292,905	\$155,841	\$0	\$0
Large Interruptible	\$284,186	\$348,829	\$329,102	\$314,440	\$427,736	\$357,671	\$688,284	\$561,070	\$494,205	\$372,173	\$0	\$0
Total	\$768,717	\$917,140	\$932,651	\$1,370,255	\$2,286,683	\$4,434,348	\$8,440,321	\$6,373,484	\$6,054,802	\$3,101,507	\$0	\$0
<u>MN-Company Gas Costs</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Demand	\$3,025,699	\$2,893,902	\$2,900,328	\$3,039,835	\$3,027,767	\$6,818,245	\$6,164,640	\$6,853,409	\$6,822,739	\$6,762,110	\$0	\$0
Commodity	\$5,292,749	\$7,099,458	\$6,805,790	\$7,354,285	\$13,606,812	\$18,106,863	\$44,280,724	\$48,524,672	\$30,467,703	\$27,055,338	\$0	\$0
Peak Shaving	\$82,498	\$99,419	\$97,541	\$89,013	\$98,495	\$103,289	\$157,161	\$90,792	\$96,467	\$83,246	\$0	\$0
Total Costs	\$8,400,946	\$10,092,780	\$9,803,659	\$10,483,132	\$16,733,074	\$25,028,398	\$50,602,525	\$55,468,872	\$37,386,909	\$33,900,695	\$0	\$0
<u>ND Allocation Factors</u>												
Weighted Avg Demand *	0.1201	0.1201	0.1201	0.1201	0.1202	0.1202	0.1202	0.1202	0.1202	0.1202	0.1202	0.1202
Commodity (Monthly Sales)	0.1515	0.1483	0.1549	0.1526	0.1436	0.1358	0.1338	0.1335	0.1422	0.1285	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1515	0.1483	0.1549	0.1526	0.1436	0.1358	0.1338	0.1335	0.1422	0.1285	0.0000	0.0000
<u>ND Gas Costs</u>												
Demand	\$363,386	\$347,558	\$348,329	\$365,084	\$363,938	\$819,553	\$740,990	\$823,780	\$820,093	\$812,806	\$0	\$0
Commodity	\$801,851	\$1,052,850	\$1,054,217	\$1,122,264	\$1,953,938	\$2,458,912	\$5,924,761	\$6,478,044	\$4,332,507	\$3,476,611	\$0	\$0
Peak Shaving	\$12,498	\$14,744	\$15,109	\$13,583	\$14,144	\$14,027	\$21,028	\$12,121	\$13,718	\$10,697	\$0	\$0
Total Costs	\$1,177,735	\$1,415,152	\$1,417,655	\$1,500,931	\$2,332,020	\$3,292,492	\$6,686,779	\$7,313,945	\$5,166,318	\$4,300,114	\$0	\$0
Over (Under) Recovery	(\$409,018)	(\$498,012)	(\$485,004)	(\$130,676)	(\$45,337)	\$1,141,856	\$1,753,542	(\$940,461)	\$888,484	(\$1,198,607)	\$0	\$0
Deferred Tax (@40.73%)	(\$166,593)	(\$202,840)	(\$197,542)	(\$53,224)	(\$18,466)	\$465,078	\$714,218	(\$383,050)	\$361,879	(\$488,193)	\$0	\$0
Net Balance	(\$242,425)	(\$295,172)	(\$287,462)	(\$77,452)	(\$26,871)	\$676,778	\$1,039,324	(\$557,411)	\$526,605	(\$710,414)	\$0	\$0
Cumulative Net Balance	(\$242,425)	(\$537,597)	(\$825,058)	(\$902,510)	(\$929,381)	(\$252,604)	\$786,720	\$229,309	\$755,914	\$45,500	\$0	\$0
Interest Rate	0.30%	0.30%	0.29%	0.33%	0.45%	0.51%	0.51%	0.52%	0.74%	0.80%	0.00%	0.00%
Monthly Interest	\$0	(\$727)	(\$1,559)	(\$2,723)	(\$4,061)	(\$4,740)	(\$1,288)	\$4,091	\$1,697	\$6,047	\$0	\$0
Cumulative Interest		(\$727)	(\$2,286)	(\$5,009)	(\$9,070)	(\$13,810)	(\$15,098)	(\$11,007)	(\$9,310)	(\$3,263)	(\$3,263)	(\$3,263)

* Wtd Average of Design Day (Sched A, Pg 3)

PUBLIC DOCUMENT
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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
FIRM TRANSPORT									
NNG		TF12 112183 (Base)	104,117	\$10.2300	5	\$5,325,584.55		\$5,325,584.55	
		TF12 112183 (Base)	104,117	\$5.6830	7	\$4,141,878.38		\$4,141,878.38	
		TF12 112183 (Variable)	0	\$13.8660	5	\$0.00		\$0.00	
		TF12 112183 (Variable)	0	\$5.6830	7	\$0.00		\$0.00	
		TF5 112183	62,415	\$15.1530	5	\$4,728,872.48			\$4,728,872.48
		TF12 112182 (Base) C/R	0	\$3.9502	12	\$0.00		\$0.00	
		TF12 112182 (Base) LE	0	\$4.5582	12	\$0.00		\$0.00	
		TF12 112182 (Base) Hugo	21,077	\$4.1022	12	\$1,037,544.83		\$1,037,544.83	
		TF12 112182 (Variable) C/R	31,801	\$3.9502	12	\$1,507,443.72		\$1,507,443.72	
		TF12 112182 (Variable) LE	32,608	\$4.5582	12	\$1,783,605.43		\$1,783,605.43	
		TF12 112182 (Variable) Hugo	9,041	\$4.1022	12	\$445,055.88		\$445,055.88	
		TF5 112182 C/R	13,233	\$3.9502	5	\$261,364.98			\$261,364.98
		TF5 112182 LE	15,338	\$4.5582	5	\$349,568.36			\$349,568.36
		TF5 112182 Hugo	1,028	\$4.1022	5	\$21,085.31			\$21,085.31
		TFX 112185 C/R	1,680	\$4.2542	12	\$85,764.67		\$85,764.67	
		TFX 112185 Hugo	7,701	\$4.1022	5	\$157,955.21		\$157,955.21	
		TFX 112185 C/R	48,576	\$3.9502	5	\$959,424.58			\$959,424.58
		TFX 112185 LE	2,270	\$4.5582	5	\$51,735.57			\$51,735.57
		TFX 112185 Hugo	8,546	\$4.1022	5	\$175,287.01			\$175,287.01
		TFX 112185 Hugo	10,000	\$3.3422	12	\$401,064.00		\$401,064.00	
		TFX 112185 Hugo	3,376	\$4.1022	2	\$27,698.05		\$27,698.05	
		TFX 112185 LE	13,333	\$5.6758	5	\$378,377.21			\$378,377.21
		TFX 112185 LE	13,333	\$4.8022	7	\$448,194.13		\$448,194.13	
		TFX 112186	49,005	\$15.1530	5	\$3,712,863.83			\$3,712,863.83
		TFX 112186	27,253	\$5.6830	5	\$774,394.00		\$774,394.00	
		TFX 112186	7,950	\$5.6830	2	\$90,359.70		\$90,359.70	
		TFX 112184	25,000	\$12.5000	5	\$1,562,500.00			\$1,562,500.00
		TFX 122067	9,373	\$8.9294	5	\$418,476.33			\$418,476.33
		TFX 122067	9,373	\$4.3022	7	\$282,271.64		\$282,271.64	
		TFX 122068	8,875	\$15.1530	5	\$672,414.38			\$672,414.38
		TFX 122068	8,875	\$5.6830	7	\$353,056.38		\$353,056.38	
		TFX 111739	28,500	\$15.1530	5	\$2,159,302.50	\$32,313,143.11		\$2,159,302.50
VGT		FTA AF0156	72,213	\$5.3593	12	\$4,644,133.57		\$4,644,133.57	
		FTA AF0044	4,239	\$4.3706	5	\$92,634.87			\$92,634.87
		FTA AF0044	29,002	\$4.3706	12	\$1,521,073.69		\$1,521,073.69	
		FTA AF0103	10,000	\$4.3706	12	\$524,472.00		\$524,472.00	
		FTA AF0037	15,600	\$5.3593	12	\$1,003,260.96		\$1,003,260.96	
		FTA AF0116	1,903	\$4.3706	12	\$99,807.02		\$99,807.02	
		FTA AF0218	15,000	\$5.3593	12	\$964,674.00		\$964,674.00	
		TBD	16,371	\$4.7507	6	\$466,642.26	\$9,316,698.37		\$466,642.26
ANR		FTS 114492	66,500	\$5.3660	12	\$4,282,068.00		\$4,282,068.00	
		FTS 106209	4,829	\$12.4690	12	\$722,553.61		\$722,553.61	
		FTS 106211	15,171	\$5.7290	5	\$434,573.30			\$434,573.30
		FTS 106211	4,935	\$5.7290	7	\$197,908.31	\$5,637,103.22		\$197,908.31
GLT		FT18394	3,509	\$9.4560	5	\$165,905.52			\$165,905.52
		FT18394	4,475	\$9.4560	7	\$296,209.20		\$296,209.20	
		FT18071	9,248	\$11.4420	5	\$529,078.08			\$529,078.08
		FT18130	895	\$11.4420	7	\$71,684.13	\$1,062,876.93	\$71,684.13	
WBI		FT-1097	8,000	\$9.2100	12	\$884,160.00		\$884,160.00	
		FT-1125	461	\$9.2100	12	\$50,949.72	\$935,109.72	\$50,949.72	
Capacity Release Revenue									
VGT		FTA AF0037	10,000	\$3.8520	7	(\$269,640.00)		(\$269,640.00)	
		FTA AF0307	16,371	\$1.7250	1	(\$28,239.98)	(\$297,879.98)	(\$28,239.98)	
ANR		FTS 106209	4,829	\$5.1000	1	(\$24,627.90)		(\$24,627.90)	
		FTS 106209	4,829	\$3.7200	1	(\$17,963.88)		(\$17,963.88)	
		FTS 106210	4,829	\$3.8400	1	(\$18,543.36)	(\$61,135.14)	(\$18,543.36)	
Subtotal Firm Transport:						\$48,905,916.24		\$31,567,901.36	\$17,338,014.88

3rd PARTY SUPPLIES
[PROTECTED DATA BEGINS

[PROTECTED DATA END]
\$1,555,412.50 \$0.00 \$1,555,412.50

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>STORAGE</i>									
		ANR ANRP: R	15,235	\$1.7820	12	\$325,785.24	\$325,785.24		\$325,785.24
		ANRS ANRS: R	9,248	\$1.0924	12	\$121,230.18	\$121,230.18		\$121,230.18
		NNG FDD: R	140,230	\$1.7140	12	\$2,884,250.64			\$2,884,250.64
		FDD: R	78,050	\$1.7140	12	<u>\$1,605,332.40</u>	<u>\$4,489,583.04</u>		<u>\$1,605,332.40</u>
		<i>Subtotal Storage:</i>					\$4,936,598.46		\$4,936,598.46
TOTAL MN/ND ALLOCATED DEMAND:							<u>\$55,397,927.20</u>	<u>\$31,567,901.36</u>	<u>\$23,830,025.84</u>

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112183

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	Contract
times Total Rate	\$10.230	\$5.683	See detail below
times Month/Year	5	7	
Annual Total	\$5,325,584.55	\$4,141,878.38	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12	\$10.230	\$5.683	see Note 1

NNG Firm Transportation - TF12 Variable 112183

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	Contract
times Total Rate	\$13.866	\$5.683	See detail below
times Month/Year	5	7	
Annual Total	\$0.00	\$0.00	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12V	\$13.866	\$5.683	see Note 1

NNG Firm Transportation - TF5 112183

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	Contract
times Total Rate	\$15.153	See detail below
times Month/Year	5	
Annual Total	\$4,728,872.48	
	<u>Rate</u>	
	Nov-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF5	\$15.153	see Note 1

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

<i>NNG Firm Transportation - TF12 Base 112182</i>				
TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	21,077	Contract
times Discounted Rate	\$3.950	\$4.558	\$4.102	Contract
<u>times Month/Year</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>Contract</u>
Annual Total	\$0.00	\$0.00	\$1,037,544.83	\$1,037,544.83
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	0	0	21,077	
Annual Total	\$0.00	\$0.00	\$1,916,552.69	\$1,916,552.69
TF12B Annual Savings				\$879,007.85

<i>NNG Firm Transportation - TF12 Variable 112182</i>				
TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	31,801	32,608	9,041	Contract
times Discounted Rate	\$3.950	\$4.558	\$4.102	Contract
<u>times Month/Year</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>Contract</u>
Annual Total	\$1,507,443.72	\$1,783,605.43	\$445,055.88	\$3,736,105.03
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	31,801	32,608	9,041	
Annual Total	\$3,469,838.91	\$3,557,891.49	\$986,472.55	\$8,014,202.95
TF12V Annual Savings				\$4,278,097.92

<i>NNG Firm Transportation - TF5 112182</i>				
TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	13,233	15,338	1,028	Contract
times Discounted Rate	\$3.950	\$4.558	\$4.102	Contract
<u>times Month/Year</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>Contract</u>
Annual Total	\$261,364.98	\$349,568.36	\$21,085.31	\$632,018.65
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	13,233	15,338	1,028	
times Total Rate	\$15.153	\$15.153	\$15.153	
<u>times Month/Year</u>	<u>5</u>	<u>5</u>	<u>5</u>	
Annual Total	\$1,002,598.25	\$1,162,083.57	\$77,886.42	\$2,242,568.24
TF5 Annual Savings				\$1,610,549.59

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	8,546	Contract
times Discounted Rate	\$3.950	\$4.558	\$4.102	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$959,424.58	\$51,735.57	\$175,287.01	\$1,186,447.15
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	48,576	2,270	8,546	
times Total Rate	\$15.153	\$15.153	\$15.153	
times Month/Year	5	5	5	
Annual Total	\$3,680,360.64	\$171,986.55	\$647,487.69	\$4,499,834.88
TFX Annual Savings				\$3,313,387.73

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>
Volume (Dth)	1,680	7,701	3,376	Contract
times Discounted Rate	\$4.254	\$4.102	\$4.102	Contract
times Month/Year	12	5	2	Contract
Annual Total	\$85,764.67	\$157,955.21	\$27,698.05	\$271,417.94
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	1,680	7,701	3,376	
Annual Total	\$194,117.28	\$218,823.92	\$38,371.62	\$451,312.81
TFX Annual Savings				\$179,894.87

NNG Firm Transportation - TFX 112185 Growth Option				
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	13,333	13,333	Contract
times Discounted Rate	\$3.342	\$5.676	\$4.802	Contract
times Month/Year	12	5	7	Contract
Annual Total	\$401,064.00	\$378,377.21	\$448,194.13	\$1,227,635.34
TFX Annual Dollars	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	10,000	13,333		
Annual Total	\$1,155,460.00	\$1,540,574.82	\$2,696,034.82	
TFX Annual Savings			\$1,468,399.48	

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112186				
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	49,005	27,253	7,950	Contract
times Total Rate	\$15.153	\$5.683	\$5.683	See Detail Below
<u>times Month/Year</u>	<u>5</u>	<u>5</u>	<u>2</u>	Contract
Annual Total	\$3,712,863.83	\$774,394.00	\$90,359.70	\$4,577,617.52
	Rate	Rate		
	Nov-Mar	Apr-Oct		
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>	
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2	

NNG Firm Transportation - TFX 112184				
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>		
Discount Rate	25,000	Contract		
Volume (Dth)	\$12.500	Contract		
times Discounted Rate	5	Contract		
<u>times Month/Year</u>	<u>5</u>			
Annual Total	\$1,562,500.00			
	TFX Annual Dollars	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>			
Volume (Dth)	25,000			
times Total Rate	\$15.153			
<u>times Month/Year</u>	<u>5</u>			
Annual Total	\$1,894,125.00			
TFX Annual Savings				\$331,625.00

NNG Firm Transportation - TFX 111739				
<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	28,500		Contract	
times Total Rate	\$15.153		See detail below	
<u>times Month/Year</u>	<u>5</u>			
Annual Total	\$2,159,302.50	\$0.00		
	Rate	Rate		
	Nov-Mar	Apr-Oct		
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>	
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2	

NNG Firm Transportation - TFX 122067				
<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	9,373	9,373	Contract	
times Total Rate	\$8.929	\$4.302	See detail below	
<u>times Month/Year</u>	<u>5</u>	<u>7</u>		
Annual Total	\$418,476.33	\$282,271.64		
	Rate	Rate		
	Nov-Mar	Apr-Oct		
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>		
Discount Rate - TFX	\$8.929	\$4.302		

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 122068

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,875	8,875	Contract
times Total Rate	\$15.153	\$5.683	See detail below
times Month/Year	5	7	
Annual Total	\$672,414.38	\$353,056.38	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2

VGT Firm Transportation - FTA AF0307

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	16,371	Contract	
times Total Rate	\$4.7507	See detail below	
times Month/Year	6		
Annual Total	\$466,642.26		
	<u>Rate</u>		
	Nov-Mar		
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate - TFX	\$4.751	See Note 3	< 3 Years

VGT Firm Transportation - FTA AF0156

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	72,213	Contract	
times Total Rate	\$5.3593	See detail below	
times Month/Year	12		
Annual Total	\$4,644,133.57		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0044

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	29,002	Contract
times Total Rate	\$4.3706	\$4.3706	See detail below
times Month/Year	5	12	
Annual Total	\$92,634.87	\$1,521,073.69	
	<u>Rate</u>	<u>Source</u>	<u>Term</u>
	(\$/Dth)		
<u>Cost Components</u>			
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$4.3706	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0103

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	10,000	Contract	
times Total Rate	\$4.3706	See detail below	
times Month/Year	12		
Annual Total	\$524,472.00		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$4.3706	See Note 3	> 5 Years

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0037

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	15,600	Contract	
times Total Rate	\$5.3593	See detail below	
<u>times Month/Year</u>	<u>12</u>		
Annual Total	\$1,003,260.96		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years

VGT Firm Transportation AF0116

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	1,903	Contract	
times Total Rate	\$4.3706	See detail below	
<u>times Month/Year</u>	<u>12</u>		
Annual Total	\$99,807.02		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$4.3706	See Note 3	> 5 Years

VGT Firm Transportation AF0218

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	15,000	Contract	
times Total Rate	\$5.3593	See detail below	
<u>times Month/Year</u>	<u>12</u>		
Annual Total	\$964,674.00		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$5.3593	See Note 3	< 1 Year

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

ANR Firm Transportation - FTS 11492

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	66,500	Contract
times Total Rate	\$5.366	Contract
times Month/Year	12	
Annual Total	\$4,282,068.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Negotiated Rate: ML-7 to ML-7	\$5.366	Contract

ANR Firm Transportation - FTS 106209

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,829	Contract
times Total Rate	\$12.469	See detail below
times Month/Year	12	
Annual Total	\$722,553.61	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: SW to ML-7	\$12.469	See Note 4

ANR Firm Transportation - FTS 106211

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	4,935	Contract
times Total Rate	\$5.729	\$5.729	See detail below
times Month/Year	5	7	
Annual Total	\$434,573.30	\$197,908.31	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	See Note 4

GLT Firm Transportation - FT18394

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	4,475	Contract
times Rate	\$9.456	\$9.456	See detail below
times Month/Year	5	7	
Annual Total	\$165,905.52	\$296,209.20	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$9.456	see Note 6

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Purchased Gas Adjustment, June 2017
Northern States Power Company
Demand Charge Detail Supporting Worksheet

GLT Firm Transportation - FT18071

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$11.442	See detail below
<u>times Month/Year</u>	<u>5</u>	
Annual Total	\$529,078.08	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$11.442	see Note 6

GLT Firm Transportation - FT18130

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	895	Contract
times Rate	\$11.442	See detail below
<u>times Month/Year</u>	<u>7</u>	
Annual Total	\$71,684.13	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$11.442	see Note 6

WBI Firm Transportation - FT-1097

<u>X-13 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$9.2100	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$884,160.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.21000	see Note 7

WBI Firm Transportation - FT1125

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$9.2100	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$50,949.72	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.21000	see Note 7

NOTES:

- [1] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 50, Effective April 1, 2014
- [2] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 51, Effective April 1, 2014
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective January 1, 2015
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective August 1, 2016 subject to Refund (R)
- [5] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective August 1, 2011
- [6] WBI Third Revised Volume No. 1, Eleventh Revised Sheet No. 12, Effective October 1, 2014

June-17
 Northern States Power Company

WACOG Worksheet

SUMMARY INFORMATION						
	Firm	Interruptible	Combined	High	Low	
NNG	\$2.9943	\$2.9847	\$3.0110	\$3.0164	\$2.9787	
VGT	\$2.9316	\$2.9384	\$2.9351	\$2.9539	\$2.8474	
WBI	\$2.6944	---	\$2.6944	\$2.6944	\$2.6944	
ANR	#DIV/0!		#DIV/0!	\$0.0000	\$0.0000	
SYSTEM	---	---	\$2.9084	\$3.0164	\$2.6944	

(1)	(2)	(3)	(4)	(5)	(6)
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf	(2) x (4) Total Commodity Cost \$	[(2) + (3)] x (4) Total Cost \$

NNG Firm [PROTECTED DATA BEGINS]

1	\$3.0088	Not included			
2	\$2.9837	Not included			
3	\$3.0164	Not included			
4	\$2.9787	Not included			
5	\$2.9787	Not included			
6	\$2.9787	Not included			
7	\$2.9988	Not included			
8	\$3.0063	Not included			
9	\$3.0038	Not included			
10	\$2.9902	Not included			
11	\$2.9902	Not included			
Subtotal	#DIV/0!				

NNG Interruptible

	\$2.9184	Not included			
	\$2.9940	Not included			
	\$2.9976	Not included			
	\$2.9933	Not included			
Subtotal	#DIV/0!				

ANR Storage
 FDD Storage
 Vent Spot Pur
 Demarc Spot Pur

VGT Firm

12	\$2.9539	Not included			
13	\$2.8474	Not included			
14	\$2.9539	Not included			
Subtotal	#DIV/0!				

VGT Interruptible

	\$2.9384	Not included			
Subtotal	#DIV/0!				

Emerson Spot Pur

WBI Firm

15	\$2.6944	Not included			
Subtotal	#DIV/0!				

[PROTECTED DATA ENDS]

Jun-17
Northern States Power Company

WACOG Worksheet

WBI Interruptible

[PROTECTED DATA BEGINS]

	\$0.0000	Not included			
Subtotal					

ANR Firm

		Not included			
		Not included			
Subtotal #DIV/0!					

NNG Other

SMS	\$0.0208	Not included			
Subtotal					

NSP Peakshaving

LNG Boiloff	\$3.6700	Not included			
LNG	\$3.6700	Not included			
LPG	\$10.6987	Not included			
Subtotal #DIV/0!					

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(2) x (4)	[(2) + (3)] x (4)	(2) - [(8) + (9)]		
	Storage Commodity Rate	Storage Reservation Charges	Storage Volume	Storage Commodity Cost	Total Cost	Gas Cost	Injct. Charge	Withdraw Charge
Storage Type	\$/Mcf	\$/Mcf	Mcf	\$	\$	\$/Mcf	\$/Mcf	\$/Mcf

STORAGE Firm

[PROTECTED DATA BEGINS]

	\$2.8600	Not included						
	\$2.6800	Not included						
	\$2.6100	Not included						
Balancing Demand		Not included						
Storage Demand		Not included						
Subtotal #DIV/0!								

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)
				(2) x (4)	[(2) + (3)] x (4)
	Commodity Rate	Reservation Charges	Commodity Volumes	Total Commodity Cost	Total Cost
Commod. Supplier	\$/Mcf	\$/Mcf	Mcf	\$	\$

Hedging Adjustment/Opportunity Sales

[PROTECTED DATA BEGINS]

Hedging Adj.	\$0.0000	Not included			
Opportunity Sales		Not included			
Subtotal #DIV/0!					

PROTECTED DATA ENDS]

TOTAL

ALL	\$2.9084	Not included	2,388,973	\$6,948,115	\$6,948,115
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RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$ 2.3590	\$ 8.7620	\$11.1210	\$19.8830	\$17.1870	\$15.1650	\$13.1430
	- Cmd	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- MIN	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- Ovrn	0.0802	0.3022	0.3824	0.6840	0.5887	0.5202	0.4509
SE - Southern (ML-2)	- Res	\$ 8.7620	\$ 6.4030	\$ 8.7620	\$17.5240	\$14.8280	\$12.8060	\$10.7840
	- Cmd	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- MIN	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- Ovrn	0.3022	0.2220	0.3022	0.6038	0.5083	0.4399	0.3707
SE - Central (ML-3)	- Res	\$11.1210	\$ 8.7620	\$ 6.0660	\$14.8280	\$12.1320	\$10.1100	\$ 8.0880
	- Cmd	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- MIN	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- Ovrn	0.3824	0.3022	0.2102	0.5117	0.4164	0.3479	0.2788
SOUTHWEST AREA (SW)	- Res	\$19.8830	\$17.5240	\$14.8280	\$ 2.6960	\$ 8.4250	\$10.4470	\$12.4690
	- Cmd	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- MIN	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- Ovrn	0.6840	0.6038	0.5117	0.0952	0.2939	0.3630	0.4315
SW - Southern (ML-5)	- Res	\$17.1870	\$14.8280	\$12.1320	\$ 8.4250	\$ 5.7290	\$ 7.7510	\$ 9.7730
	- Cmd	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- MIN	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- Ovrn	0.5887	0.5083	0.4164	0.2939	0.1984	0.2676	0.3362
SW - Central (ML-6)	- Res	\$15.1650	\$12.8060	\$10.1100	\$10.4470	\$ 7.7510	\$ 5.7290	\$ 7.7510
	- Cmd	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- MIN	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- Ovrn	0.5202	0.4399	0.3479	0.3630	0.2676	0.1991	0.2676
NORTHERN (ML-7)	- Res	\$13.1430	\$10.7840	\$ 8.0880	\$12.4690	\$ 9.7730	\$ 7.7510	\$ 5.7290
	- Cmd	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- MIN	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- Ovrn	0.4509	0.3707	0.2788	0.4315	0.3362	0.2676	0.1984

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth
	-----	-----
RATE SCHEDULE FSS 1/		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.04	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.45	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.60	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.00	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS, FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

4.17 RESERVED FOR FUTURE USE

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 1.09240	\$ 0
b. Capacity - Monthly	\$ 0.01325	\$ 0
c. Deliverability - Daily (3)(4)	\$ 0.03591	\$ 0
d. Capacity - Daily (3)(4)	\$ 0.00044	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.03230	\$ 0.03230
3. Overrun Service Rate (1)	\$ 0.05174	\$ 0.03230
RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.05174	\$ 0.03230
SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(5)	(5)

Rate Schedules FS and IS

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
 (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
 (3) Rates applicable for Volumetric Rate Capacity Release.
 (4) See Section 6.1 paragraph 9 of the General Terms and Conditions of this Tariff.
 (5) The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/ 7/

	Western Zone 1/ 2/ 3/ Deliveries (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries (Rates per Dth)
Receipts in Western Zone -			
Reservation Fee	\$3,181	\$5,298	\$9,456
Utilization Fee	0,00326	0,00616	0,01080
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,10458	0,17418	0,31088
Receipts in Central Zone -			
Reservation Fee	\$5,298	\$2,733	\$6,891
Utilization Fee	0,00616	0,00290	0,00754
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,17418	0,08985	0,22655
Receipts in Eastern Zone -			
Reservation Fee	\$9,456	\$6,891	\$4,774
Utilization Fee	0,01080	0,00754	0,00464
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,31088	0,22655	0,15695

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT

Seasonal Peak Rates 4 Months Nov '14 - Feb '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$5.389	\$8.975	\$16.019
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.17716 \$0.18110	\$0.29508 \$0.30253	\$0.52665 \$0.53972
<u>Receipts in Central Zone</u>			
Reservation Fee	\$8.975	\$4.630	\$11.673
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.29508 \$0.30253	\$0.15221 \$0.15572	\$0.38378 \$0.39290
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$16.019	\$11.673	\$8.088
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.52665 \$0.53972	\$0.38378 \$0.39290	\$0.26590 \$0.27151
 Seasonal Off Peak Rates 8 Months Apr '14 - Oct '14 and Mar '15	 Western Zone Deliveries	 Central Zone Deliveries	 Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$3.079	\$5.129	\$9.154
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.10123 \$0.10517	\$0.16862 \$0.17607	\$0.30094 \$0.31401
<u>Receipts in Central Zone</u>			
Reservation Fee	\$5.129	\$2.646	\$6.670
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.16862 \$0.17607	\$0.08698 \$0.09049	\$0.21930 \$0.22842
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$9.154	\$6.670	\$4.622
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.30094 \$0.31401	\$0.21930 \$0.22842	\$0.15194 \$0.15755

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD/MARKET DEMARCATION
	TF12		TF5
	TF12 Base	Variable	
Base Tariff Rates 1/			TF5
Summer (Apr-Oct)	5.683	5.683	-0-
Winter (Nov-Mar)	10.230	13.866	15.153
			5.473
			9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/		Carlton Surcharges 4/		Out-of-Balance 3/	
TF12 Base	TF12 Var.	TF5	TF5	Rate per 100 miles	Rate per 100 miles	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.

RATE SCHEDULES TFX and LFT

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD					
		Apr-Oct	Nov-Mar	Rate per 100 miles		Carlton Surcharges 4/		Out-of-Balance 3/	
		Apr-Oct	Nov-Mar	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Base Tariff Rates 1/		\$5,683	\$15,153	\$5,473	\$9,853				

COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharges 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
MOPS Gathering	1.0514	0.0000	0.0000	0.0000	0.0000	0.0000
MOPS Transmission	1.5337	0.0000	0.0000	0.0000	0.0000	0.0000
Tivoli - Downstream	0.6027	0.0000	0.0000	0.0000	0.0000	0.0000
Other Gulf Coast	4.8169	0.0000	0.0000	0.0000	0.0000	0.0000

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ In addition to the Maximum and Minimum rates, shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Fee	2,1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

WBI Energy Transmission, Inc.
 FERC Gas Tariff
 Third Revised Volume No. 1

Twelfth Revised Sheet No. 12
 Superseding
 Eleventh Revised Sheet No. 12

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	921.000	N.A.	N.A.	921.000
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	32.112	N.A.	N.A.	32.112
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	30.279	N.A.	N.A.	30.279
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 3.867%, CONSISTING OF 3.582% FOR THE CURRENT PERCENTAGE AND 0.285% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 1.138 CENTS, CONSISTING OF 0.818 CENTS FOR THE CURRENT RATE AND 0.320 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

Issued On: August 29, 2014
 Docket Number: RP14-1219-000
 FERC Order Date: September 23, 2014

Effective On: October 1, 2014