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January 17, 2019

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Compliance Tariffs
Case No. PU-17-075
Case No. PU-17-490

Great Plains Natural Gas Company, a division of Montana-Dakota Utilities Co. (Great Plains), herewith submits an original and seven (7) copies of a revised copy of Interruptible Transportation Service Rate 80 (2nd Revised Sheet No. 5) to correct a typographical error contained on the tariff sheet submitted on January 11, 2018.

Please contact me at (701) 222-7856 or at Tamie.Aberle@mdu.com with any questions regarding this filing.

Sincerely,

A handwritten signature in black ink that reads "Tamie A. Aberle". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Tamie A. Aberle
Director of Regulatory Affairs

Attachment

- 41 PU-17-490 Filed 01/17/2019 Pages: 3
2nd Revised Sheet No. 5 to 11 Jan. 2018 natural gas service tariffs filing
Great Plains Natural Gas Co.
Tamie Aberle

- 38 PU-17-75 Filed 01/17/2019 Pages: 3
2nd Revised Sheet No. 5 to 11 Jan. 2018 natural gas service tariffs filing
Great Plains Natural Gas Co.
Tamie Aberle



GREAT PLAINS NATURAL GAS CO.

A Division of Montana-Dakota Utilities Co.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
2nd Revised Sheet No. 5
Cancelling 1st Revised Sheet No. 5

INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80

Page 1 of 8

Availability:

Service under this rate schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 Dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through the Company's distribution facilities. To obtain transportation service, a customer must meet the general terms and conditions of service provided hereunder and enter into a gas transportation agreement upon request of the Company.

Rate:

Basic Service Charge: \$3.50 per month

| Distribution Delivery Charge: | | Maximum | Minimum |
|-------------------------------|----------------|-----------------|----------------|
| First | 400 dk/month | \$1.0160 per dk | \$0.130 per Dk |
| Next | 2,600 dk/month | \$0.7675 per dk | \$0.130 per Dk |
| Excess of | 3,000 dk/month | \$0.6140 per dk | \$0.130 per Dk |

Customers shall pay Basic Service Charge plus a negotiated rate not to exceed the maximum rate or less than the minimum rate specified above.

Minimum Bill:

Basic Service Charge

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13, or any amendments or alterations thereto.

General Terms and Conditions:

1. CRITERIA FOR SERVICE: In order to receive transportation service, customer must qualify under the Company's applicable natural gas transportation service rate and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

Date Filed: January 17, 2019

Effective Date:

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-17-075 & PU-17-490



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc. Montana-Dakota Utilities Co.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
1st Revised Sheet No. 5
Cancelling Original Sheet No. 5

INTERRUPTIBLE TRANSPORTATION SERVICE Rate 80

Page 1 of 8

Availability:

Service under this rate schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 Dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. This service is applicable for transportation of natural gas to customer's premise (metered at a single delivery point) through the Company's distribution facilities. ~~who has entered into a gas transportation agreement with Company to have gas other than Company system supply delivered to Company's border station on customer's behalf. To obtain transportation service, a customer must meet the general terms and conditions of service provided hereunder and enter into a gas transportation agreement upon request of the Company.~~

~~This rate schedule is available to customers whose normal annual requirements are in excess of 1,000 dk and who, absent the request for transportation service, are eligible for natural gas service on an interruptible basis pursuant to Company's effective Interruptible Gas Service — General rate.~~

Rate:

Basic Service Charge: \$3.50 per month

| Distribution Delivery Charge: | | Maximum | Minimum | Mini | Maximum |
|-------------------------------|----------------|----------|---------------|---------|---------|
| First | 400 dk/month | \$1.1506 | 1.0160 per dk | \$0.130 | per Dk |
| Next | 2,600 dk/month | \$0.9021 | 0.7675 per dk | \$0.130 | per Dk |
| Excess of | 3,000 dk/month | \$0.7486 | 0.6140 per dk | \$0.130 | per Dk |

Customers shall pay Basic Service Charge plus a negotiated rate not to exceed the maximum rate or less than the minimum rate specified above.

Minimum Monthly Bill: \$3.50
Basic Service Charge

Terms of Payment:

~~Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions~~

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|--------------------|--|------------------------|---|
| Date Filed: | March 19, 2014 | Effective Date: | Service rendered on and after May 6, 2014 |
| Issued By: | Tamie A. Aberle Director – Regulatory Affairs | Case No.: | PU-13-551 |