

**North Dakota Gas
Rate Case
Case No. PU-17-295
Technical Hearing
May 30 - June 1, 2018**



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to Serve®*

**Stephanie Bosch,
Manager, Reg. Affairs
Exhibit No. MDU-16**

New Tariffs

System Safety and Integrity Program Adjustment Mechanism Rate 94

- Mechanism designed to recover the costs associated with qualifying safety related pipeline projects
- Outlines the development of revenue requirement and rates
- Allocation of costs will maintain the rate design structure authorized in this rate case within the context of the SSIP mechanism.

New Tariffs

Firm General Contract Demand Service Rate 74

- Applicable to (1) standby generator customers or (2) customers, who otherwise qualify for interruptible service, but have requested and received Company approval to receive firm gas service under this tariff

Additional Changes to Gas Tariffs

Outlined on Pages 9 through 13 of Direct Testimony:

- Practices now being included as point of reference
- Revise Non-Residential Seasonal Reconnection Charge to reduce the seasonal reconnection charge to reflect a seasonal customer's distribution revenues collected while in service
- Minimum \$30 charge in the event of unauthorized use of service by customer
- Increase the Returned Check Charge to \$40