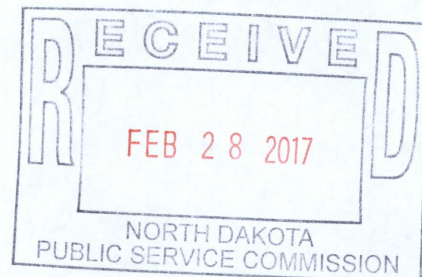


705 West Fir Ave.
Mailing Address:
P.O. Box 176
Fergus Falls, MN 56538-0176
1-877-267-4764

February 28, 2017

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505



Re: Cost of Gas Adjustment (COG)
March 2017

Great Plains Natural Gas Co. (Great Plains), a Division of MDU Resources Group, Inc., herewith submits an original and two (2) copies of a Cost of Gas Adjustment (COG) pursuant to North Dakota Century Code 49-05-05.

Attachment A is the Rate Summary Sheet (132nd Revised Sheet No. 1.1) showing the proposed natural gas rates and the Cost of Gas Tariff (132nd Revised Sheet No. 8), showing the March 2017 cost of gas and the resulting Cost of Gas Adjustment. The net effect of this filing is a decrease of \$0.9240 per dk for residential and firm general service customers and a decrease of \$0.9240 per dk for interruptible customers.

Attachment B shows the calculations supporting the gas costs for March 2017, including the calculation of the commodity cost of gas. The commodity cost of gas has decreased \$0.9240 per dk for all customers since the last COG filing due to a decrease in the market price of gas.

Attachment C explains the reasons for the change in the market price of gas.

Attachment D shows the calculation of the balancing account since April 30, 2016.

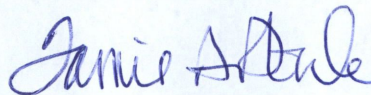
Great Plains submitted a check for \$600.00 on December 29, 2016 pursuant to the requirements of Section 49-05-05 of the North Dakota Century Code. This payment covers the \$50.00 filing fee associated with the monthly COG filings.

Great Plains respectfully requests this filing be accepted as being in full compliance with the filing requirements of this Commission.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

If you have questions regarding this filing, please contact me at (701) 222-7856 or tamie.aberle@mdu.com

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachments

Attachment A

Attachment A



GREAT PLAINS NATURAL GAS CO.
A Division of MDU Resources Group, Inc.

**State of North Dakota
Gas Rate Schedule**

NDPSC Volume 2

132nd Revised Sheet No. 1.1

Canceling 131st Revised Sheet No.1.1

RATE SUMMARY SHEET

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	COG Items	Total Rate/dk
Firm Gas Service - General	2	\$3.50 per month	First 10 dk \$1.2869 Over 10 dk 1.0646	\$4.1532	\$5.4401 5.2178
Interruptible Gas Service - General	3	\$3.50 per month	First 400 dk \$1.1506 Next 2,600 dk 0.9021 Over 3,000 dk 0.7486	\$2.2534	\$3.4040 3.1555 3.0020
Interruptible Gas Service - Grain Processing	4	\$3.50 per month	All dk \$1.2516	\$2.2534	\$3.5050
Transportation Service	5	\$3.50 per month	First 400 dk \$1.1506 Next 2,600 dk 0.9021 Over 3,000 dk 0.7486		\$1.1506 0.9021 0.7486

Date Filed: February 28, 2017

Effective Date: Service rendered on and after March 1, 2017

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

Case No.:



GREAT PLAINS NATURAL GAS CO.
A Division of MDU Resources Group, Inc.

**State of North Dakota
Gas Rate Schedule**

NDPSC Volume 2
132nd Revised Sheet No. 8
Canceling 131st Revised Sheet No. 8

COST OF GAS

Page 1 of 1

Summary:	Firm			Interruptible			
	Est. Wtd. Demand Costs	Average Commodity	GCR Adj.	Est. Wtd. Total Firm	Average Commodity	GCR Adj.	Total Int.
Base Rate	\$0.0662	\$5.1708	\$0.0000	\$5.2370	\$5.1708	\$0.0000	\$5.1708
Accumulated Adj.	1.4389	(1.7073)	0.1086	(0.1598)	(1.7073)	(0.2861)	(1.9934)
Current Adj.	0.0000	(0.9240)	0.0000	(0.9240)	(0.9240)	0.0000	(0.9240)
Total Adj.	1.4389	(2.6313)	0.1086	(1.0838)	(2.6313)	(0.2861)	(2.9174)
Total Rate	\$1.5051	\$2.5395	\$0.1086	\$4.1532	\$2.5395	(\$0.2861)	\$2.2534

Date Filed: February 28, 2017

Effective Date: Service rendered on and
after March 1, 2017

Issued By: Tamie A. Aberle
Director - Regulatory Affairs

Case No.:

GREAT PLAINS NATURAL GAS CO.
WAHPETON
COST OF GAS ADJUSTMENT
MARCH 2017

<u>Firm</u>	<u>Billing</u> <u>Determinants</u>	<u>Rate 1/</u>	<u>Demand</u> <u>Months</u>	<u>Amount</u>	<u>Amount</u> <u>Per Dk</u>
FT-A - Zone 1-1 (Cat. 3)	8,000	\$4.3706	12	\$419,578	\$0.2779
FT-A - Zone 1-1 (Cat. 1)	8,400	4.7507	5	199,529	0.1321
TFX - Winter/Seasonal	15,000	15.1530	5	1,136,475	0.7526
TFX - Summer	13,000	5.6830	7	517,153	0.3425
Total Demand Charges				\$2,272,735	\$1.5051
Estimated Weighted Average Commodity Cost	1,509,974	2/ 2.5395		3,834,579	2.5395
Gas Cost Reconciliation Adjustment					0.1086
Total Current Firm Gas Cost				\$6,107,314	\$4.1532
Base Cost of Gas					5.2370
Accumulated Adjustment					(\$1.0838)
<u>Interruptible</u>					
Estimated Weighted Average Commodity Cost					\$2.5395
Gas Cost Reconciliation Adjustment					(0.2861)
Total Current Interruptible Gas Cost					\$2.2534
Base Cost of Gas					5.1708
Accumulated Adjustment					(\$2.9174)

1/ Rates Effective March 1, 2017

2/ Annual demand volume; combined MN North District and Wahpeton.

**GREAT PLAINS NATURAL GAS CO.
WAHPETON
ESTIMATED GAS COSTS
MARCH 2017**

	Total System Supply	NNG	
		Base	Swing
<u>Estimated Cost Per Dk</u>			
Commodity Cost of Gas		\$2.4552	\$2.4000
<u>Transportation 1/</u>			
Northern Natural		0.0378	0.0378
Viking		0.0129	0.0129
<u>Fuel Transportation 2/</u>			
Northern Natural		0.0000	0.0000
Viking		0.0371	0.0363
LMS Demand 3/		0.0109	0.0109
Total Cost Per Dk		\$2.5539	\$2.4979
Total Estimated Dk Purchases 4/	200,188	148,884	51,304
Estimated Cost	\$508,387	\$380,235	\$128,152
Average Cost Per Dk	\$2.5395	\$2.5539	\$2.4979

1/ Northern 10th Revised Sheet 50 Market Area - Maximum
Viking V.24.0.0 FT-A Maximum Rates - Zone 1-1

	Base	Swing
2/ Transportation Fuel Percentage		
NNG	0.00%	0.00%
Viking	1.49%	1.49%

3/ Amount divided by the annual demand volume; combined MN North District and Wahpeton.

	Billing Determinants	Rate	Demand Months	Amount	Amount Per Dk
LMS Demand	2,500	\$1.0000	12	\$30,000	\$0.0109

4/ Dk requirements for March	Required Monthly	Days in Month	Required Daily	Percent Supply
Estimated System Supply	200,188	31	6,458	100%

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate	Fuel and Loss Retention Percentages 2/
Commodity Rates 1/		
FT-A – Maximum Rates		
Zone 1-1	\$0.0116	1.49%
Zone 1-2	\$0.0116	1.61%
Zone 2-2	\$0.0116	0.12%
Minimum Rate	\$0.0116	
IT and AOT		
Zone 1-1	\$0.1678	1.49%
Zone 1-2	\$0.2003	1.61%
Zone 2-2	\$0.1206	0.12%
Minimum Rate	\$0.0116	

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.00		\$1.00
LMS – Daily Overrun Rate	\$0.2003		\$0.2003
LMS – Load Management Cost Reconciliation Adjustment		(\$0.0273)	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2003	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2003	\$0.0000

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12		TF5	TFF
	Base	Variable		
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	<u>10.230</u>	<u>13.866</u>	<u>15.153</u>	<u>9.853</u>

COMMODITY RATES 2/		Market Area 3/ 6/		Field Mileage 5/ Carlton		Surcharge 4/		Out-of Balance 3/	
TF12 Base, TF12 Var., TF5 & TFF		Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point								
Market	Market	0.0365	0.0196			0.0175	0.0000	0.0365	0.0196
Field	Market	0.0365	0.0196	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0006 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULES TFX and LFT

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD			
		Apr-Oct	Nov-Mar	Apr-Oct		Nov-Mar	
Base Tariff Rates 1/		<u>\$5.683</u>	<u>\$15.153</u>	<u>\$5.473</u>		<u>\$9.853</u>	

COMMODITY RATES 2/ TFX and LFT		Market Area 3/ 7/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0365	0.0196			0.0175	0.0000	0.0365	0.0196
Field	Market	0.0365	0.0196	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

GULF COAST	Reservation 1/		Commodity 6/		Out-of-Balance 6/	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Other Gulf Coast	4.8169	0.0000	0.0000	0.0000	0.0000	0.0000

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0006 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ In addition to the Maximum and Minimum rates, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 7/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULES TF, TFX, LFT, GST, TI, & FDD

Fuel Percentages/Electric Compression Rates

	<u>Percentages</u>
FUEL PERCENTAGES:	1/ 7/
Market Area (including Out-of-Balance)	0.25%
Field Area	2/ 3/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	-0.25% 4/ 5/ 7/
FDD Storage Fuel	1.19%
	<u>Electric Compression</u>
COMMODITY RATES:	1/ 7/
Market Area	\$0.0006
Field Area	\$0.0000

1/ Northern will adjust its Fuel percentages and electric compression commodity rates in accordance with Sections 53A and 53B, respectively, of the General Terms and Conditions of this Tariff.

2/ Fuel shall be determined by Mileage Indicator Districts (MIDS) for the Field Area.

3/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the fuel collected on the total path between the original receipt point and the ultimate delivery point, subject to the shipper(s) providing Northern the requisite information.

4/ The Unaccounted For percentage utilizes the most recent twelve-month period ending December 31, 2015. For deliveries subject only to UAF, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the Unaccounted For Percentage listed above for the period April 2016 through March 2017 for such deliveries.

5/ Sheet No. 54A identifies the specific transportation transactions exempt from fuel and unaccounted-for retention charges.

6/ The Out-of-Balance Fuel Percentage for deliveries in MIDS 1-7 shall be the applicable Section 1 Mainline Fuel percentage, and for deliveries in MIDS 8-16B shall be the applicable Section 2 Mainline Fuel percentage.

7/ There will be no fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no fuel, electric compression or UAF charges for transportation as set forth in Sheet Nos. 141,142C and 147.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

**Great Plains Natural Gas Co.
Market Conditions for Wahpeton's Natural Gas
March 2017**

The principal gas sources of natural gas for Wahpeton, North Dakota are from the mid-continent area of the United States. The pricing for the majority of this gas is the Northern Natural Gas Co. Ventura, Iowa point which is an actively traded market point in North America. The March monthly price for the NNG-Ventura Index is expected to decrease from the previous month index. The NNG-Ventura Index is based on negotiated trades during the last five business days of the month, commonly known as bid week, and reported by Platt's Inside FERC's Gas Market Report published the beginning of each month.

Prices fell sharply in February due to unseasonably warm weather across the country with many areas breaking records. The EIA reported nationwide storage levels as of February 17, 2017 at 7 percent above the five-year average and 10 percent below last year's balance.

The Department of Energy's (DOE) Energy Information Administration (EIA) provides various publications on energy issues. The information is available on the DOE website: <http://www.eia.doe.gov>.

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
FIRM**

	(Over) Under Recovery	Refunds & Other	Interest 1/ 2	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ April 30, 2016									\$31,576
May 2016	(\$9,300)	\$0	\$4	(\$9,296)	15,497	\$0.2107	\$3,265	(\$12,561)	19,015
June	16,406	100 3/	1	16,507	8,494	0.1086	1,530 2/	14,977	33,992
July	16,110	0	5	16,115	5,401	0.1086	587	15,528	49,520
August	18,588	0	9	18,597	5,897	0.1086	640	17,957	67,477
September	14,176	0	9	14,185	5,739	0.1086	623	13,562	81,039
October	10,788	0	19	10,807	7,836	0.1086	851	9,956	90,995
November	13,691	0	29	13,720	13,962	0.1086	1,516	12,204	103,199
December	36,737	0	25	36,762	33,405	0.1086	3,628	33,134	136,333
January 2017	(16,656)	0	34	(16,622)	50,634	0.1086	5,499	(22,121)	114,212
Total	\$100,540	\$100	\$135	\$100,775	146,865		\$18,139	\$82,636	\$114,212

Balance @ January 31, 2017

- 1/ Interest calculated at the 3 Month Treasury Bill Rate.
- 2/ Reflects 5,953.6 dk @ \$0.2107 and 2,540.2 dk @ \$0.1086
- 3/ Prior period rebill adjustment.

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
INTERRUPTIBLE**

	(Over) Under Recovery	Refunds & Other	Interest 1/ 3/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ April 30, 2016									(\$119,269)
May 2016	\$2,350	\$0	(\$30)	\$2,320	65,297	\$0.0461	\$3,010	(\$690)	(119,959)
June	12,579	1,768	(28)	14,319	49,859	(0.2861)	(1,562) 2/	15,881	(104,078)
July	30,436	0	(27)	30,409	59,622	(0.2861)	(17,058)	47,467	(56,611)
August	4,100	0	(15)	4,085	53,864	(0.2861)	(15,410)	19,495	(37,116)
September	(72,024)	0	(6)	(72,030)	43,873	(0.2861)	(12,552)	(59,478)	(96,594)
October	4,434	0	(27)	4,407	39,679	(0.2861)	(11,352)	15,759	(80,835)
November	2,099	0	(32)	2,067	61,651	(0.2861)	(17,638)	19,705	(61,130)
December	10,221	0	(18)	10,203	78,331	(0.2861)	(22,410)	32,613	(28,517)
January 2017	14,266	0	(9)	14,257	88,655	(0.2861)	(25,364)	39,621	11,104
Total	\$8,461	\$1,768	(\$192)	\$10,037	540,831		(\$120,336)	\$130,373	\$11,104

Balance @ January 31, 2017

- 1/ Interest calculated at the 3 Month Treasury Bill Rate.
- 2/ Reflects 38,239.3 dk @ \$0.0461 and 11,619.7 dk @ (\$0.2861).
- 3/ Prior period rebill adjustment.