

August 13, 2020

VIA E-MAIL

Mr. Steven Kahl
Executive Director
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: Lindahl Wind Project, LLC
Lindahl Wind Project
Case No. PU-17-021**

Dear Mr. Kahl:

In response to the Notice of Noncompliance from Mr. Patrick Fahn, dated July 14, 2020, Lindahl Wind Project, LLC encloses a Certificate of Operation Pursuant to North Dakota Administrative Code § 69-09-09-03 for filing in the above-referenced case.

If you have any questions, please let me know.

Sincerely,



MOLLIE M. SMITH

MMS/70655108

Encl.

cc: Patrick Fahn (via e-mail, w/ encl.)
Matthew Trapeni (via e-mail, w/ encl.)
Darin Rouse (via e-mail, w/ encl.)
Jennifer Dean (via e-mail, w/ encl.)

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4 PU-17-21 Filed 08/13/2020 Pages: 4
Response to 14 July 2020 Notice of Noncompliance
Lindahl Wind Project, LLC
Mollie Smith, Fredrikson&Byron, P.A.



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**State of North Dakota
Public Service Commission**

**Lindahl Wind Project, LLC
Lindahl Wind Project – Williams County**

PU-17-021

**CERTIFICATE OF OPERATION
PURSUANT TO NORTH DAKOTA ADMINISTRATIVE CODE § 69-09-09-03**

Pursuant to North Dakota Administrative Code § 69-09-09-03, the undersigned, Stephen Pike, an authorized representative of Lindahl Wind Project, LLC (“Lindahl”), hereby states as follows:

1. I have personal knowledge of the facts stated herein and am authorized to provide this Certificate on behalf of Lindahl.
2. Pursuant to North Dakota Administrative Code § 69-09-09-03(1), the following information is provided for the Lindahl Wind Project (“Project”) for the 2019 calendar year:
 - a. Nameplate generating capacity: 150 MW
 - b. Annual capacity factor: 45.85%
 - c. Annual megawatt hour output: 602,465
 - d. Monthly megawatt hour output:

Month	Generation (MWH)
January	62,240.8
February	39,824.2
March	60,307.7
April	51,508.8
May	47,191.2
June	45,357.2
July	39,846.9
August	42,718.02
September	45,938.84
October	66,180.52
November	49,771.11
December	51,579.92



3. The following information is provided for the Project for the 2018 calendar year:
- a. Nameplate generating capacity: 150 MW
 - b. Annual capacity factor: 43.36%
 - c. Annual megawatt hour output: 569,750.25
 - d. Monthly megawatt hour output:

January	59,965.87 MWH
February	50,732.71 MWH
March	48,675.36 MWH
April	56,571.92 MWH
May	41,567.31 MWH
June	38,233.79 MWH
July	41,429.13 MWH
August	33,889.33 MWH
September	46,658.68 MWH
October	50,778.82 MWH
November	47,008.35 MWH
December	54,239.02 MWH

4. The following information is provided for the Project for the 2017 calendar year:
- a. Nameplate generating capacity: 150 MW
 - b. Annual capacity factor: 37.36%
 - c. Annual megawatt hour output: 491,088.275
 - d. Monthly megawatt hour output:

January	1,509.02 MWH
February	4,504.04 MWH
March	27,476.26 MWH
April	46,650.10 MWH
May	51,265.44 MWH
June	47,717.81 MWH
July	42,269.86 MWH
August	32,935.91 MWH
September	43,742.12 MWH
October	65,150.15 MWH
November	62,274.30 MWH



December	65,513.30 MWH
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Dated this ___ day of August, 2020.

Signed by STEPHEN PIKE
on 08/13/2020 at 20:33:25 CEST
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Vice President Operations and Maintenance,
Enel North America