



July 31, 2017

Darrel Nitschke  
Director of Administration/Executive Secretary  
North Dakota Public Service Commission  
600 E. Boulevard, Department 408  
Bismarck, ND 58508-0480



Mr. Nitschke,

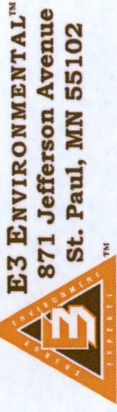
The Preconstruction Meeting for the Oasis Midstream Services, LLC (Oasis) Wild Basin Gas Plant Expansion Project (PU-17-181) was held on June 27, 2017. E3 Environmental, LLC (E3) on behalf of Oasis submits the enclosed hardcopy copy of the meeting minutes for this meeting. E3 submitted an electronic copy of these minutes via email on June 27, 2017.

Should you have any questions or need additional information please contact me at 651-282-0652 or via email at [kschmidt@go2e3.com](mailto:kschmidt@go2e3.com).

Sincerely,

Katie Schmidt  
Senior Consultant  
E3 Environmental, LLC

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27 July 2017 preconstruction meeting minutes  
E3 Environmental, LLC  
Katie Schmidt, Senior Consultant



Oasis Midstream Services, LLC  
 Wild Basin Gas Plant Project (PU-17-181)  
 ND PSC Preconstruction Meeting Minutes  
 June 27, 2017

**ATTENDEES:**

ND PSC			
Sara Cardwell	Public Utility Analyst	701-328-4153	<a href="mailto:scardwell@nd.gov">scardwell@nd.gov</a>
Oasis Petroleum			
David Copeland	Regulatory Specialist II	713-770-6430	<a href="mailto:dcopeland@oasispetroleum.com">dcopeland@oasispetroleum.com</a>
Sean Casey <sup>1</sup>	Project Engineer/Manager	281-404-9469	<a href="mailto:scasey@oasispetroleum.com">scasey@oasispetroleum.com</a>
Jason Killion	Operations Superintendent	701-577-1736	<a href="mailto:jkillion@oasispetroleum.com">jkillion@oasispetroleum.com</a>
John Gallaty <sup>2</sup>	Construction Superintendent	303-929-2504	<a href="mailto:jgallaty@oasispetroleum.com">jgallaty@oasispetroleum.com</a>
PSC Third Party Inspector			
Jason Fetch	Project Manager	701-221-8321	<a href="mailto:Jason.fetch@bartwest.com">Jason.fetch@bartwest.com</a>
Dan Christenson	Project Engineer/Inspector	701-429-3853	<a href="mailto:Dan.christenson@bartwest.com">Dan.christenson@bartwest.com</a>
E3 Environmental, LLC			
Katie Schmidt	Sr. Env. Consultant	651-282-0652	<a href="mailto:kschmidt@go2e3.com">kschmidt@go2e3.com</a>

<sup>1</sup> Contact to schedule PSC inspection.

<sup>2</sup> On-site contact for conducting PSC inspection.

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## MEETING MINUTES

The following is a summary of the discussions held during the preconstruction meeting for the Oasis Midstream Services, LLC (Oasis) Wild Basin Gas Plant Expansion Project (Project), PU-17-181. Oasis is a subsidiary of Oasis Petroleum.

The preconstruction meeting was held via conference call on July 27, 2017 at 2:30 pm CST. Prior to the meeting Sara Cardwell (Cardwell) distributed the Commission's Finding of Fact, Conclusion of Law and Order (Orders) and the North Dakota Century Code 49-22-20 that identifies the penalties under the Energy Conversion and Transmission Facility Siting Act.

Cardwell began the meeting by supplying the instructions for submitting the preconstruction meeting minutes, which must be filed before construction can begin. The minutes are to be emailed to [ndpsc@nd.gov](mailto:ndpsc@nd.gov) with Cardwell and Jason Fetch (Fetch) and Dan Christenson (Christenson) copied on the transmittal.

Cardwell also stated that the required monthly construction progress reports are to be submitted in the same manner as the preconstruction meeting minutes. The monthly progress reports must have a minimum 1.3-inch bottom margin.

Cardwell identified that the McKenzie County Conditional Use Permit (CUP) has not been filed with the Commission. The CUP is to be filed via the traditional method with hard copies submitted to Mr. Darrel Nitschke.

Air permits to construct and operate emission emitting facilities/processes associated with the Project are being obtained; these permits need to be filed with the Commission prior to commencing construction on permitted equipment.

Cardwell next reviewed the Commission's Certification Relating to Order Provisions; comments to specific provisions are outlined below. Cardwell also explained that the penalties for failure to comply are applicable to the Project; however, they would not be reviewed during this call.

Provision 3: It was re-iterated that all permits or licenses obtained must be filed with the Commission prior to initiating the construction activity associated with that permit or license.

Provision 9: Sean Casey (Casey) requested clarification regarding the applicability of this Provision (i.e., topsoil segregation and preservation) to those portions of the Project that will be developed (e.g., construction of structures and or facilities) or is scheduled to have a permanent surface (e.g., concrete, rock or gravel) installed. Casey noted that topsoil would be preserved and used on site for other purposes such as berm construction. Cardwell acknowledged that this Provision is more suited to pipeline construction, and noted that topsoil is a valuable resource in North Dakota and it should not be wasted. It was agreed that Oasis' proposed use of removed topsoil is acceptable. Oasis is planning to begin the removal of topsoil on July 28, 2017. The Commission's inspector is unavailable on this date.

Cardwell decided that due to the nature of topsoil use for the Project that the Commission's inspector can complete the initial topsoil inspection during initial grading phase of the Project that is expected to last for approximately 5-days. This inspection is to ensure that topsoil is being properly segregated and stored for future use. All parties agreed that this approach would satisfy this Provision.

Jason Fetch (Fetch) inquired as to what the safety training and personal protective equipment (PPE) requirements are at the Plant. Oasis confirmed that no special safety training is necessary as the inspector is an employee of the State and provided the Commission's inspector is escorted at all times. A safety vest, hart hat, safety glasses, fire retardant clothing (FRC) and steel-toed boots are the required PPE at the Plant.

Provision 10: Oasis plans to begin construction on July 28, 2017.

Provision 13: Casey sought clarification regarding the 48-inch depth of cover standard. Typically, only 36-inches of cover is required on utility installations such as electrical installations. Casey inquired as to if that is acceptable to the Commission. Cardwell is to seek clarification regarding how to document the acceptance of this regularly accepted depth of cover for these types of installations. Casey stated that all gas and natural gas liquids pipeline would have a minimum of 48-inches of cover.

Provision 31: Clarification was sought regarding how these notifications are to be made as well as to if all OSHA reportable incidents are to be reported. Cardwell stated that an email notification directly to herself is sufficient and that all OSHA reportable incidents should be reported to the Commission to satisfy this Provision.

Provision 37: Casey sought clarification regarding what is considered a modification that would require the Commissions modification provisions to be implemented. Cardwell identified modifications such as the addition of additional processing facilities or tankage would be considered a modification requiring Commission notification/approval.

Cardwell asked if Fetch or Christenson have any items they want to see specifically addressed or included in the monthly construction reports. Christenson requested that a tabulation of items that have been or are to be submitted to the Commission be included.

It was established that the Commission's inspector is to contact Casey to schedule inspections and coordinate with John Gallaty, Oasis' Construction Superintendent, for access to the site for inspection purposes.