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August 28, 2018

Darrell Nitschke
Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: In the Matter of Otter Tail Power Company's Request for Approval of its Economic Development Rider
Case No. PU-17-238
Compliance Filing**

Dear Mr. Nitschke:

On August 22, 2018, the North Dakota Public Service Commission (Commission) approved Otter Tail Power Company's (Otter Tail's) Economic Development Rider in Case No. PU-17-238. Otter Tail submits this filing to provide the Commission with the following final version of rate schedules:

- 1) North Dakota Section 14.13, Economic Development Rate Rider (New)
- 2) North Dakota Index, Sheet 5 of 5
- 3) North Dakota Section 13.00, Mandatory Riders – Applicability Matrix, Page 2 of 2
- 4) North Dakota Section 14.00, Voluntary Riders – Applicability Matrix, Page 1 of 1

An approval date of August 22, 2018 and an effective date of September 5, 2018, per Revised Rate Schedule filing on August 7, 2018, will be used.

An original and seven copies of this filing are being sent via mail. An electronic copy of this filing is also being sent to you at dnitschk@nd.gov and to the North Dakota Public Service Commission at ndpsc@nd.gov.

Mr. Nitschke
August 28, 2018
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Please contact me at (218) 739-8890, or tmortenson@otpc.com should you have any questions with respect to this filing.

Very truly yours,

/S/TAMMY MORTENSON
Tammy Mortenson
Pricing & Tariff Administration Analyst
Regulatory Administration

kaw
Enclosures
By electronic filing
c: Service List



Fergus Falls, Minnesota

North Dakota, Section 14.13
ELECTRIC RATE SCHEDULE
Economic Development Rate Rider – Large General Service
Applications and Eligibility Requirements

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ECONOMIC DEVELOPMENT RATE RIDER

N

DESCRIPTION	RATE CODE
Secondary Service	50-0690
Primary Service	50-0691
Transmission Service	50-0692

N
N
N
N
N

RULES AND REGULATIONS: The use of this electric rate schedule is also governed by the General Rules and Regulations.

N
N

APPLICATION OF RIDER: This rider is applicable to the following Large General Service customers served on Section 10.03 & 10.05:

N
N

(i) Greenfield customers with: expected metered demand of at least 500 kW at a single metering point, and Seasonal Load Factor that is above the seasonal system average load factor and above the seasonal class average load factor corresponding to existing customers under the otherwise applicable rate code.

N
N
N
N

(ii) Existing customers with: metered demands of at least 1,000 kW that increase measured demand by at least 500 kW at a single new metering point, and Seasonal Load Factor above the seasonal system average load factor and above the seasonal class average load factor under the otherwise applicable rate code.

N
N
N
N

SCOPE OF RIDER: To attract, by offering a Rate Discount, new customer load that provides net benefits to ratepayers.

N
N

RATE DISCOUNT: To be specified in each Customer's contract, in the form of a discount percentage from the applicable rate code (Section 10.03 or 10.05), plus Mandatory Riders.

N
N

TERMS AND CONDITIONS: The Company will offer the Customer the Rate Discount under the following terms:

N
N

1. The minimum rate under this schedule shall recover at least the incremental cost of providing the service, including any energy-related marginal costs plus the cost of additional generation capacity or network capacity that is to be added while the rate is in effect, and any marginal

N
N
N

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
Case No. PU-17-238
Approved by order dated August 22, 2018

RATES EFFECTIVE with bills rendered
on and after September 5, 2018, in North Dakota

APPROVED: Bruce G. Gerhardson
Vice President, Regulatory Affairs



Fergus Falls, Minnesota

North Dakota, Section 14.13
ELECTRIC RATE SCHEDULE
Economic Development Rate Rider – Large General Service
Applications and Eligibility Requirements

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Original

- customer-related costs. The goal of this calculation is to establish a floor price to ensure that the revenue requirement of other Customers will not increase due to the addition of the new load. N
N
- 2. The rate after Rate Discount offered to the Customer under this rate schedule shall not exceed the company's standard tariff and all applicable riders and shall not be lower than incremental costs as described in the preceding paragraph. N
N
N
- 3. The Company will utilize the Economic Development Rate Model (EDRM) to compare expected revenues from the prospective Customer and expected costs of serving the added load over the time period described in item 4. of these terms and conditions. The EDRM will be made available only to the Commission to verify the calculations used to establish the rate quote and Rate Discount offered to the Customer. N
N
N
N
N
- 4. The contract term for a Customer who meets all requirements under this rate schedule must be no less than one year and no longer than five years commencing the first day of commercial operations. N
N
N
- 5. The contract will indicate the Rate Discount percent level during each year of the 1 to 5-year period for the particular customer. The stated Rate Discount will be an annual discount percentage to be applied to the Large General Service rate and Mandatory Riders. N
N
N
- 6. Customers who do not meet the 3-year minimum revenue guarantee as per OTP's line extension policy will not qualify for this rate schedule. N
N
- 7. The Company will not need to verify, nor will customers served on this rate schedule need to demonstrate the creation of a minimum number of jobs upon adding the new load. N
N
- 8. Customer will allow Company to undertake an energy efficiency audit of the facility. N
- 9. The Company will provide the Commission the current version of the EDRM and total annual value of Rate Discounts given with its Annual Jurisdictional Report to the Commission. N
N

REVIEW AND APPROVAL PROCESS:

- 1. Company will compute a Rate Discount using the EDRM. N
- 2. Company will provide to Commission a copy of the EDRM with inputs used and the Rate Discount result for Commission Staff confirmation of the inputs and calculation. N
N

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- | | |
|--|--------|
| 3. Following confirmation, Company may notify the prospective Customer of the potential Rate Discount. | N
N |
| 4. The Customers contract, inclusive of Rate Discount, will be filed with the Commission for approval. | N
N |

NORTH DAKOTA PUBLIC
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Section Prior Sheet Item

14.00 VOLUNTARY RIDERS & APPLICABILITY MATRIX

14.01	7	Water Heating Control Rider	
14.02	30.1	Real Time Pricing Rider	
14.03	N/A	Large General Service Rider	
14.04	50	Controlled Service – Interruptible Load CT Metering Rider (Large Dual Fuel)	
14.05	50.1	Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	
14.06	50.2	Controlled Service Deferred Load Rider (Thermal Storage)	
14.07	50.3 50.4 50.5	Fixed Time of Delivery Rider (Fixed TOD)	
14.08	N/A	Air Conditioning Control Rider (CoolSavings)	
14.09	91.5	Voluntary Renewable Energy Rider (TailWinds)	
14.10	92	WAPA Bill Crediting Program Rider	
14.11	91	Released Energy Access Program (REAP) Rider	
14.12	50.7	Bulk Interruptible Service Application and Pricing Guidelines	
14.13	N/A	Economic Development Rate Rider – Large General Service	N

15.00 NORTH DAKOTA ELECTRIC SERVICE AREA

15.00		Retail Electric Service to Communities	
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 Applicability Matrix		Mandatory Riders	Energy Adjustment Rider	Renewable Resource Cost Recovery Rider	Economic Development Cost Removal Rider	Reserved for Future Use	Transmission Cost Recovery Rider	Environmental Cost Recovery Rider
Base Tariffs	Section Numbers	13.01	13.04	13.05	13.06	13.07	13.08	
MANDATORY RIDERS								
Energy Adjustment Rider	13.01							
Renewable Resource Cost Recovery Rider	13.04							
Economic Development Cost Removal Rider	13.05							
Reserved for Future Use	13.06							
Transmission Cost Recovery Rider	13.07							
Environmental Cost Recovery Rider	13.08							
VOLUNTARY RIDERS								
Water Heating Control Rider	14.01							
Real Time Pricing Rider	14.02							
Large General Service Rider	14.03	✓						
Controlled Service - Interruptible Load CT Metering Rider	14.04							
Controlled Service - Interruptible Load Self-Contained Metering Rider	14.05							
Controlled Service Deferred Load Rider	14.06							
Fixed Time of Delivery Rider	14.07							
Air Conditioning Control Rider	14.08							
Voluntary Renewable Energy Rider	14.09							
WAPA Bill Crediting Program Rider	14.10							
Released Energy Access Program Rider	14.11							
Bulk Interruptible Service Application and Pricing Guidelines	14.12							
Economic Development Rate Rider - Large General Service	14.13							
Key:	✓ = May apply	■ = Mandatory	□ = Not Applicable					

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N



VOLUNTARY RIDERS - AVAILABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Voluntary Riders	Water Heating Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider	Controlled Service - Interruptible Load Self-Contained Metering Rider	Controlled Service Deferred Load Rider	Fixed Time of Delivery Rider	Air Conditioning Control Rider	Voluntary Renewable Energy Rider	WAPA Bill Crediting Program Rider	Released Energy Access Program Rider	Interruptible Service Application and Pricing Guidelines	Economic Development Rate Rider - Large General Service
Base Tariffs	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13
RESIDENTIAL & FARM SERVICES														
Residential Service	9.01	✓			✓	✓	✓	✓	✓	✓	✓			
Residential Demand Control Service	9.02	✓							✓	✓	✓			
Farm Service	9.03	✓			✓	✓	✓	✓	✓	✓	✓			
GENERAL SERVICES														
Small General Service (Under 20 kW)	10.01	✓			✓	✓	✓	✓		✓	✓	✓		
General Service (20 kW or Greater)	10.02	✓	✓		✓	✓	✓	✓		✓	✓	✓		
Large General Service	10.03	✓	✓	✓	✓	✓	✓	✓		✓	✓	✓	✓	✓
Commercial Service - Time of Use	10.04	✓									✓	✓		
Large General Service - Time of Day	10.05	✓	✓	✓	✓	✓	✓	✓		✓	✓	✓	✓	✓
OTHER SERVICES														
Standby Service	11.01													
Irrigation Service	11.02									✓	✓	✓		
Outdoor Lighting - Energy Only	11.03										✓			
Outdoor Lighting	11.04										✓			
Municipal Pumping Service	11.05	✓	✓		✓	✓	✓	✓		✓	✓	✓		
Civil Defense - Fire Sirens	11.06												✓	
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable														