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April 15, 2020



Steve Kahl
Director of Administration/Executive Secretary
North Dakota Public Service Commission
State Capitol
Bismarck, ND 58505

**RE: Otter Tail Power Company's Application for Merricourt Wind Project.
Case No. PU-17-141 and PU-17-143
Quarterly Report - Compliance Filing**

Dear Mr. Kahl:

On November 3, 2017 the North Dakota Public Service Commission issued an Order on Settlement in the above-described case. The Settlement Agreement directs Otter Tail Power Company to "provide the Commission quarterly construction progress reports on the Merricourt Project until the project is in service."

This filing is Otter Tail Power Company's quarterly report for the quarter ending March 31, 2020. This report has been electronically filed.

If you have any questions regarding this report, please contact me at (218) 739-8550, ext. 732 or at hcmahon@otpc.com.

Sincerely,

/s/ HARVEY MCMAHON
Harvey McMahan
Manager, Renewable Energy Construction and Operation

cjh
Enclosures
By electronic filing and US mail

79 PU-17-143 Filed 04/15/2020 Pages: 3
Compliance filing - Quarterly Construction Progress Report – ending March 31, 2020
Otter Tail Power Company
Harvey McMahan

An Equal Opportunity Employer 80 PU-17-141 Filed 04/15/2020 Pages: 3
Compliance filing - Quarterly Construction Progress Report – ending March 31, 2020
Otter Tail Power Company
Harvey McMahan

**MERRICOURT WIND DEVELOPMENT QUARTERLY CONSTRUCTION
PROGRESS REPORT**

TO THE

NORTH DAKOTA PUBLIC SERVICE COMMISSION

FOR THE

PERIOD JANUARY 1, 2020 THROUGH MARCH 31, 2020

April 15, 2020

Merricourt Project Quarterly Construction Progress Report

Pursuant to the Asset Purchase Agreement (APA) between EDF Renewables Development, Inc. (f/k/a EDF Renewable Development, Inc.) (hereinafter EDF), several of its affiliates, and Otter Tail Power Company (OTP), the purchase of substantially all of the development assets and assumed certain specified liabilities related to the Merricourt Project closed on July 16, 2019. Under the Turnkey Engineering, Procurement and Construction Services Agreement between an EDF affiliate and OTP, notice to proceed was deemed given by OTP to the EDF affiliate upon closing of the APA.

Civil construction started on August 8, 2019. As of the end of the first quarter of 2020, 73% of the roads have been completed, 50 foundations have been excavated, and 50 foundations have been poured. The Substation Transformer has been set and the Collector Substation construction is 40% complete. All the collection system cable has been delivered. Turbine component delivery is scheduled to begin in June of 2020. Interconnection costs are consistent with OTP's original expectations. Total project costs incurred by OTP through March 31, 2020 are consistent with projections.

During the first quarter 2020, the COVID-19 pandemic has grown as a national public health concern. The pandemic increases the risk of workforce, supply chain, and other disruptions for large construction projects, including the Merricourt Project. Several measures have been undertaken to mitigate evolving risks. For example, we have instituted workforce monitoring and screening, emphasis on social distancing, and moving to remote work when possible. OTP has a turnkey EPC agreement with EDF, which issued a letter suggesting that force majeure events may hinder performance. However, OTP provided a response indicating that while COVID-19 could constitute a force majeure event, absent some indication that COVID-19 had impacted EDF's ability to perform, provision of such a notice is premature and unwarranted.

Some project suppliers and contractors to EDF have also issued notices suggesting potential force majeure events under the terms of their contracts. EDF has likewise put those project suppliers and contractors to the burden of demonstrating that their performance has indeed been hindered by COVID-19.

We have not yet altered the Merricourt Project construction schedules, but COVID-19-related disruptions have increased risks for the project and circumstances continue to evolve.