


4. Pursuant to the statutory certification procedure set forth above, Cenex provides written notice of its intent to adjust the Project route within the existing Commission approved 200-foot-wide Project corridor. *See*, PU-17-097 Order, Docket No. 100, Order Provision No. 2; *see, also*, N.D.C.C. § 49-22.1-15(1)(a).
5. Attached hereto as Exhibit 1 is a Memorandum that discusses the route adjustment in more detail. The route adjustment is in response to avoidance of existing and proposed future infrastructure. A map detailing the location of the route adjustment is contained in Exhibit 2 hereto.
6. Construction activities for the route adjustment occur within the previously surveyed and approved 200-foot-wide Project corridor. Cenex analyzed the potential impacts of the route adjustment pursuant to the Commission’s designated Avoidance and Exclusion Areas (N.D. Admin. Code § 69-06-08-02). Activities associated with the route adjustment will not affect any known Exclusion or Avoidance Area. *See*, N.D.C.C. § 49-22.1-15(1)(b); *see also*, Exhibit 1 hereto.
7. Cenex will continue to comply with the Commission’s Order, laws, and rules designating the Project’s corridor and route. N.D.C.C. § 49-22.1-15(1)(c).



 Craig Harms
 Vice President
 Cenex Pipeline, LLC

STATE OF KANSAS)
) ss.
 COUNTY OF McPHERSON)

On this 10th day July 2019, before me personally appeared Craig Harms, known to me to be the Vice President of the limited liability company that is described in and that executed the within instrument, and acknowledged to me that such limited liability company executed the same.



 Notary Public

