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December 17, 2018



Darrell Nitschke
Director of Administration/Executive Secretary
North Dakota Public Service Commission
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Service in North Dakota
Case No. PU-17-398
OAH File No. 20170622
Amended Compliance Filing**

Dear Mr. Nitschke:

Otter Tail Power Company (Otter Tail) respectfully submits this amendment to our Compliance Filing submitted November 28, 2018 in response to the North Dakota Public Service Commission's (Commission) September 26, 2018, Order on Settlement (Order) in this proceeding.

Through conversations with staff regarding our Compliance Filing and further review by Otter Tail minor corrections to the tariff sheets were identified. The corrections are typographical in nature or relate to proper labeling; the corrections do not impact revenue requirement issues. The corrections are consistent with the settlement and Order in this proceeding. The corrections are listed below, followed by the corrected tariff sheets.

Please contact me at (218) 739-8657, or molsen@otpc.com should you have any questions with respect to this filing.

Sincerely,

/S/ MATTHEW J. OLSEN
Matthew J. Olsen
Manager Regulatory Proceedings and Compliance

kaw
Enclosures
By electronic filing
c: Service List

List of Corrections

- 9.02 – page 2 – added a space in the footer between “dated” and “September”
- 10.01 – page 1 – correct the Primary Customer Charge from \$45.63 to \$24.90
Remove underline in change codes
- 10.05 – page 3 – add a space between “and” & “on” for the Winter Off-Peak definition
- 11.01 – pages 2 and 3 – correct the Secondary Service Customer Charge for both Firm Standby and Non-Firm Standby from \$215.95 to \$242.24
– remove “/month” in each of the Customer Charge per Month boxes under Transmission, Primary and Secondary Service (it’s in the row header)
page 6 – Change codes for Excess Facility Investments
page 7 – include a space between “hours” and “11:00” for Summer Shoulder definition
page 8 – include a “n” in “Energy” in the Supplemental Service definition
Summer Off-Peak weekend hours should be 10:00 p.m. (not 19:00) to 11:00 a.m.
- 11.05 – page 2 – add space between the company logo and City, State in the header
correct the Primary Service Energy Charge for both Summer and Winter from 4.599¢ and 3.111¢ to 4.432¢ and 2.981¢ respectively
- 11.06 – page 1 – remove “Interim” in the header
- 13.01 – page 1 – Remove the price of 2.4327¢ as the cost of energy
- 13.04 – page 1 – remove 13.05 under the Application of Rider section
- 13.06 – page 1 – remove 13.05 under the Application of Rider section
- 14.05 – page 1 – remove dash in “(short-duration cycling)” so both are consistent
capitalize “Energy”
- 14.08 – page 2 – correct the spelling of “requirements”
- 14.09 – page 1 – add “by Service Category” for the name of the Section 13.01 tariff sheet name
- 14.10 – page 2 – remove all change codes (related to the previous filing)

**STATE OF NORTH DAKOTA
BEFORE THE
NORTH DAKOTA PUBLIC SERVICE COMMISSION**

Case No. PU-17-398

In the Matter of Otter Tail Power
Company's Application for Authority
To Increase Rates for Electric Service
In North Dakota

CERTIFICATE OF SERVICE

Kimberly A Ward certifies that on the 17th day of December, 2018, she served a true and correct copy of the attached Amended Compliance Filing by email addressed to the following individuals:

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Subscribed and sworn to before me this
17 day of December, 2018

/S/ JANA HRDLICKA
Notary Public



RESIDENTIAL DEMAND CONTROL SERVICE
 (Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	50-N 241

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with approved Demand control systems.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE		
Customer Charge per Month:	\$ 18.38 <u>20.10</u>	
Monthly Minimum Bill:	Customer + Demand Charge	
Energy Charge per kWh:	Summer	Winter
	4.25 <u>73.379</u> ¢/kWh	4.30 <u>13.461</u> ¢/kWh
Demand Charge per kW:	Summer	Winter
	\$ 6.528 <u>.00</u> /kW	\$ 2.638 <u>.00</u> /kW

INTERIM RATE ADJUSTMENT:

~~A 6.79 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
North Dakota

EFFECTIVE with bills rendered on
and after ~~March 1, 2018~~January 1, 2019, in

Case No. PU-17-398 and PU-18-106

Approved by order dated ~~February 27~~September 26, 2018 APPROVED: Bruce G. Gerhardson

Vice President, Regulatory Affairs



Summer: June 1 through September 30.
Winter: October 1 through May 31.

DETERMINATION OF BILLING DEMAND-DETERMINATION: The Demand will be determined based on the peak one-hour Demand reading recorded during the winter controlled period for the most recent 12 months. ~~An estimated demand of three kW will be used for Customers new to this rate until demand is established.~~

DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's Summer water heater load control program.

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SMALL GENERAL SERVICE
Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	50-N 404
Metered Service under 20 kW – Primary Service	50-N 405
<u>Non-metered Service – Secondary Service</u> <u>– CLOSED TO NEW INSTALLATIONS</u>	<u>N408</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$13.00 <u>24.90</u>	\$13.00 <u>24.90</u>	
Monthly Minimum Bill:	Customer Charge	Customer Charge	
Energy Charge per kWh:	Summer	Winter	
	8.139 <u>6.682</u> ¢/kWh	7.3924 <u>521</u> ¢/kWh	Summer
			Winter
			8.4046 <u>.440</u> ¢/kWh
			7.3554 <u>.331</u> ¢/kWh

<u>NON-METERED SERVICE - SECONDARY SERVICE ONLY</u> <u>***CLOSED TO NEW INSTALLATIONS***</u>		
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
<u>All kWh</u>	<u>6.681</u> ¢/kWh	<u>6.681</u> ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



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INTERIM RATE ADJUSTMENT:

~~A 6.79 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

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North Dakota.

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Vice President, Regulatory Affairs

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS: ~~A-The~~ Customer may remain on the Small General Service schedule as long as the Customer's maximum ~~Demand~~ is less than does not meet or exceed 20 kW for more than two of the most recent 12 months. ~~When-If~~ the Customer achieves an actual ~~Demand~~ of 20 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

DETERMINATION OF METERED DEMAND: An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

NON-METERED SERVICE: For applications where no metering is installed and the Customer owns and operates multiple electronic devices. Each individual electronic device must not in any way interfere with Company operations and service to adjacent Customers.

In place of metered usage for each existing device, Customer will be billed for the predetermined Energy usage in kWh per existing device. The Energy Charge shall equal the sum of the predetermined Energy usage for Customer's approved existing devices in service for the billing month multiplied by the Energy Charge applicable for the billing month.



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LARGE GENERAL SERVICE - TIME OF DAY – ~~EXPERIMENTAL~~

DESCRIPTION	On-Peak	Shoulder	Off-Peak RATE CODE
Secondary Service	50-611	50-615	50-613 <u>N611</u>
Primary Service	50-610	50-614	50-612 <u>N610</u>
Transmission Service	50-639	50-637	50-640 <u>N639</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with measured Demand of at least 80 kW within the most recent 12 months.

RATE:

SECONDARY SERVICE			
Customer Charge per Month:	\$60.00 <u>15.90</u>		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities + <u>Demand</u> Charge		
Facilities Charge per Month: per a <u>Annual</u> m <u>Maximum</u> kW; (m <u>Minimum</u> 80 kW per Month)			
< 1000 kW:	\$ 0.300 <u>0.76</u> /kW		
>= 1000 kW:	\$ 0.150 <u>0.57</u> /kW		
Energy Charge per kWh:	Summer	Winter	
On-Peak	7.780 <u>3.527</u> ¢/kWh	6.944 <u>3.090</u> ¢/kWh	¢/kWh
Shoulder	5.877 <u>2.683</u> ¢/kWh	5.579 <u>2.753</u> ¢/kWh	¢/kWh
Off-Peak	3.354 <u>1.776</u> ¢/kWh	3.829 <u>1.925</u> ¢/kWh	¢/kWh
Demand Charge per kW: (minimum 80 kW per Month)	Summer	Winter	
On-Peak	\$5.757 <u>3.31</u> /kW	\$4.425 <u>2.29</u> /kW	/kW
Shoulder	\$1.593 <u>3.44</u> /kW	\$1.223 <u>3.25</u> /kW	/kW
Off-Peak	\$0.00 /kW	\$0.00 /kW	/kW

NORTH DAKOTA PUBLIC
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Dakota

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PRIMARY SERVICE			
Customer Charge per Month:	\$60.00 <u>\$282.00</u>		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities + <u>Demand</u> Charge		
Facilities Charge per Month: Per Annual Maximum kW: (Minimum 80 kW)	\$0.14 <u>0.48 /kW</u>		
Energy Charge per kWh:	Summer	Winter	
On-Peak	7.74 <u>5.42</u> ¢/kWh	6.90 <u>2.98</u> ¢/kWh	¢/kWh
Shoulder	5.85 <u>2.61</u> ¢/kWh	5.55 <u>2.66</u> ¢/kWh	¢/kWh
Off-Peak	3.33 <u>1.73</u> ¢/kWh	3.81 <u>1.87</u> ¢/kWh	¢/kWh
Demand Charge per kW: (minimum 80 kW) per Month:	Summer	Winter	
On-Peak	\$5.71 <u>7.05</u> /kW	\$4.39 <u>5.03</u> /kW	/kW
Shoulder	\$1.57 <u>3.29</u> /kW	\$1.21 <u>3.12</u> /kW	/kW
Off-Peak	\$0.00 /kW	\$0.00 /kW	/kW
TRANSMISSION SERVICE			
Customer Charge per Month:	\$60.00 <u>\$282.00</u>		
Monthly Minimum Bill:	\$325.00 + Customer + Facilities + <u>Demand</u> Charge		
Per Annual Maximum kW: (Minimum 80 kW)	\$0.00 <u>0.00 /kW</u>		
Facilities Charge per Month: per annual maximum kW: (minimum 80 kW)	\$0.00 <u>0.00 /kW</u>		
Energy Charge per kWh:	Summer	Winter	
On-Peak	7.53 <u>3.21</u> ¢/kWh	6.69 <u>3.77</u> ¢/kWh	¢/kWh
Shoulder	5.69 <u>2.46</u> ¢/kWh	5.38 <u>2.49</u> ¢/kWh	¢/kWh
Off-Peak	3.26 <u>1.65</u> ¢/kWh	3.70 <u>1.76</u> ¢/kWh	¢/kWh
Demand Charge per kW: (minimum 80 kW) per Month:	Summer	Winter	
On-Peak	\$4.86 <u>6.11</u> /kW	\$3.74 <u>4.58</u> /kW	/kW

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Shoulder	\$1.06 <u>2.74</u> /kW	\$0.82 <u>2.72</u> /kW
Off-Peak	\$0.00 /kW	\$0.00 /kW

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INTERIM RATE ADJUSTMENT:

~~A 6.79 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

DETERMINATION OF FACILITIES CHARGE: The monthly measured ~~D~~demand will be based on the maximum ~~D~~demand in kW registered over any one-hour period by a suitable ~~D~~demand ~~M~~meter for the month for which the bill is rendered. The Facilities ~~C~~harge ~~D~~demand will be the greater of 80 kW or the largest of the most recent 12 monthly measured ~~D~~demands.

DETERMINATION OF METERED AND ESTABLISHED DEMAND: The Metered Demand shall be the maximum kW registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for ~~E~~xcess ~~R~~reactive ~~D~~demand.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The Metered Demand shall be increased by one kW for each whole ten kVar of reactive ~~D~~demand in excess of 50% of the measured ~~D~~demand in kW.

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31 ~~BILLINGS~~

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. ~~and to 11:00 a.m. 12:00 noon, and between 5:00 p.m. and 9:00 p.m.~~

Shoulder: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., ~~hours 12:00 noon to 5:00 p.m. and hours 9:00 p.m. 11:00 a.m.~~ to 10:00 p.m., ~~and, Saturday through Sunday on weekends between hours~~ 6:00 p.m. to 10:00 p.m.

Off-Peak: For all other kW and kWh used Monday through Friday between hours 10:00 p.m. to ~~6~~9:00 a.m. and ~~, Saturday and Sunday on weekends between~~ 10:00 p.m.

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Fergus Falls, Minnesota

through ~~9:00 a.m.~~6:00 p.m.

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SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 ~~BILLINGS~~

On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. and to 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday ~~9:00~~between hours 11:00 a.m. to 1:00 p.m., ~~and 7:00 p.m. to 10:00 p.m., Saturday through Sunday and on weekends~~
between hours 11:00-9:00 a.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to ~~9:00~~11:00 a.m. ~~and, Saturday and Sunday 10:00 p.m. through 9:00 a.m.~~

CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement.

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STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM	OPTION B: NON-FIRM
	On-Peak <u>RATE CODE</u>	On-Peak <u>RATE CODE</u>
	Shoulder	Shoulder
	Off-Peak	Off-Peak
Transmission Service	50-N 941	50-N 950
	50-942	50-951
	50-943	50-952
Primary Service	50-N 944	50-N 953
	50-945	50-954
	50-946	50-955
Secondary Service	50-N 947	50-N 956
	50-948	50-957
	50-949	50-958

RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms [beginning on page 5](#).
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see ~~Attachment No. 1~~ Definitions [and Useful Terms](#) for more information regarding Non-Standby Service Customers.

The Company delivers alternating current service at transmission, primary or secondary voltage

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Fergus Falls, Minnesota

under this rate schedule, supplied through one Mmeter.

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

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Fergus Falls, Minnesota

RATE:

OPTION A: FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Firm Standby Fixed Charges			
Customer Charge <u>per Month</u>	\$199.00 <u>282.08/month</u>	\$199.00 <u>282.08/month</u>	\$199.00 <u>242.24/month</u>
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Summer Reservation Charge per month per kW of Contracted Backup Demand	81.70 <u>86.830</u> ¢/kW	84.59 <u>93.395</u> ¢/kW	85.06 <u>99.571</u> ¢/kW
Winter Reservation Charge per month per kW of Contracted Backup Demand	9.25 <u>49.424</u> ¢/kW	9.63 <u>410.136</u> ¢/kW	9.69 <u>710.590</u> ¢/kW
Standby Distribution Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	1145.00 ¢/kW	3055.00 ¢/kW
Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	35.86 <u>543.199</u> ¢/kW	48.68 <u>354.988</u> ¢/kW	49.07 <u>657.423</u> ¢/kW
Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	28.69 <u>429.380</u> ¢/kW	31.97 <u>839.227</u> ¢/kW	32.18 <u>741.361</u> ¢/kW
Firm Standby Energy Charges - Summer			
Energy Charges per kWh			
On-Peak Charge	7.53 <u>03.213</u> ¢/kWh	7.74 <u>53.422</u> ¢/kWh	7.78 <u>03.527</u> ¢/kWh
Shoulder Charge	5.69 <u>62.465</u> ¢/kWh	5.85 <u>12.612</u> ¢/kWh	5.87 <u>72.683</u> ¢/kWh
Off-Peak Charge	3.26 <u>51.653</u> ¢/kWh	3.33 <u>91.738</u> ¢/kWh	3.35 <u>11.776</u> ¢/kWh
Firm Standby Energy Charges - Winter			
Energy Charges per kWh			
On-Peak Charge	6.69 <u>32.775</u> ¢/kWh	6.90 <u>82.981</u> ¢/kWh	6.94 <u>43.090</u> ¢/kWh
Shoulder Charge	5.38 <u>22.494</u> ¢/kWh	5.55 <u>12.665</u> ¢/kWh	5.57 <u>92.753</u> ¢/kWh
Off-Peak Charge	3.70 <u>01.760</u> ¢/kWh	3.81 <u>11.871</u> ¢/kWh	3.82 <u>91.925</u> ¢/kWh

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OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge <u>per Month</u>	\$199.00 <u>282.08/month</u>	\$199.00 <u>282.08/month</u>	\$199.00 <u>242.24/month</u>
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge
Reservation Charge per month per kW of Contracted Backup Demand	Not Available	Not Available	Not Available
Standby Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	145.00 <u>145.00</u> ¢/kW	3055.00 <u>3055.00</u> ¢/kW
Non-Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges - Summer			
Energy Charges per kWh			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	5.69 <u>62.465</u> ¢/kWh	5.85 <u>2.612</u> ¢/kWh	5.87 <u>72.683</u> ¢/kWh
Off-Peak Charge	3.26 <u>51.653</u> ¢/kWh	3.33 <u>91.738</u> ¢/kWh	3.35 <u>41.776</u> ¢/kWh
Non-Firm Standby Energy Charges - Winter			
Energy Charges per kWh			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	5.38 <u>22.494</u> ¢/kWh	5.55 <u>2.665</u> ¢/kWh	5.57 <u>92.753</u> ¢/kWh
Off-Peak Charge	3.70 <u>01.760</u> ¢/kWh	3.81 <u>1.871</u> ¢/kWh	3.82 <u>91.925</u> ¢/kWh

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Vice President, Regulatory Affairs



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INTERIM RATE ADJUSTMENT:

~~A 6.79 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered.

CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions, and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company.

TERMS AND CONDITIONS:

1. The Company's ~~M~~meter will measure power and ~~E~~energy from the Company to the Customer. Any flow of power and ~~E~~energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, or by contract.
2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule.
3. Option B – Non-Firm Standby: Backup Service is not available during any On-~~P~~peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible.
4. One year (12 months) written notice to the Company is required to convert from



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this standby service to regular firm service, unless authorized by the Company

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5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer’s expense.
6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.
7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.

DEFINITIONS AND USEFUL TERMS:

Backup Demand (a component of Backup Service) is the demand taken when On-~~P~~peak ~~D~~demand provided by the Company is used to make up for reduced output from the Customer's generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any.

Backup Service is the ~~E~~energy and ~~D~~demand supplied by the utility during unscheduled outages of the Customer’s ~~G~~generator.

Billing Demand is the Customer’s Demand used by the Company for billing purposes.

Capacity is the ability to functionally serve a required load on a continuing basis.

Contracted Backup Demand is the amount of ~~C~~capacity selected to backup Customer’s generation, not to exceed the capability of the Customer’s ~~G~~generator.

Demand is the rate at which electric ~~E~~energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts (“kW”) or megawatts (“MW”).

Energy is the Customer’s electric consumption requirement, measured in Kilowatt-hours (“kWh”).



Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time.

~~Excess Facility Investments~~ are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.

~~MAPP~~ is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility.

~~MISO~~ is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the transmission facilities under Midwest ISO's functional supervision. MISO is the Midcontinent Independent System Operator, Inc. (MISO), a not-for profit, member based organization that ensures the reliable delivery of electricity, at the lowest cost, across high-voltage power lines in 15 U.S. States and the Canadian province of Manitoba. MISO also conducts transmission planning and manages the buying and selling of wholesale electricity in one of the world's Energy markets.

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under the Customer's base rate.



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For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply.

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions.

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

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Renewable Energy Attributes refer to the benefits of the ~~E~~energy from being generated by a renewable resource rather than a fossil-fueled resource.

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable ~~C~~capacity charge.

Scheduled Maintenance Service is defined as the ~~E~~energy and ~~D~~demand supplied by the utility during scheduled outages. The daily On-~~P~~peak ~~B~~backup ~~D~~demand charge under Variable Charges of the "Rate" Section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to the Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above.

Special Minimum Demand is a special ~~D~~demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.04~~3~~ and 10.05.

Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby ~~G~~generators.

Summer Season is the period from June 1 through September 30.

Summer On-Peak: For all ~~Summer Season~~-kW and kWh used Monday through Friday between hours 1:00 p.m. ~~and to~~ 7:00 p.m.

Summer Shoulder: For all Summer Season-kW and kWh used Monday through Friday 9:00between hours 11:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00



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~~p.m., Saturday through Sunday~~ and on weekends between hours 11:00 a.m. to 10:00
~~p.m.~~

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~~Summer Off-Peak: For all other Summer Season kW and kWh not covered by either shoulder or off-peak.~~ For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to 11:00 a.m.

~~Summer Season is the period from June 1 through September 30.~~

~~Summer Shoulder: For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.~~

Supplemental Service is the Energy and Demand supplied by the utility in addition to the capability of the on-site Generator. Except for determination of Demand, Supplemental Service shall be provided under Standard Rate Schedule 10.05.

Supplemental Demand (a component of Supplemental Service) is the Metered Demand measured on a Company Mmeter during Oon-Ppeak and Ooff-Ppeak periods, less Contracted Backup Demand.

Winter Season is the period from October 1 through May 31.

~~Winter Off-Peak: All other Winter Season kW and kWh not covered by either shoulder or off-peak.~~

~~Winter On-Peak: For all Winter Season kW and kWh used Monday through Friday between hours 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m. to 11:00 a.m.~~

~~Winter Shoulder: For all Winter Season kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 pm 11:00 a.m. to 10:00 p.m., and, Saturday through Sunday on weekends between hours 6:00 p.m. to 10:00 p.m.~~

~~Winter Off-Peak: For Aall other Winter Season kW and kWh not covered by either shoulder or off-peak.~~ used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between hours 10:00 p.m. to 6:00 p.m.

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MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	50-N 872
Primary Service	50-N 874

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonseasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served on this rate.

The rate and monthly minimum shall apply to each Mmeter in service. Except where service through a Mmeter is for electric space heating only, the Energy on this Mmeter shall be added to the pumping Mmeter for billing purposes.

The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$4.00 26.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge <u>per Annual</u>	\$4.00 0.65	
<u>Maximum kW</u> per Month:	<u>/kW</u>	
Energy Charge per kWh:	Summer	Winter
	6.15 34.599 ¢/kWh	5.58 03.111 ¢/kWh

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PRIMARY SERVICE		
Customer Charge per Month:	\$4.00 <u>26.50</u>	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per <u>Annual</u> <u>Maximum kW per Month:</u>	\$2.68 <u>0.65</u> /kW	
Energy Charge per kWh:	Summer	Winter
	6.12 <u>44.432</u> ¢/kWh	5.55 <u>22.981</u> ¢/kWh

INTERIM RATE ADJUSTMENT:

A ~~6.79~~ percent increase will be added to the sum of the following, as applicable: ~~Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
 Winter: October 1 through May 31.

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CIVIL DEFENSE - FIRE SIRENS

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	50-N843

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

RATE:

CIVIL DEFENSE - FIRE SIRENS	
Customer Charge per Month:	\$ 1,001.22
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$0.00
Charge per HP:	53.19342.962 ¢/HP

INTERIM RATE ADJUSTMENT:

~~A 6.79 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

OTHER SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.

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SERVICE CONDITIONS: Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

The Company shall have the right to periodically review the Customer's Civil Defense-Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.

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ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY

ENERGY ADJUSTMENT CHARGE: There shall be added to ~~or deducted from~~ the monthly bill an Energy Adjustment Charge calculated by multiplying the customers applicable monthly billing kilowatt hours (kWh) by the customers applicable billed Energy Adjustment Factor (EAF) per kWh. The billed EAF the amount per kilowatt-hour (rounded to the nearest 0.001¢) that will be the average monthly cost of Eenergy is above or below 2.4327¢ per kilowatt-hour as determined for that customers service category. The average cost of Eenergy per kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent four-month period as follows:

Energy costs from actual months 1, 2, 3, and 4 plus unrecovered (or less over recovered) prior cumulative Eenergy costs divided by retail sales for actual months 1, 2, 3, and 4 equals the cost of Eenergy adjustment for month 6.

ENERGY ADJUSTMENT FACTOR (EAF): A separate EAF will be determined for each Customer service category defined by Customer class. The EAF for each service category is the sum of the Current Period Average Cost of Energy and applicable monthly true-up, multiplied by the applicable EAF Ratio. The applicable EAF for each calendar month will be applied to that calendar month’s daily pro-ration of Energy usage included on the bill.

<u>Service Category</u>	<u>Section</u>	<u>EAF Ratio</u>
<u>Residential</u>	<u>9.01, 9.02, 9.04</u>	<u>1.025</u>
<u>Farms</u>	<u>9.03</u>	<u>0.969</u>
<u>General Service</u>	<u>10.01, 10.02, 10.03</u>	<u>1.016</u>
<u>Large General Service</u>	<u>10.04, 10.05, 10.06</u>	<u>0.967</u>
<u>Irrigation Services</u>	<u>11.01, 11.02</u>	<u>0.937</u>
<u>Outdoor Lighting</u>	<u>11.03, 11.04, 11.07</u>	<u>0.784</u>
<u>OPA</u>	<u>11.05</u>	<u>1.011</u>
<u>Controlled Service-Water Heating</u>	<u>14.01</u>	<u>1.035</u>
<u>Controlled Service- Interruptible</u>	<u>14.04, 14.05, 14.12</u>	<u>1.037</u>
<u>Controlled Service - Deferred</u>	<u>14.06, 14.07</u>	<u>0.963</u>

~~The applicable adjustment will be applied effective on any billing dated on or after the first day of each calendar month.~~ The average cost of Eenergy shall be determined as follows:

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-
1. The cost of fossil fuel, as recorded in Account 151, used in the Company's generating plants, and the costs of reagents and emission allowances for the Company to operate its generating plants in compliance with the associated Federal Environmental

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Protection Agency rules and regulations. Energy from the Company's hydro generating plants shall be included at zero cost.

2. The Energy cost of purchased power included in Account 555 when such Energy is purchased on an economic dispatch basis, exclusive of Capacity or Demand charges. This includes but is not limited to net costs linked to the utility's load serving obligation, associated with participation in wholesale electric Energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the Energy markets. All Midwest Independent System Operator ("MISO") Energy and Ancillary service market charges and credits relating to retail sales and asset based sales, specifically including (but not limited to) Schedule 16 and 17 charges and credits shall be included in the calculation.
3. The actual identifiable fossil and nuclear fuel costs associated with Energy purchased for reasons other than identified in 2 above.
4. The net Energy cost of Energy purchases from a renewable Energy source, including hydropower, wood, windpower, and biomass.
5. Less the fuel-related costs recovered through intersystem sales.

Asset-based Sales Margins, as defined below and in the amount calculated as described below, shall be reflected as a credit to the Energy adjustment calculation described in 1-5, above.

Asset-based Sales Margins:

Asset-based Sales Margins are defined as wholesale Energy and ancillary services sales revenues from Company-owned generation resources less the sum of fuel, Energy costs (including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission or other costs incurred that are required to make such sales (referred to as "margins").

The amount of the Asset-based Sales Margin credit shall be determined as described below:

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Credit calculation: The credit shall be eighty-five percent (85%) of Asset-based Sales Margins. The Asset-based Sales Margin credit shall be calculated monthly based on a forecast of the margins expected for that month and a true-up shall be made to adjust prior forecasted credits to reflect eighty-five percent (85%) of the actual margins earned in prior months. The true-up adjustments shall be made as soon as reasonably practical after the receipt of actual results and shall reflect MISO and other resettlements that would have impacted prior credits.

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RENEWABLE RESOURCE COST RECOVERY RIDER

DESCRIPTION	RATE CODE
All Services	50- <u>520NRRA</u>

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s Retail Rate Schedules in Section 9, 10, 11, 12, ~~13.05~~, and 14, except for Section 14.09 (~~TailWinds~~) ~~and Section 14.11 (Released Energy Access Program Rider)~~.

COST RECOVERY CHARGE: There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (“RRC”) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (~~TailWinds~~) ~~and Section 14.11 (Released Energy Access Program Rider)~~. The RRC charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service, ~~except Section 13.05 (Economic Development Cost Removal Rider)~~. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules and will be included in the Energy and Renewable Adjustment line item on the customer’s bill.

Renewable Resource Cost Recovery Factor - ~~7.493~~(1.362) percent

DETERMINATION OF RENEWABLE RESOURCE COST CHARGE: The RRC Factor shall be determined by dividing the forecasted *balance of the RRC Tracker account* by the *forecasted retail revenues subject to the RRC Factor*. The forecasted RRC Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The RRC Factor shall be rounded to the nearest 0.001 percent.

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The *balance of the RRC Tracker account* for determination of the RRC Factor shall include annual revenue requirements and any true-up balance described as follows:

The annual revenue requirements associated with these investments eligible for recovery under NDCC 49-02, 49-05, and 49-06 that are determined by the Commission to be eligible for recovery under this RRC Rider. A standard model will be used to calculate the total forecasted North Dakota revenue requirements for eligible measures for the designated period.

True-up: For each recovery period, a true-up adjustment to the RRC Tracker account will be calculated reflecting the difference between actual prior period RRC recoveries and actual prior period revenue requirements. Any resulting over/under recovery will be reflected as a carryover balance and included in calculating the next RRC Factor plus carrying charges or credits accrued at the rate of return approved in Otter Tail Power Company's most recent general rate case.

All costs appropriately charged to the RRC Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the applicable RRC Factor shall be credited to the RRC Tracker account.

Forecasted retail revenues used for calculating the RRC Factor shall include the forecast of retail electric revenue collected through all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (~~TailWinds~~) and ~~Section 14.11 (Released Energy Access Program Rider)~~. Retail revenue used for calculating the RRC Factor will not include any Mandatory Riders, ~~except Section 13.05 (Economic Development Cost Removal Rider)~~.

The RRC Factor may be adjusted annually (or other approved periods) with approval of the Commission.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

Section 13.06 RESERVED FOR FUTURE USE GENERATION COST RECOVERY RIDER

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>All Services</u>	<u>52-550NGCR</u>

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

COST RECOVERY CHARGE: There shall be included on each North Dakota customer's monthly bill a Generation Cost Recovery (GCR) charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The GCR charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules and will be included in the Energy and Renewable Adj line item on the Customer's bill.

Generation Cost Recovery Factor - 0.000 percent

DETERMINATION OF GENERATION COST RECOVERY CHARGE: The GCR Factor shall be determined by dividing the forecasted *balance of the GCR Tracker account* by the *forecasted retail revenues subject to the GCC Factor*. The forecasted GCR Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The GCR Factor shall be rounded to the nearest 0.001 percent.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
North Dakota

Case No. PU-10-3017-398 and PU-18-106

Filed: February 27, 2014 Approved by order dated September 26, 2018

Thomas R. Brause Bruce G. Gerhardson

Administration Regulatory Affairs

EFFECTIVE with bills rendered on
and after ~~April 1, 2014~~ January 1, 2019, in

APPROVED:

Vice President,

The *balance of the GCR Tracker account* for determination of the GCR Factor shall include annual revenue requirements and any true-up balance described as follows:

The annual revenue requirements associated with these investments eligible for recovery under NDCC 49-02, 49-05, and 49-06 that are determined by the Commission to be eligible for recovery under this GRC Rider. A standard model will be used to calculate the total forecasted North Dakota revenue requirements for eligible measures for the designated period.

True-up: For each recovery period, a true-up adjustment to the GCR Tracker account will be calculated reflecting the difference between actual prior period GCR recoveries and actual prior period revenue requirements. Any resulting over/under recovery will be reflected as a carryover balance and included in calculating the next GCR Factor plus carrying charges or credits accrued at the rate of return approved in Otter Tail Power Company's most recent general rate case.

All costs appropriately charged to the GCR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the applicable GCR Factor shall be credited to the GCR Tracker account.

Forecasted retail revenues used for calculating the GCR Factor shall include the forecast of retail electric revenue collected through all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (**TailWinds**). Retail revenue used for calculating the GRC Factor will not include any Mandatory Riders.

The GCR Factor may be adjusted annually (or other approved periods) with approval of the Commission.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER
 (Commonly identified as Small Dual Fuel)

DESCRIPTION	RATE CODE
Self-Contained Metering	50-N 190
<u>Self-Contained Metering with Penalty</u>	<u>N190P</u>
Self-Contained (with short duration cycling)	50-N 185
<u>Self-Contained Metering (short duration cycling) with</u> Penalty	<u>50-882N1</u> <u>85P</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low-temperature grain drying or heating loops.

When service to the electric ~~space heating~~ equipment on this rate is interrupted, the back-up ~~heating~~ system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

CONTROLLED SERVICE - INTERRUPTIBLE LOAD – SELF-CONTAINED			
Customer Charge per Month:		\$2.00 <u>\$1.50</u>	
Monthly Minimum Bill:	Customer + Facilities Charge		
Facilities Charge per Month:		\$5.00 <u>\$1.70</u>	
	Summer		Winter
Energy Charge per kWh:	3.28 <u>90.911</u> ¢/kWh		3.08 <u>10.850</u> ¢/kWh
Penalty	38.60 <u>641.350</u> ¢/kWh		12.92 <u>17.038</u> ¢/kWh

INTERIM RATE ADJUSTMENT:

~~A 6.79 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hour during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately



15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	50-N 760
<u>Commercial Air Conditioning Control Rider</u>	<u>N762</u>

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is voluntary, available to ~~R~~esidential, Residential service associated with a Farm and Commercial Customers only with central cooling equipment, including heat pumps. The Commercial Air Conditioning Control Rider is available to customers taking service under Sections 10.01 and 10.02.

The rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION: ~~The Customer will be compensated for taking service on this rider by receiving a \$7.00 per month bill credit during the billing months June through September. The credit will be applied on the Customer's account.~~

<u>AIR CONDITIONING CONTROL CREDIT – N760</u>
<u>Monthly Credit: \$7.008.25 (Summer Season Only)</u>

<u>COMMERCIAL AIR CONDITIONING CONTROL CREDIT – N762</u>
<u>Monthly Credit: \$6.00 per ton (Summer Season only)</u>

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the

NORTH DAKOTA PUBLIC
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Case No. PU-~~08-862~~17-398 and PU-18-106

Approved by order dated ~~November 25, 2009~~September 26, 2018
BrutlagBruce G. Gerhardson

EFFECTIVE with bills rendered on
and after ~~December 1, 2009~~January 1, 2019, in

APPROVED: Bernadeen

ManagerVice President, Regulatory

ServicesAffairs



North Dakota electric rates for the applicability matrices of riders.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION
North Dakota

Case No. PU-~~08-86217-398~~ and PU-18-106

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APPROVED: ~~Bernadeen~~

~~Manager~~ Vice President, Regulatory

~~Services~~ Affairs

TERMS AND CONDITIONS:

1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off. Summer Season is the months of June through September.
2. The Company will install, own, and maintain the standard load management devices controlling the Customer's central cooling equipment. The Customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.
6. Commercial Only (N762): Single and dual stage central air conditioning will be cycled on a 15-minute on/off schedule to achieve a 50% reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period.



VOLUNTARY RENEWABLE ENERGY RIDER
(Commonly identified as **TailWinds** Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	50-N 720

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

RATE: The charge for the renewable Energy under this schedule is ~~\$1.303.73~~ per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This rider is not subject to the Energy Adjustment Rider by Service Category, Section 13.01.

TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer’s normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
3. Where the renewable Energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the

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Approved by order dated ~~November 25, 2009~~ September 26, 2018
~~Bernadeen Brutlag~~ Bruce G. Gerhardson

APPROVED:
Manager Vice President,



Customer's next monthly statement.

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Regulatory ~~Services~~ Affairs

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APPROVED:

~~Manager~~ Vice President,

WAPA BILL CREDITING PROGRAM RIDER

DESCRIPTION	RATE CODE
WAPA Bill Crediting Program Rider	50-N 810

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available on a voluntary basis and is limited to Customers who are eligible for the Western Area Power Administration ("Western") Bill Crediting Program ("Program").

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

TERM OF SERVICE: Service under this rider shall be for a period not less than 90 days.

PRICING METHODOLOGY: The credit is calculated monthly and depends on the individual Tribe's allocation from Western for that month and the composite rate for Western as published on Western's current Schedule of Rates for Firm Power Service. A participating Customer's bill is calculated using the following formula: (per Western contract)

(MBEU /MTBEU) x BMC = BPMSC, where

- BPMSC = Beneficiary's Proportionate Monthly Share of Credit
- MBEU = Monthly Beneficiary's (participating Customer) Energy Usage
- MTBEU = Monthly Total Beneficiaries' (participating Native American Tribe) Energy Usage
- BMC = Beneficiaries' (participating Native American Tribe) Monthly Credit
BMC = MAE x PSD x (\$0.0436 – WAPA's composite rate), *where*
- MAE = Monthly Amount of WAPA's energy Allocation to the Native American Tribe
- PSD = Power Supplier Distribution Percent of WAPA's energy delivered by the Company

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EFFECTIVE with bills rendered on
and after ~~December 1, 2009~~ January 1, 2019, in

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APPROVED:

~~Manager~~ Vice President,

~~Bernade~~

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Regulatory ~~Services~~Affairs

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APPROVED:
~~Manager~~Vice President,

~~Bernade~~

BILL DETERMINATION: A Bill Credit will be applied to the Customer's monthly bill rendered after each monthly billing period. The bill consists of a bill calculated on the Customer's standard rate less a credit for the Western benefit.

ENERGY ADJUSTMENT RIDER: The Bill Credit is applied after the standard bill is calculated. The cost of energy adjustment has already been properly applied to the Customer's billing prior to applying the Bill Credit.

SPECIAL PROVISIONS:

1. Eligibility for the Program, and thus this rider, is determined by the Native American Tribe and Western, and not the Company.
2. If there is a change in the legal identity of the Customer receiving service under this rider, credit under this rider shall be terminated unless the Company, Western, the affected Tribe, and the Customer determine otherwise.
3. Changes are subject to the Contract for Bill Crediting arrangements between the Company, Western Area Power Administration, and the affected Native American Tribe, a copy of which is attached as Attachment 1.

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North Dakota

Case No. PU-~~08-86217-398~~

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Regulatory ~~Services~~ Affairs

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APPROVED:
~~Manager~~ Vice President,

~~Bernade~~

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	N241

C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with approved Demand control systems.

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RATE:

RESIDENTIAL DEMAND CONTROL SERVICE		
Customer Charge per Month:	\$20.10	
Monthly Minimum Bill:	Customer + Demand Charge	
Energy Charge per kWh:	Summer	Winter
	3.379 ¢/kWh	3.461 ¢/kWh
Demand Charge per kW:	Summer	Winter
	\$8.00 /kW	\$8.00 /kW

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

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DETERMINATION OF BILLING DEMAND: The Demand will be determined based on the peak one-hour Demand reading recorded during the winter controlled period for the most recent 12 months. **C**
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DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this tariff will also be included in the Company's Summer water heater load control program. **C**
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SMALL GENERAL SERVICE
Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	N404
Metered Service under 20 kW – Primary Service	N405
Non-metered Service – Secondary Service – CLOSED TO NEW INSTALLATIONS	N408

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

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APPLICATION OF SCHEDULE: This schedule is applicable to three-phase Residential Customers, and both single and three-phase nonresidential Customers. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

CN

RATE:

SECONDARY SERVICE		PRIMARY SERVICE		
Customer Charge per Month:	\$24.90	\$24.90		
Monthly Minimum Bill:	Customer Charge		Customer Charge	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	6.682 ¢/kWh	4.521 ¢/kWh	6.440 ¢/kWh	4.331 ¢/kWh

R

NON-METERED SERVICE - SECONDARY SERVICE ONLY ***CLOSED TO NEW INSTALLATIONS***		
Energy Charge per kWh:	Summer	Winter
All kWh	6.681 ¢/kWh	6.681 ¢/kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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TERMS AND CONDITIONS: The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not meet or exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for the third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

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DETERMINATION OF METERED DEMAND: An estimated or metered demand shall be used to establish the applicability of this schedule, at the option of the Company. This demand shall be the maximum kW for the highest 15-minute period during the month for which a bill is rendered.

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NON-METERED SERVICE: For applications where no metering is installed and the Customer owns and operates multiple electronic devices. Each individual electronic device must not in any way interfere with Company operations and service to adjacent Customers.

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In place of metered usage for each existing device, Customer will be billed for the predetermined Energy usage in kWh per existing device. The Energy Charge shall equal the sum of the predetermined Energy usage for Customer's approved existing devices in service for the billing month multiplied by the Energy Charge applicable for the billing month.

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Fergus Falls, Minnesota

LARGE GENERAL SERVICE - TIME OF DAY

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DESCRIPTION	RATE CODE
Secondary Service	N611
Primary Service	N610
Transmission Service	N639

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with measured Demand of at least 80 kW within the most recent 12 months.

C

RATE:

SECONDARY SERVICE				
Customer Charge per Month:			\$215.90	R
Monthly Minimum Bill:		Customer + Facilities + Demand Charge		DN
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)				C
	< 1000 kW:		\$0.76 /kW	R
	>= 1000 kW:		\$0.57 /kW	R
Energy Charge per kWh:		Summer	Winter	
On-Peak		3.527 ¢/kWh	3.090 ¢/kWh	R
Shoulder		2.683 ¢/kWh	2.753 ¢/kWh	R
Off-Peak		1.776 ¢/kWh	1.925 ¢/kWh	R
Demand Charge per kW: (minimum 80 kW)		Summer	Winter	N
On-Peak		\$7.31 /kW	\$5.29 /kW	R
Shoulder		\$3.44 /kW	\$3.25 /kW	R
Off-Peak		\$0.00 /kW	\$0.00 /kW	



Fergus Falls, Minnesota

PRIMARY SERVICE			
Customer Charge per Month:	\$282.00		R
Monthly Minimum Bill:	Customer + Facilities + Demand Charge		DN
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)	\$0.48 /kW		RN C C
Energy Charge per kWh:	Summer	Winter	
On-Peak	3.422 ¢/kWh	2.981 ¢/kWh	R
Shoulder	2.612 ¢/kWh	2.665 ¢/kWh	R
Off-Peak	1.738 ¢/kWh	1.871 ¢/kWh	R
Demand Charge per kW: (minimum 80 kW)	Summer	Winter	N
On-Peak	\$7.05 /kW	\$5.03 /kW	R
Shoulder	\$3.29 /kW	\$3.12 /kW	R
Off-Peak	\$0.00 /kW	\$0.00 /kW	
TRANSMISSION SERVICE			
Customer Charge per Month:	\$282.00		R
Monthly Minimum Bill:	Customer + Facilities + Demand Charge		DN D D
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)	\$0.00 /kW		N L L
Energy Charge per kWh:	Summer	Winter	
On-Peak	3.213 ¢/kWh	2.775 ¢/kWh	
Shoulder	2.465 ¢/kWh	2.494 ¢/kWh	R
Off-Peak	1.653 ¢/kWh	1.760 ¢/kWh	R R
Demand Charge per kW: (minimum 80 kW)	Summer	Winter	
On-Peak	\$6.11 /kW	\$4.58 /kW	
Shoulder	\$2.74 /kW	\$2.72 /kW	N
Off-Peak	\$0.00 /kW	\$0.00 /kW	R R



Fergus Falls, Minnesota

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF FACILITIES CHARGE: The monthly measured Demand will be based on the maximum Demand in kW registered over any one-hour period by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand will be the greater of 80 kW or the largest of the most recent 12 monthly measured Demands.

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DETERMINATION OF METERED AND ESTABLISHED DEMAND: The Metered Demand shall be the maximum kW registered over any period of one hour during the month for which the bill is rendered. The Established Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

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ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The Metered Demand shall be increased by one kW for each whole ten kVar of reactive Demand in excess of 50% of the measured Demand in kW.

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DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

D

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m.

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Shoulder: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., 11:00 a.m. to 10:00 p.m., and on weekends between hours 6:00 p.m. to 10:00 p.m.

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Off-Peak: For all other kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between 10:00 p.m. through 6:00 p.m.

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Fergus Falls, Minnesota

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30 D

On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m. N

Shoulder: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and on weekends between hours 11:00 a.m. to 10:00 p.m. CN
CN

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to 11:00 a.m. N
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CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement.



Fergus Falls, Minnesota

STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM	OPTION B: NON-FIRM
	RATE CODE	RATE CODE
Transmission Service	N941	N950
Primary Service	N944	N953
Secondary Service	N947	N956

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RULES AND REGULATIONS: Terms and conditions of this schedule and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule provides Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms beginning on page 5. N
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Definitions and Useful Terms for more information regarding Non-Standby Service Customers. CN

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one Meter. C

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.



Fergus Falls, Minnesota

RATE:

OPTION A: FIRM STANDBY				
	Transmission Service	Primary Service	Secondary Service	
Firm Standby Fixed Charges				
Customer Charge per Month	\$282.08	\$282.08	\$242.24	NRC
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	
Summer Reservation Charge per month per kW of Contracted Backup Demand	86.830 ¢/kW	93.395 ¢/kW	97.571 ¢/kW	R
Winter Reservation Charge per month per kW of Contracted Backup Demand	9.424 ¢/kW	10.136 ¢/kW	10.590 ¢/kW	R
Standby Distribution Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	45.00 ¢/kW	55.00 ¢/kW	R
Firm Standby On-Peak Demand Charge - Summer				
Metered Demand per day per kW On-Peak Backup Charge	43.199 ¢/kW	54.988 ¢/kW	57.423 ¢/kW	R
Firm Standby On-Peak Demand Charge - Winter				
Metered Demand per day per kW On-Peak Backup Charge	29.380 ¢/kW	39.227 ¢/kW	41.361 ¢/kW	R
Firm Standby Energy Charges - Summer				
Energy Charges per kWh				
On-Peak Charge	3.213 ¢/kWh	3.422 ¢/kWh	3.527 ¢/kWh	R
Shoulder Charge	2.465 ¢/kWh	2.612 ¢/kWh	2.683 ¢/kWh	R
Off-Peak Charge	1.653 ¢/kWh	1.738 ¢/kWh	1.776 ¢/kWh	R
Firm Standby Energy Charges - Winter				
Energy Charges per kWh				
On-Peak Charge	2.775 ¢/kWh	2.981 ¢/kWh	3.090 ¢/kWh	R
Shoulder Charge	2.494 ¢/kWh	2.665 ¢/kWh	2.753 ¢/kWh	R
Off-Peak Charge	1.760 ¢/kWh	1.871 ¢/kWh	1.925 ¢/kWh	R



Fergus Falls, Minnesota

OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge per Month	\$282.08	\$282.08	\$242.24
Minimum Monthly Bill	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge	Customer + Reservation + Standby Facilities Charge
Reservation Charge per month per kW of Contracted Backup Demand	Not Available	Not Available	Not Available
Standby Facilities charge per month per kW of Contracted Backup Demand	Not Applicable	45.00 ¢/kW	55.00 ¢/kW
Non-Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges - Summer			
Energy Charges per kWh			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	2.465 ¢/kWh	2.612 ¢/kWh	2.683 ¢/kWh
Off-Peak Charge	1.653 ¢/kWh	1.738 ¢/kWh	1.776 ¢/kWh
Non-Firm Standby Energy Charges - Winter			
Energy Charges per kWh			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	2.494 ¢/kWh	2.665 ¢/kWh	2.753 ¢/kWh
Off-Peak Charge	1.760 ¢/kWh	1.871 ¢/kWh	1.925 ¢/kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered.

CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions, and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company.

TERMS AND CONDITIONS:

- 1. The Company's Meter will measure power and Energy from the Company to the Customer. Any flow of power and Energy from the Customer to the Company will be separately metered under one of the Company's Purchase Power Rate Schedules, or by contract. C
C
- 2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule.
- 3. Option B – Non-Firm Standby: Backup Service is not available during any On-Peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible. C
- 4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company L
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5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer’s expense.
6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.
7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.

DEFINITIONS AND USEFUL TERMS:

Backup Demand (a component of Backup Service) is the demand taken when On-Peak Demand provided by the Company is used to make up for reduced output from the Customer’s generation. The total monthly backup charge will not exceed the sum of the ten highest daily charges for Backup Demand, if any. C C

Backup Service is the Energy and Demand supplied by the utility during unscheduled outages of the Customer’s Generator. C C

Billing Demand is the Customer’s Demand used by the Company for billing purposes.

Capacity is the ability to functionally serve a required load on a continuing basis.

Contracted Backup Demand is the amount of Capacity selected to backup Customer’s generation, not to exceed the capability of the Customer’s Generator. C C

Demand is the rate at which electric Energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts (“kW”) or megawatts (“MW”).

Energy is the Customer’s electric consumption requirement, measured in Kilowatt-hours (“kWh”).



Excess Facility Investments are facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.

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Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility distribution system for an extended period of time.

MISO is the Midcontinent Independent System Operator, Inc. (MISO), a not-for profit, member based organization that ensures the reliable delivery of electricity, at the lowest cost, across high-voltage power lines in 15 U.S. States and the Canadian province of Manitoba. MISO also conducts transmission planning and manages the buying and selling of wholesale electricity in one of the world's Energy markets.

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Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under the Customer's base rate.

For Large General Service or Large General Service-Time of Use Customers, a Special Minimum Demand may apply.

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, Special Minimum Demand, and Standby Service for Customers, please see these terms under Definitions.

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.



Renewable Energy Attributes refer to the benefits of the Energy from being generated by a renewable resource rather than a fossil-fueled resource. C

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable Capacity charge. C

Scheduled Maintenance Service is defined as the Energy and Demand supplied by the utility during scheduled outages. The daily On-Peak Backup Demand charge under Variable Charges of the "Rate" Section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to the Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above. C
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Special Minimum Demand is a special Demand calculation that the Company may use at its option for Large General Service or Large General Service-Time of Day Customers. The terms are outlined in Sections 10.04 and 10.05. C
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Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby Generators. C

Summer Season is the period from June 1 through September 30. L

Summer On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m. C
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Summer Shoulder: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and on weekends between hours 11:00 a.m. to 10:00 p.m. LC
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LC



Fergus Falls, Minnesota

Summer Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to 11:00 a.m. **CN**
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Supplemental Service is the Energy and Demand supplied by the utility in addition to the capability of the on-site Generator. Except for determination of Demand, Supplemental Service shall be provided under Standard Rate Schedule 10.05. **C**
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Supplemental Demand (a component of Supplemental Service) is the Metered Demand measured on a Company Meter during On-Peak and Off-Peak periods, less Contracted Backup Demand. **C**
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Winter Season is the period from October 1 through May 31.

Winter On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m. **C**
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Winter Shoulder: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., hours 11:00 a.m. to 10:00 p.m., and on weekends between hours 6:00 p.m. to 10:00 p.m. **CN**
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Winter Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between hours 10:00 p.m. to 6:00 p.m. **L**
L



Fergus Falls, Minnesota

MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	N872
Primary Service	N874

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonseasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping and treating plants, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to the pumping operation, may not be served on this rate.

The rate and monthly minimum shall apply to each Meter in service. Except where service through a Meter is for electric space heating only, the Energy on this Meter shall be added to the pumping Meter for billing purposes.

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The Company retains the authority to allow totalizing at locations where allowed electric space heating load is metered separately from the pumping load. In all other cases the monthly minimum shall apply to each meter providing service under this tariff.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:		\$26.50
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW per Month:		\$0.65 /kW
Energy Charge per kWh:	Summer	Winter
	4.599 ¢/kWh	3.111 ¢/kWh

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Fergus Falls, Minnesota

PRIMARY SERVICE		
Customer Charge per Month:		\$26.50
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Annual Maximum kW per Month:		\$0.65 /kW
Energy Charge per kWh:	Summer	Winter
	4.432 ¢/kWh	2.981 ¢/kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.



Fergus Falls, Minnesota

CIVIL DEFENSE - FIRE SIRENS

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	N843

C

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

RATE:

CIVIL DEFENSE - FIRE SIRENS	
Customer Charge per Month:	\$1.22
Monthly Minimum Bill:	Customer Charge
Facilities Charge per Month:	\$0.00
Charge per HP:	42.962¢/HP

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

OTHER SIREN SERVICE: If the siren is served through a tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.

SERVICE CONDITIONS: Service shall be provided off of standard distribution facilities typical of those in the general area. If necessary for the Company to install non-standard distribution associated with the non-standard facilities, as part of this tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet.

The Company shall have the right to periodically review the Customer’s Civil Defense-Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company’s records.



Fergus Falls, Minnesota

ENERGY ADJUSTMENT RIDER BY SERVICE CATEGORY

C

ENERGY ADJUSTMENT CHARGE: There shall be added to the monthly bill an Energy Adjustment Charge calculated by multiplying the customers applicable monthly billing kilowatt hours (kWh) by the customers applicable billed Energy Adjustment Factor (EAF) per kWh. The billed EAF amount per kilowatt-hour (rounded to the nearest 0.001¢) will be the average monthly cost of Energy per kilowatt-hour as determined for that customers service category. The average cost of Energy per kilowatt-hour for the current period shall be calculated from data covering actual costs from the most recent four-month period as follows:

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Energy costs from actual months 1, 2, 3, and 4 plus unrecovered (or less over recovered) prior cumulative Energy costs divided by retail sales for actual months 1, 2, 3, and 4 equals the cost of Energy adjustment for month 6.

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ENERGY ADJUSTMENT FACTOR (EAF): A separate EAF will be determined for each Customer service category defined by Customer class. The EAF for each service category is the sum of the Current Period Average Cost of Energy and applicable monthly true-up, multiplied by the applicable EAF Ratio. The applicable EAF for each calendar month will be applied to that calendar month's daily pro-ration of Energy usage included on the bill.

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Service Category	Section	EAF Ratio
Residential	9.01, 9.02, 9.04	1.025
Farms	9.03	0.969
General Service	10.01, 10.02, 10.03	1.016
Large General Service	10.04, 10.05, 10.06	0.967
Irrigation Services	11.01, 11.02	0.937
Outdoor Lighting	11.03, 11.04, 11.07	0.784
OPA	11.05	1.011
Controlled Service-Water Heating	14.01	1.035
Controlled Service- Interruptible	14.04, 14.05, 14.12	1.037
Controlled Service - Deferred	14.06, 14.07	0.963

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The average cost of Energy shall be determined as follows:

DC

- The cost of fossil fuel, as recorded in Account 151, used in the Company's generating plants, and the costs of reagents and emission allowances for the Company to operate its generating plants in compliance with the associated Federal Environmental

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N



- Protection Agency rules and regulations. Energy from the Company's hydro generating plants shall be included at zero cost. N

- 2. The Energy cost of purchased power included in Account 555 when such Energy is purchased on an economic dispatch basis, exclusive of Capacity or Demand charges. LC
This includes but is not limited to net costs linked to the utility's load serving obligation, associated with participation in wholesale electric Energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the Energy markets. All Midwest Independent System Operator ("MISO") Energy and Ancillary service market charges and credits relating to retail sales and asset based sales, specifically including (but not limited to) Schedule 16 and 17 charges and credits shall be included in the calculation. LC
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- 3. The actual identifiable fossil and nuclear fuel costs associated with Energy purchased for reasons other than identified in 2 above. LC
L

- 4. The net Energy cost of Energy purchases from a renewable Energy source, including hydropower, wood, windpower, and biomass. LC
L

- 5. Less the fuel-related costs recovered through intersystem sales. L

Asset-based Sales Margins, as defined below and in the amount calculated as described below, shall be reflected as a credit to the Energy adjustment calculation described in 1-5, above. C

Asset-based Sales Margins:

Asset-based Sales Margins are defined as wholesale Energy and ancillary services sales revenues from Company-owned generation resources less the sum of fuel, Energy costs (including costs associated with MISO markets that are recorded in FERC Account 555), and any additional transmission or other costs incurred that are required to make such sales (referred to as "margins"). C
C

The amount of the Asset-based Sales Margin credit shall be determined as described below:



Fergus Falls, Minnesota

Credit calculation: The credit shall be eighty-five percent (85%) of Asset-based Sales Margins. The Asset-based Sales Margin credit shall be calculated monthly based on a forecast of the margins expected for that month and a true-up shall be made to adjust prior forecasted credits to reflect eighty-five percent (85%) of the actual margins earned in prior months. The true-up adjustments shall be made as soon as reasonably practical after the receipt of actual results and shall reflect MISO and other resettlements that would have impacted prior credits. L
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Fergus Falls, Minnesota

RENEWABLE RESOURCE COST RECOVERY RIDER

DESCRIPTION	RATE CODE
All Services	NRRA

C

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

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COST RECOVERY CHARGE: There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (RRC) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The RRC charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules and will be included in the Energy and Renewable Adjustment line item on the customer’s bill.

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Renewable Resource Cost Recovery Factor - (1.362) percent
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DETERMINATION OF RENEWABLE RESOURCE COST CHARGE: The RRC Factor shall be determined by dividing the forecasted *balance of the RRC Tracker account* by the *forecasted retail revenues subject to the RRC Factor*. The forecasted RRC Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The RRC Factor shall be rounded to the nearest 0.001 percent.



Fergus Falls, Minnesota

The *balance of the RRC Tracker account* for determination of the RRC Factor shall include annual revenue requirements and any true-up balance described as follows:

The annual revenue requirements associated with these investments eligible for recovery under NDCC 49-02, 49-05, and 49-06 that are determined by the Commission to be eligible for recovery under this RRC Rider. A standard model will be used to calculate the total forecasted North Dakota revenue requirements for eligible measures for the designated period.

True-up: For each recovery period, a true-up adjustment to the RRC Tracker account will be calculated reflecting the difference between actual prior period RRC recoveries and actual prior period revenue requirements. Any resulting over/under recovery will be reflected as a carryover balance and included in calculating the next RRC Factor plus carrying charges or credits accrued at the rate of return approved in Otter Tail Power Company’s most recent general rate case.

All costs appropriately charged to the RRC Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the applicable RRC Factor shall be credited to the RRC Tracker account.

Forecasted retail revenues used for calculating the RRC Factor shall include the forecast of retail electric revenue collected through all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (**TailWinds**). Retail revenue used for calculating the RRC Factor will not include any Mandatory Riders.

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The RRC Factor may be adjusted annually (or other approved periods) with approval of the Commission.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

GENERATION COST RECOVERY RIDER

C

DESCRIPTION	RATE
	CODE
All Services	NGCR

N
N
N

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

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APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

N
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N

COST RECOVERY CHARGE: There shall be included on each North Dakota customer's monthly bill a Generation Cost Recovery (GCR) charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The GCR charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules and will be included in the Energy and Renewable Adj line item on the Customer's bill.

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Generation Cost Recovery Factor - 0.000 percent
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DETERMINATION OF GENERATION COST RECOVERY CHARGE: The GCR Factor shall be determined by dividing the forecasted *balance of the GCR Tracker account* by the *forecasted retail revenues subject to the GCC Factor*. The forecasted GCR Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The GCR Factor shall be rounded to the nearest 0.001 percent.

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The *balance of the GCR Tracker account* for determination of the GCR Factor shall include annual revenue requirements and any true-up balance described as follows: N
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The annual revenue requirements associated with these investments eligible for recovery under NDCC 49-02, 49-05, and 49-06 that are determined by the Commission to be eligible for recovery under this GRC Rider. A standard model will be used to calculate the total forecasted North Dakota revenue requirements for eligible measures for the designated period. N
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True-up: For each recovery period, a true-up adjustment to the GCR Tracker account will be calculated reflecting the difference between actual prior period GCR recoveries and actual prior period revenue requirements. Any resulting over/under recovery will be reflected as a carryover balance and included in calculating the next GCR Factor plus carrying charges or credits accrued at the rate of return approved in Otter Tail Power Company’s most recent general rate case. N
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All costs appropriately charged to the GCR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the applicable GCR Factor shall be credited to the GCR Tracker account. N
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Forecasted retail revenues used for calculating the GCR Factor shall include the forecast of retail electric revenue collected through all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (**TailWinds**). Retail revenue used for calculating the GRC Factor will not include any Mandatory Riders. N
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The GCR Factor may be adjusted annually (or other approved periods) with approval of the Commission. N
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders. N
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CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER
 (Commonly identified as Small Dual Fuel)

DESCRIPTION	RATE CODE
Self-Contained Metering	N190
Self-Contained Metering with Penalty	N190P
Self-Contained (short duration cycling)	N185
Self-Contained Metering (short duration cycling) with Penalty	N185P

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available for Residential or nonresidential service to any approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps used for both heating and/or cooling. Domestic electric water heating and/or other permanently connected approved loads, other than the exceptions noted below, will be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer's firm service tariff.

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The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low-temperature grain drying or heating loops.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

C

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.



RATE:

CONTROLLED SERVICE - INTERRUPTIBLE LOAD – SELF-CONTAINED		
Customer Charge per Month:	\$8.50	
Monthly Minimum Bill:	Customer + Facilities Charge	
Facilities Charge per Month:	\$11.70	
	Summer	Winter
Energy Charge per kWh:	0.911 ¢/kWh	0.850 ¢/kWh
Penalty	41.350 ¢/kWh	17.038 ¢/kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hour during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

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EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

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AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	N760
Commercial Air Conditioning Control Rider	N762

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is voluntary, available to Residential , Residential service associated with a Farm and Commercial Customers only with central cooling equipment, including heat pumps. The Commercial Air Conditioning Control Rider is available to customers taking service under Sections 10.01 and 10.02.

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The rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

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COMPENSATION:

AIR CONDITIONING CONTROL CREDIT – N760	
Monthly Credit:	\$8.25 (Summer Season Only)

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COMMERCIAL AIR CONDITIONING CONTROL CREDIT – N762	
Monthly Credit:	\$6.00 per ton (Summer Season only)

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.



TERMS AND CONDITIONS:

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| 1. Summer Season hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off. Summer Season is the months of June through September. | L
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| 2. The Company will install, own, and maintain the standard load management devices controlling the Customer's central cooling equipment. The Customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices. | LN
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| 3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company. | L
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| 4. The Company has the right to test the function of the load management devices at any time. | L
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| 5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service. | L |
| 6. Commercial Only (N762): Single and dual stage central air conditioning will be cycled on a 15-minute on/off schedule to achieve a 50% reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period. | LN
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VOLUNTARY RENEWABLE ENERGY RIDER
 (Commonly identified as **TailWinds** Program)

DESCRIPTION	RATE CODE
Voluntary Renewable Energy Rider	N720

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 kWh or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

RATE: The charge for the renewable Energy under this schedule is \$3.73 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

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This rider is not subject to the Energy Adjustment Rider by Service Category, Section 13.01.

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TERMS AND CONDITIONS:

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer's normal monthly billing date.
2. The schedule is unavailable to Customers where the Customer: (1) has received one or more disconnect notices within the last 12 months or (2) has been disconnected within the last 12 months.
3. Where the renewable Energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

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WAPA BILL CREDITING PROGRAM RIDER

DESCRIPTION	RATE CODE
WAPA Bill Crediting Program Rider	N810

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: This rider is available on a voluntary basis and is limited to Customers who are eligible for the Western Area Power Administration ("Western") Bill Crediting Program ("Program").

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

TERM OF SERVICE: Service under this rider shall be for a period not less than 90 days.

PRICING METHODOLOGY: The credit is calculated monthly and depends on the individual Tribe's allocation from Western for that month and the composite rate for Western as published on Western's current Schedule of Rates for Firm Power Service. A participating Customer's bill is calculated using the following formula: (per Western contract)

(MBEU /MTBEU) x BMC = BPMSC, where

- BPMSC = Beneficiary's Proportionate Monthly Share of Credit
- MBEU = Monthly Beneficiary's (participating Customer) Energy Usage
- MTBEU = Monthly Total Beneficiaries' (participating Native American Tribe) Energy Usage
- BMC = Beneficiaries' (participating Native American Tribe) Monthly Credit
BMC = MAE x PSD x (\$0.0436 – WAPA's composite rate), *where*
- MAE = Monthly Amount of WAPA's energy Allocation to the Native American Tribe
- PSD = Power Supplier Distribution Percent of WAPA's energy delivered by the Company

BILL DETERMINATION: A Bill Credit will be applied to the Customer's monthly bill rendered after each monthly billing period. The bill consists of a bill calculated on the Customer's standard rate less a credit for the Western benefit.

ENERGY ADJUSTMENT RIDER: The Bill Credit is applied after the standard bill is calculated. The cost of energy adjustment has already been properly applied to the Customer's billing prior to applying the Bill Credit.

SPECIAL PROVISIONS:

1. Eligibility for the Program, and thus this rider, is determined by the Native American Tribe and Western, and not the Company.
2. If there is a change in the legal identity of the Customer receiving service under this rider, credit under this rider shall be terminated unless the Company, Western, the affected Tribe, and the Customer determine otherwise.
3. Changes are subject to the Contract for Bill Crediting arrangements between the Company, Western Area Power Administration, and the affected Native American Tribe, a copy of which is attached as Attachment 1.