

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

**Montana-Dakota Utilities Co., a Division of
MDU Resources Group, Inc.
2016 Electric Rate Increase
Application**

Case No. PU-16-666

FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER

June 16, 2017

Appearances

Commissioners Randy Christmann, Julie Fedorchak, and Brian Kroshus.

Karl Liepitz, Assistant General Counsel, P.O. Box 5650, 1200 West Century Avenue, Bismarck, ND 58506-5650 and Paul Sanderson, Evenson Sanderson, PC, 103 S. 3rd St., Suite 5, Bismarck, ND 58501, appearing on behalf of Montana-Dakota Utilities Co.

John M. Schuh, Legal Counsel, Public Service Commission, State Capitol, 600 E. Boulevard Avenue, Bismarck, ND 58505, and Mitch Armstrong, Special Assistant Attorney General, 122 E. Broadway Ave., Bismarck, ND 58501, appearing on behalf of Public Service Commission Advocacy Staff.

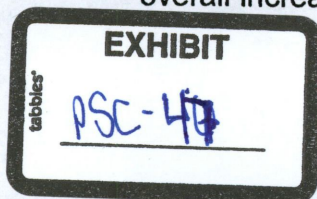
John B. Coffman, John B. Coffman, LLC, 871 Tuxedo Blvd., St. Louis, MO 63119-2044, and David Tschider, Tschider & Smith, 418 E. Rosser Ave., Ste. 200, Bismarck, ND 58501, appearing on behalf of AARP.

Ilona Jeffcoat-Sacco, General Counsel, Public Service Commission, State Capitol, 600 E. Boulevard Avenue, Bismarck, North Dakota 58505, appearing on behalf of the Public Service Commission Advisory Staff.

Patrick Ward, Administrative Law Judge, Office of Administrative Hearings, 2911 North 14th Street, Suite 303, Bismarck, North Dakota 58503 as Procedural Hearing Officer.

Preliminary Statement

On October 14, 2016, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (MDU) filed an application and notice to increase its North Dakota electric service rates based on a 2017 test year (Application). The Application proposed an increase in electric rates to provide additional annual revenue of \$13,381,639, or an overall increase in projected annual retail revenues of 6.6 percent, at current rates as of



the filing date. Filed with the Application were revised tariffs, direct testimony, exhibits and supporting statements.

MDU concurrently submitted an Application and Notice for an interim increase in electric rates in the annual amount of \$13,027,771 to be effective within 60 days from filing.

On November 2, 2016, the Public Service Commission (Commission) suspended MDU's general rate increase application by motion.

On November 30, 2016, the Commission issued an Order approving an interim rate increase of \$11,695,592 to become effective for service rendered on or after December 13, 2016.

On November 30, 2016, the Commission issued a Notice of Intervention Deadline, Notice of Public Input Sessions and Notice of Hearing, scheduling public input sessions for January 23, 2017, and January 25, 2017, and scheduling the formal hearing for April 10, 2017. The Notice of Hearing encouraged anyone interested in becoming a party to the proceeding to file a petition to intervene by January 27, 2017. The public input sessions were held as scheduled. The notice identified the following issues to be considered in this proceeding:

1. What is the value of MDU's property, used and useful, for the service and convenience of the public in North Dakota?
2. What is MDU's rate of return on its property, used and useful, for the service and convenience of the public in North Dakota?
3. What is a just and reasonable rate of return on MDU's property, used and useful, for the service and convenience of the public in North Dakota?
4. What rates and charges are necessary to provide a just and reasonable rate of return on MDU's property, used and useful, for the service and convenience of the public in North Dakota?
5. Are MDU's proposed rate schedules designed in such a manner that they result in a basis of charge to its customers that is just and reasonable without discrimination?
6. Other relevant information or proposals concerning the proceeding.

On January 27, 2017, a Petition to Intervene was filed by AARP.

On February 3, 2017, the Administrative Law Judge granted the petition to intervene of AARP.

On April 7, 2017, MDU, Commission Advocacy Staff (Advocacy Staff), and AARP entered into a Settlement Agreement that would resolve all the issues in this proceeding. A copy of the Settlement Agreement is attached. The Settlement Agreement provides for implementation of a net increase in electric rates for retail customers in North Dakota to yield a net annual revenue increase of \$7.5 million, or approximately 3.7%, effective upon a final order in this proceeding. This revenue increase is based upon a return on equity of 9.65 percent and a return on rate base of 7.364 percent for retail rates and all riders except for the Generation Rider, which will continue at least through December 31, 2019 and will be established based on a return on equity of 9.45 percent. The parties agreed that the true-up adjustments applicable under the Generation, Transmission, and Renewable Riders approved on an interim basis will be calculated based on a return on equity of 9.45 percent or an overall rate of return of 7.262 percent.

On April 10, 2017, a public hearing was held as scheduled in the Commission Hearing Room, State Capitol, 600 E. Boulevard Avenue, 12th Floor, Bismarck, North Dakota 58505.

On May 15, 2017, MDU filed a response to the Commission's April 19, 2017 letter to the parties regarding questions from the Commission's April 18, 2017 work session.

On June 1 and June 6, 2017, MDU filed responses to the Commission's June 1, 2017 letter to the parties regarding questions from the Commission's May 30, 2017 work session.

On June 8, 2017, Advocacy Staff filed a response to the Commission's June 1, 2017 letter to the parties regarding questions from the Commission's May 30, 2017 work session.

Having allowed all interested persons an opportunity to be heard, and having heard, reviewed and considered all testimony and evidence presented, the Commission makes the following:

Findings of Fact

1. MDU is a Division of MDU Resources Group, Inc., a Delaware corporation, duly authorized to provide electric service to retail customers in North Dakota.
2. The Settlement Agreement proposes a net increase in MDU's electric rates for retail customers in North Dakota to yield an annual revenue increase of \$7.5 million effective upon a final order in this proceeding.
3. The Settlement Agreement proposes a return on equity of 9.65 percent effective upon a final order in this proceeding resulting in an overall rate of return of 7.364 percent based on the following capital structure:

	Ratio	Cost	Return
Long Term Debt	42.673%	5.245%	2.238%
Short Term Debt	4.840%	2.402%	0.116%
Preferred Stock	1.084%	4.579%	0.050%
Common Equity	51.403%	9.650%	4.960%
Total	<u>100.000%</u>		<u>7.364%</u>

4. The Settlement Agreement proposes the true-up adjustments applicable under the Generation, Transmission, and Renewable Riders approved on an interim basis in Case Nos. PU-15-703, PU-15-747 and PU-15-704 respectively will be calculated based on a return on equity of 9.45 percent or an overall rate of return of 7.262 percent based on the following capital structure:

	Ratio	Cost	Return
Long Term Debt	42.673%	5.245%	2.238%
Short Term Debt	4.840%	2.402%	0.116%
Preferred Stock	1.084%	4.579%	0.050%
Common Equity	51.403%	9.450%	4.858%
Total	<u>100.000%</u>		<u>7.262%</u>

True-up adjustment account balances remaining to be collected are:

Rider	True-Up (Over)/Under Collection Balance (as of December 31, 2016)
Transmission	\$4,115,134
Renewable	(947,527)
Generation	1,834,599
Environmental	3,060,271

5. The Settlement Agreement proposes the Lewis and Clark RICE Units that are currently in the Company's Generation Rider will continue to be recovered through the Generation Rider and the Heskett III generator will be rolled in to base retail rates at this time. The overall return on rate base identified in Paragraph 4 is applicable under the Generation Rider until December 31, 2019. As of January 1, 2020, the Generation Rider recovering the Lewis and Clark RICE Units will be subject to the Company's overall authorized rate of return at that time. The Lewis and Clark RICE Units will be rolled into retail rate base in the Company's first rate case after December 31, 2019, at the then depreciated value. Should any generating units be placed into the generator rider other than the RICE units, those units will be subject to the overall authorized rate of return at that time.

6. The Settlement Agreement proposes existing wind facilities (Cedar Hills, Diamond Willow and Thunder Spirit) will be recovered through the Renewable Rider Rate 55.

7. The Settlement Agreement proposes the transmission assets currently recovered through the Transmission Rider will be moved to base retail rates and the Transmission Rider will continue to recover the types of regional transmission related expenses as submitted in the Application.

8. The Settlement Agreement proposes the Big Stone Air Quality Control Systems project and the Lewis & Clark Mercury and Air Toxics Standard project will be moved to base retail rates.

9. The Settlement Agreement proposes future decommissioning costs associated with costs incurred to decommission the Company's production facilities upon retirement must be initiated in this case at an annual amount of \$500,000 with the annual amount collected recorded as a reduction to rate base.

10. The Settlement Agreement proposes the following allocation of revenues resulting in an increase by rate class as described below.

<u>Customer Class</u>	<u>\$</u>	<u>%</u>
Residential Service	\$4,114,698	5.2%
Small General Service	914,489	6.8%
General Service	2,295,884	2.2%
Municipal Lighting	2,751	0.2%
Municipal Pumping	164,815	5.5%
Outdoor Lighting Service	7,475	1.0%
Total North Dakota Electric	<u>\$7,500,112</u>	<u>3.7%</u>

11. The Settlement Agreement proposes that MDU will provide an update to the Commission regarding each retail electric service contract reflecting a discounted rate by September 30, 2017.

12. The Settlement Agreement proposes MDU will file compliance tariffs reflecting the revenue requirement provisions and the revenue allocation denoted in Paragraph 9 of the Settlement Agreement, including the following revisions to tariffs upon issuance of an Order:

- MDU agrees to keep the current language on its Firm Service Economic Development Rate 34 that allows the Commission to review agreements under

this tariff.

- The "Time and Manner of the Filing" section on each of the rider schedules will be eliminated and MDU agrees to file its annual rider updates such that the Commission has a 90-day review period.
- MDU agrees not to institute Off-Peak Demand Charges in this case.
- The Basic Service Charges and Demand Charges as proposed by MDU, with the exception of the Residential Basic Service Charge described in Paragraph 13, are agreed to by the parties to the Settlement Agreement except that the Basic Service Charges for any of the non-residential tariff schedules shall not be less than currently authorized Basic Service Charge amounts.
- MDU agrees to revise its Employee Discount tariff language in Rate Schedule 100 to more clearly describe that the discounts on electric billings only apply to retirees that retired on or before December 31, 2009.
- The parties to the Settlement Agreement agree to all other tariff provision changes (notwithstanding specific charges) as proposed by MDU.

13. The Settlement Agreement proposes the Residential Daily Basic Service Charge will be increased to \$0.46 per day.

14. The Settlement Agreement proposes MDU will develop a communication plan regarding consumer deposit information, in conjunction with Commission Staff, to be presented on the Company's website.

15. The Settlement Agreement proposes MDU will calculate its total Fuel and Purchased Power costs monthly versus having the charge as two parts with one being in base rates and the remaining part being the monthly adjustment that in the past has been shown on Rate 58. This eliminates the need to show a "Base Fuel and Purchased Power" rate on each rate schedule. MDU further agrees to eliminate the monthly tariff sheets that MDU has been filing and provide a table on MDU's website where the monthly fuel cost adjustments are easy for customers to find. MDU agrees to consult with Commission Staff for proper placement of the table on MDU's website.

16. The Settlement Agreement proposes MDU will utilize a stratified random sampling technique for selecting samples and the use of a ratio estimation technique to expand the sample data into class demand estimates for future class cost of service study purposes.

17. Since the net rate increase is less than the current interim increase collected from customers a refund will be due to customers. MDU will submit a refund plan within 30 days of this Order.

From the foregoing Findings of Fact, the Commission makes the following:

Conclusions of Law

1. The Commission has jurisdiction in these proceedings.
2. The rates proposed by the Settlement Agreement are necessary to provide a just and reasonable rate of return on MDU's property, used and useful, for the service and convenience of the public in North Dakota.
3. The rates proposed by Settlement Agreement are designed to result in a basis of charge to customers that are just and reasonable without discrimination.

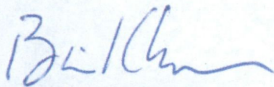
From the foregoing Findings of Fact and Conclusions of Law, the Commission issues the:

Order

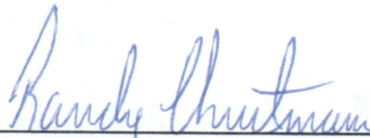
The Commission Orders:

1. The Settlement Agreement, a copy of which is attached to this Order and made a part of this Order, is approved.
2. MDU shall file, for Commission approval, compliance rate schedules consistent with this Order and the Settlement Agreement.
3. Within ninety (90) days of the Commission's approval of refund plan, MDU shall issue refunds to customers to reflect the difference in annual revenues collected under the interim increase and the effective date of the compliance rates approved by the Commission. The refunds shall be calculated in the manner provided in the Settlement Agreement.

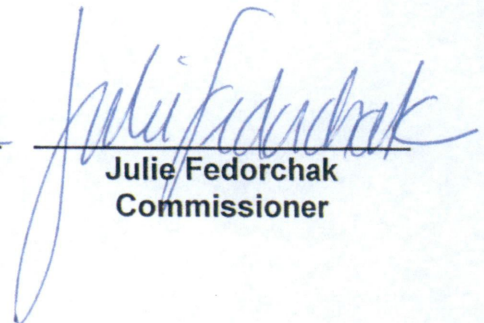
PUBLIC SERVICE COMMISSION



Brian Kroshus
Commissioner



Randy Christmann
Chairman



Julie Fedorchak
Commissioner

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

**In the Matter of the Application of)
MONTANA-DAKOTA UTILITIES)
CO., a Division of MDU Resources) Case No. PU-16-666
Group, Inc., for Authority to)
Establish Increased Rates for)
Electric Service)**

SETTLEMENT AGREEMENT

This Settlement Agreement is entered into by and between Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. ("Montana-Dakota" or "Company"), the Advocacy Staff of the North Dakota Public Service Commission ("Advocacy Staff"), and Intervenor AARP (collectively the "Settling Parties"). The Settling Parties agree this Settlement Agreement, if approved by the Public Service Commission ("Commission"), would resolve all outstanding expense, revenue, return, and rate design issues in this case between the Settling Parties in a manner consistent with the public interest and will result in just and reasonable rates for the Company's electric service in North Dakota.

PROCEDURAL HISTORY

1. On October 14, 2016, Montana-Dakota filed an application and notice to increase its North Dakota electric service rates based on a 2017 test year. The Application proposed an increase in electric rates to provide additional annual revenue of \$13,381,639, or an overall increase in projected annual retail revenues of 6.6 percent, at current rates as of the filing date. Filed with the Application were revised tariffs, direct testimony, exhibits and supporting statements. The Company proposed the requested increase be divided among the customer classes as follows:

<u>Customer Class</u>	<u>Percent Increase</u>
Residential	9.4%
Small General	10.9%
Large General	4.0%
Municipal Lighting	1.1%
Municipal Pumping	9.7%
Outdoor Lighting	<u>1.6%</u>
 Total	 <u><u>6.6%</u></u>

2. Montana-Dakota concurrently submitted an Application and Notice for an interim increase in electric rates in the annual amount of \$13,027,771 to be effective within 60 days from filing.

3. The Commission suspended Montana-Dakota's general rate increase application by motion on November 2, 2016.

4. On November 30, 2016, the Commission issued an Order approving an interim rate increase of \$11,695,592 to become effective for service rendered on or after December 13, 2016.

5. On November 30, 2016, the Commission issued a Notice of Intervention Deadline, Notice of Public Input Sessions and Notice of Hearing, scheduling public input sessions for January 23, 2017, and January 25, 2017, and scheduling the formal hearing for April 10, 2017. The Notice of Hearing also encouraged anyone interested in becoming a party to the proceeding to file a petition to intervene by January 27, 2017. The public input sessions were held as scheduled.

6. A Petition to Intervene was filed by the AARP. On February 3, 2017, the Administrative Law Judge granted the petition to intervene of AARP.

7. Settlement discussions were held between the Settling Parties pursuant to the Commission's Settlement Guidelines dated January 4, 1995. As a result of multiple

settlement discussions, the Settling Parties reached this Settlement Agreement.

8. The Settlement Agreement is supported by the administrative record. Accordingly, the Settling Parties jointly recommend the Commission issue an Order approving this Settlement Agreement in its entirety, without conditions or modifications.

TERMS OF SETTLEMENT AGREEMENT

1. Overall Revenue Increase. The Parties agree to, and recommend the Commission approve, a net increase in Montana-Dakota's electric rates for retail customers in North Dakota to yield an annual revenue increase of \$7.5 million effective upon a final order in this proceeding. This represents an overall increase in rates of 3.7%. The change between the Company's Application and the amount agreed to herein is attributable to the following adjustments:

	(Million \$'s)
Company's Application as Filed	\$13.4
Update for 2016 Actual Results	(1.1)
ROE at 9.65%	(2.0)
Decommissioning	(1.4)
Incentive Plan Costs	(0.5)
Other Capital and O&M	(0.9)
Net Revenue Increase	<u>\$7.5</u>

2. Return on Equity. The Parties agree to, and recommend the Commission approve, a return on equity of 9.65 percent effective upon a final order in this proceeding resulting in an overall rate of return of 7.364 percent based on the following capital structure:

	<u>Ratio</u>	<u>Cost</u>	<u>Return</u>
Long Term Debt	42.673%	5.245%	2.238%
Short Term Debt	4.840%	2.402%	0.116%
Preferred Stock	1.084%	4.579%	0.050%
Common Equity	<u>51.403%</u>	<u>9.650%</u>	<u>4.960%</u>
Total	<u>100.000%</u>		<u>7.364%</u>

3. Generation, Transmission, and Renewable Rider True-Up Adjustments.

The Settling Parties agree that the true-up adjustments applicable under the Generation, Transmission, and Renewable Riders approved on an interim basis in Case Nos. PU-15-703, PU-15-747 and PU-15-704 respectively will be calculated based on a return on equity of 9.45 percent or an overall rate of return of 7.262 percent based on the following capital structure.

	<u>Ratio</u>	<u>Cost</u>	<u>Return</u>
Long Term Debt	42.673%	5.245%	2.238%
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Preferred Stock	1.084%	4.579%	0.050%
Common Equity	<u>51.403%</u>	<u>9.450%</u>	<u>4.858%</u>
Total	<u>100.000%</u>		<u>7.262%</u>

4. Generation Rider. The Settling Parties agree that the Lewis and Clark RICE Units that are currently in the Company's generation rider will continue to be recovered through the Generation Rider and the Heskett III generator will be rolled in to base retail rates at this time. The overall return on rate base identified in Paragraph 3 shall be applicable under the Generation Rider until December 31, 2019. As of January 1, 2020, the Generation Rider recovering the Lewis and Clark RICE Units will be subject to the Company's overall return on rate base in effect on that date. The Lewis and Clark RICE Units will be rolled into retail rate base in the Company's first rate case after December 31, 2019, at the then depreciated value.

5. Renewable Rider. The Settling Parties agree that all existing wind facilities (Cedar Hills, Diamond Willow and Thunder Spirit) will be recovered through the Renewable Rider Rate 55.

6. Transmission Rider. The Settling Parties agree that the transmission assets currently recovered through the Transmission Rider will be moved to base retail rates and the Transmission Rider will continue to recover the regional transmission related expenses as submitted in the Application.

7. Environmental Rider. The Settling Parties agree that the Big Stone Air Quality Control Systems project and the Lewis & Clark Mercury and Air Toxics Standard project will be moved to base retail rates.

8. Decommissioning Expense. The Settling Parties agree that future decommissioning costs associated with costs incurred to decommission the Company's production facilities upon retirement shall be initiated in this case at an annual amount of \$500,000 with the annual amount collected recorded as a reduction to rate base.

9. Revenue Allocation. The Settling Parties agree to the following allocation of revenues resulting in an increase by rate class as described below.

<u>Customer Class</u>	<u>\$</u>	<u>%</u>
Residential Service	\$4,114,698	5.2%
Small General Service	914,489	6.8%
General Service	2,295,884	2.2%
Municipal Lighting	2,751	0.2%
Municipal Pumping	164,815	5.5%
Outdoor Lighting Service	7,475	1.0%
Total North Dakota Electric	<u>\$7,500,112</u>	<u>3.7%</u>

A residential customer using 980 Kwh with a \$0.46 daily basic service charge will see an increase of \$4.50 per month on average.

10. Contract Discount Rates. The Company agrees that it will provide an update to the Commission regarding each contract reflecting a discounted rate by September 30, 2017.

11. Compliance Tariffs. The Company shall file compliance tariffs reflecting the revenue requirement provisions and the revenue allocation denoted in Paragraph 9 of this Settlement Agreement, including the following revisions to tariffs upon issuance of an Order:

- The Company agrees to keep the current language on its Firm Service Economic Development Rate 34 that allows the Commission to review agreements under this tariff.
- The “Time and Manner of the Filing” section on each of the rider schedules shall be eliminated and the Company agrees to file its annual rider updates such that the Commission has a 90-day review period.
- The Company agrees not to institute Off-Peak Demand Charges in this case.
- The Basic Service Charges and Demand Charges as proposed by the Company, with the exception of the Residential Basic Service Charge described in Paragraph 12, are agreed to by the Settling Parties except that the Basic Service Charges for any of the non-residential tariff schedules shall not be less than currently authorized Basic Service Charge amounts.
- The Company agrees to revise its Employee Discount tariff

language in Rate Schedule 100 to more clearly describe that the discounts on electric billings only apply to retirees that retired on or before December 31, 2009.

- The Settling Parties agree to all other tariff provision changes (notwithstanding specific charges) as proposed by the Company.

12. Residential Basic Service Charge. The Settling Parties agree the Residential Daily Basic Service Charge will be increased to \$0.46 per day.

13. Consumer Deposit Information. The Company agrees to develop a communication plan regarding consumer deposit information, in conjunction with Commission Staff, to be presented on the Company's website.

14. Monthly Fuel Cost Adjustments. The Company agrees to calculate its total Fuel and Purchased Power costs monthly versus having the charge as two parts with one being in base rates and the remaining part being the monthly adjustment that in the past has been shown on Rate 58. This eliminates the need to show a "Base Fuel and Purchased Power" rate on each rate schedule. The Company further agrees to eliminate the monthly tariff sheets that the Company has been filing and provide a table on the Company's website where the monthly fuel cost adjustments are easy for customers to find. The Company agrees to consult with Commission Staff for proper placement of the table on the Company's website.

15. Load Research Studies. The Company agrees to utilize a stratified random sampling technique for selecting samples and the use of a ratio estimation technique to expand the sample data into class demand estimates for future class cost of service study purposes.

OTHER TERMS AND CONDITIONS

A. Basis of Settlement. It is agreed this Settlement Agreement is a negotiated settlement agreement subject to approval by the Commission. This Settlement Agreement does not establish any principle or precedent, nor adopt or recommend any specific type or amount of expense or rate base for this or any future proceeding, nor any principle or precedent regarding rate design methodology.

B. Effect of the Settlement Negotiations. It is understood and agreed that all offers of settlement and discussions related to this Agreement are privileged and may not be used in any manner in connection with proceedings in this case or otherwise, except as provided by law. In the event the Commission does not approve this Settlement Agreement, it shall not constitute part of the record in this proceeding and no part thereof may be used by any party for any purpose in this case or otherwise.

C. Interim Rate Refund. Since the base rate increase is less than the current interim increase collected from customers a refund will be due to customers. A refund plan will be submitted within 30 days of an entry of an Order in this case.

D. Applicability and Scope. This Settlement Agreement shall be binding on the Settling Parties, and their successors, assigns, agents, and representatives. Consistent with the Commission's settlement guidelines, this Settlement Agreement does not set policy or overturn precedent. This Settlement Agreement shall not in any respect constitute an agreement, admission or determination by any of the Settling Parties as to the merits of any specific allegation or contention made by the Settling Parties in this proceeding.

E. Effective Date. This Settlement Agreement shall be effective on the date

of the Commission Order approving the Settlement Agreement. The revised rates and tariffs agreed to by this Settlement Agreement shall be effective on the dates specified herein.

F. Modification. If the Commission's Order modifies or conditions approval of this Settlement Agreement, it shall be deemed terminated if any Settling Party files a letter with the Commission within three (3) business days of notice of such Order stating that a condition or modification to the Settlement Agreement is unacceptable to such party.

G. Suspension. On November 3, 2016, the Commission approved a motion to suspend the rates filed in this case. The Settling Parties agree to suspend the rate, classification, contract, practice, or rule beyond the time it would otherwise go into effect, and beyond six months, pursuant to N.D.C.C. § 49-05-06 while the Commission considers this matter. Further, if the Commission's order modifies or declines this Settlement, the Settling Parties agree to extend the suspension until such time as these proceedings are concluded.

CONCLUSION

The Settling Parties agree that adoption to the foregoing terms would resolve the issues in this proceeding. The terms of this Settlement Agreement are a result of negotiations between the Settling Parties, are in the public interest and will result in reasonable electric rates. For these reasons, the Settling Parties urge the Commission to approve the Settlement Agreement.

Dated this _____ day of April, 2017.

MONTANA-DAKOTA UTILITIES CO.

By: _____

Its:

Dated this 7th day of April, 2017.

**NORTH DAKOTA PUBLIC SERVICE
ADVOCACY STAFF**

By: *Mitchell S. Amstutz*

Its: *Attorney*

Dated this _____ day of April, 2017.

AARP

By: _____

Its:

Dated this _____ day of April, 2017.

MONTANA-DAKOTA UTILITIES CO.

By: _____

Its:

Dated this _____ day of April, 2017.

**NORTH DAKOTA PUBLIC SERVICE
ADVOCACY STAFF**

By: _____

Its:

Dated this 7th day of April, 2017.

AARP

By: John B Coffman

Its: Attorney

Dated this 7th day of April, 2017.

MONTANA-DAKOTA UTILITIES CO.

By: Garret Senger

Its: **Garret Senger
EVP - Regulatory Affairs,
Customer Service, Gas Supply**

Dated this _____ day of April, 2017.

**NORTH DAKOTA PUBLIC SERVICE
ADVOCACY STAFF**

By: _____

Its:

Dated this _____ day of April, 2017.

AARP

By: _____

Its: