



414 Nicollet Mall
Minneapolis, MN 55401

January 30, 2018

—Via Electronic Filing—

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COST OF GAS RIDER CHANGE

Dear Executive Secretary:

Northern States Power Company, doing business as Xcel Energy, is filing this COG for gas used on and after February 1, 2018 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets.

The net effect of the COG is an increase to the Residential rate by \$0.03841 per therm from the January COG rate, 9.81%, or \$4.92 for a typical February North Dakota Residential customer using 128 therms. Compared to January, the Commercial/Industrial price is 7.64% higher and the Interruptible prices are 9.61-10.59% higher.

The increase is a result of increased commodity costs. The commodity costs increased due to the cold weather on the horizon for much of the Midwest and Midcontinent regions for the first part of February. Compared to last February, prices are 2-3 % higher.

The cost-of-gas rates for February are as follows:

<u>Customer Class:</u>	<u>\$/therm</u>
Residential	\$0.42986
Commercial/Industrial	\$0.43345
Small & Large Interruptible	\$0.34998

Please contact Michelle Terwilliger at michelle.m.terwilliger@xcelenergy.com or (612) 330-5845 or me at lisa.r.peterson@xcelenergy.com or (612) 330-7681 if you have questions regarding this filing.

Sincerely,

/s/

LISA PETERSON
MANAGER, REGULATORY ANALYSIS

Enclosures

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.42986	\$0.42986
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.43345	\$0.54145
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.34998	\$0.43798
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.34998	\$0.40118

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

COST OF GAS SUMMARY BY CLASS - NORTH DAKOTA

February 1, 2018

NATURAL GAS COST COMPONENT

	Ref	<u>NATURAL GAS COST COMPONENT</u>		
		1	2	3
Cost Summary		Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.09129	0.00000	0.09129
<u>Commodity</u>				
Residential	(b)	0.29632	0.03841	0.33473
C & I	(b)	0.29632	0.03841	0.33473
Sm Interruptible	(b)	0.29632	0.03841	0.33473
Large Interruptible	(b)	0.29632	0.03841	0.33473

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.09129	0.09129	N / A	N / A
<u>Commodity</u>	0.33473	0.33473	0.33473	0.33473
SUBTOTAL	0.42602	0.42602	0.33473	0.33473
<u>TRUE-UP</u>	0.00384	0.00743	0.01525	0.01525
<u>TOTAL COG</u>	0.42986	0.43345	0.34998	0.34998

	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
<u>Demand Cost (Residential and Commercial Firm)</u>			
1. System Demand Detail Total	\$33,128,306	\$24,513,062	
2. <u>x North Dakota Design Day Ratio</u>	<u>12.43%</u>	<u>12.43%</u>	
3. North Dakota System Demand Allocation	\$4,117,848	\$3,046,974	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	89,381,500	67,381,415	
5. Demand Unit Cost \$/Therm	\$0.04607	\$0.04522	\$0.09129 (a)
 <u>Commodity Cost</u>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$40,306,196
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>13.37%</u>
8. ND Portion of Monthly Commodity Costs			\$5,388,938
9. ND Budgeted Calendar Month Retail Therm Sales			16,099,233
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.33473 (b)
11. Hedging Cost per Therm (informational)	(\$0.00567)		
 <u>Total Gas Cost per Therm</u>			
12. Residential/Commercial & Industrial			\$0.42602 (a) + (b)
13. Small and Large Interruptible Commodity			\$0.33473 (b)

Northern States Power Company

RETAIL CALENDAR-MONTH BUDGETED SALES FORECAST - DEKATHERMS

<u>MN Cal Mo Dkt Sales</u>	Current Month	2018 Jan	2018 Feb	2018 Mar	2018 Apr	2018 May	2018 June	2018 July	2018 Aug	2017 Sept	2017 Oct	2017 Nov	2017 Dec	Annual
MN Total	10,435,028	12,103,281	10,435,028	8,589,801	4,878,960	3,004,840	2,003,270	1,644,929	1,757,177	1,993,167	3,941,225	7,120,701	10,395,718	67,868,097
<u>ND Cal Mo Dkt Sales</u>														
Res, Firm Commercial	1,398,229	1,694,468	1,398,229	1,174,859	619,042	368,456	195,448	150,917	163,807	214,561	487,777	988,394	1,482,192	8,938,150
Sm Int	68,032	98,889	68,032	90,857	47,128	40,175	25,402	22,555	26,278	29,720	50,693	69,011	89,629	658,369
Lg Int	143,662	174,674	143,662	158,062	106,217	115,479	123,859	114,445	94,549	94,577	117,928	151,817	168,486	1,563,755
<u>Idept</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
ND Total	1,609,923	1,968,030	1,609,923	1,423,778	772,387	524,110	344,709	287,916	284,634	338,857	656,399	1,209,222	1,740,308	11,160,274
		1,968,030	1,609,923	1,423,778	772,387	524,110	344,709	287,916	284,634	338,857	656,399	1,209,222	1,740,308	11,160,274
NSPM Total	12,044,952	14,071,311	12,044,952	10,013,579	5,651,348	3,528,950	2,347,979	1,932,845	2,041,811	2,332,024	4,597,624	8,329,922	12,136,025	79,028,371

MN & ND Non-Trnsp	12,044,952
MN %	86.63%
ND%	13.37%

Northern States Power Company

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2017 through December 2017

ND Gas Cost Recovery	2017						2018					
	July	August	September	October	November	December	January	February	March	April	May	June
Residential	\$141,737	\$146,194	\$144,044	\$337,902	\$1,103,830	\$1,690,834	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$412,492	\$399,535	\$498,383	\$599,605	\$1,517,832	\$2,552,956	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$84,468	\$75,451	\$79,063	\$93,765	\$137,509	\$205,842	\$0	\$0	\$0	\$0	\$0	\$0
Large Interruptible	\$380,570	\$385,112	\$338,296	\$338,010	\$410,732	\$487,268	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$1,019,266	\$1,006,293	\$1,059,787	\$1,369,282	\$3,169,903	\$4,936,900	\$0	\$0	\$0	\$0	\$0	\$0

MN-Company Gas Costs	July	August	September	October	November	December	January	February	March	April	May	June
Demand	\$3,022,845	\$2,858,210	\$2,843,757	\$2,956,663	\$2,989,352	\$7,003,446	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$7,865,788	\$7,198,992	\$7,557,691	\$7,332,617	\$14,594,799	\$27,410,034	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$84,629	\$77,081	\$86,476	\$78,015	\$89,489	\$97,694	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	\$10,973,262	\$10,134,283	\$10,487,924	\$10,367,295	\$17,673,640	\$34,511,174	\$0	\$0	\$0	\$0	\$0	\$0

ND Allocation Factors

Weighted Avg Demand *	0.1202	0.1202	0.1202	0.1202	0.1243	0.1243	0.1243	0.1243	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1555	0.1593	0.1596	0.1616	0.1432	0.1356	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1555	0.1593	0.1596	0.1616	0.1432	0.1356	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

ND Gas Costs

Demand	\$363,346	\$343,557	\$341,820	\$355,391	\$371,576	\$870,528	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$1,223,130	\$1,146,799	\$1,206,208	\$1,184,951	\$2,089,975	\$3,716,801	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	\$13,160	\$12,279	\$13,802	\$12,607	\$12,815	\$13,247	\$0	\$0	\$0	\$0	\$0	\$0
Total Costs	\$1,599,636	\$1,502,635	\$1,561,830	\$1,552,949	\$2,474,366	\$4,600,576	\$0	\$0	\$0	\$0	\$0	\$0

Over (Under) Recovery	(\$580,370)	(\$496,342)	(\$502,043)	(\$183,667)	\$695,537	\$336,324	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@40.73%)	(\$236,385)	(\$202,160)	(\$204,482)	(\$74,808)	\$283,292	\$136,985	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$343,985)	(\$294,182)	(\$297,561)	(\$108,859)	\$412,245	\$199,339	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$343,985)	(\$638,167)	(\$935,728)	(\$1,044,587)	(\$632,342)	(\$433,003)	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	1.07%	1.01%	1.03%	1.07%	1.23%	1.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$3,474)	(\$6,573)	(\$10,012)	(\$12,848)	(\$8,347)	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$3,474)	(\$10,047)	(\$20,059)	(\$32,907)	(\$41,254)	(\$41,254)	(\$41,254)	(\$41,254)	(\$41,254)	(\$41,254)	(\$41,254)

* Wtd Average of Design Day (Sched A, Pg 3)

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<u>FIRM TRANSPORT</u>									
NNG	TF12	112183 (Base)	104,117	\$10.2300	5	\$5,325,584.55		\$5,325,584.55	
	TF12	112183 (Base)	104,117	\$5.6830	7	\$4,141,878.38		\$4,141,878.38	
	TF12	112183 (Variable)	0	\$13.8660	5	\$0.00		\$0.00	
	TF12	112183 (Variable)	0	\$5.6830	7	\$0.00		\$0.00	
	TF5	112183	62,415	\$15.1530	5	\$4,728,872.48			\$4,728,872.48
	TF12	112182 (Base) C/R	0	\$4.5431	12	\$0.00		\$0.00	
	TF12	112182 (Base) LE	0	\$5.1511	12	\$0.00		\$0.00	
	TF12	112182 (Base) Hugo	18,674	\$4.6951	12	\$1,052,115.57		\$1,052,115.57	
	TF12	112182 (Variable) C/R	31,801	\$4.5431	12	\$1,733,701.48		\$1,733,701.48	
	TF12	112182 (Variable) LE	32,608	\$5.1511	12	\$2,015,604.83		\$2,015,604.83	
	TF12	112182 (Variable) Hugo	11,444	\$4.6951	12	\$644,768.69		\$644,768.69	
	TF5	112182 C/R	13,233	\$4.5431	5	\$300,594.21			\$300,594.21
	TF5	112182 LE	15,338	\$5.1511	5	\$395,037.86			\$395,037.86
	TF5	112182 Hugo	1,028	\$4.6951	5	\$24,132.81			\$24,132.81
	TFX	112185 C/R	1,680	\$4.8471	12	\$97,717.54		\$97,717.54	
	TFX	112185 Hugo	7,701	\$4.6951	5	\$180,784.83		\$180,784.83	
	TFX	112185 C/R	48,576	\$4.5431	5	\$1,103,428.13			\$1,103,428.13
	TFX	112185 LE	2,270	\$5.1511	5	\$58,464.99			\$58,464.99
	TFX	112185 Hugo	8,546	\$4.6951	5	\$200,621.62			\$200,621.62
	TFX	112185 LE	10,000	\$3.9351	12	\$472,212.00		\$472,212.00	
	TFX	112185 Hugo	3,376	\$4.6951	2	\$31,701.32		\$31,701.32	
	TFX	112185 LE	16,666	\$6.6943	5	\$557,836.02			\$557,836.02
	TFX	112185 LE	16,666	\$5.0911	7	\$593,937.91		\$593,937.91	
	TFX	112186	57,491	\$15.1530	5	\$4,355,805.62			\$4,355,805.62
	TFX	112186	35,739	\$5.6830	5	\$1,015,523.69		\$1,015,523.69	
	TFX	112186	16,436	\$5.6830	2	\$186,811.58		\$186,811.58	
	TFX	112184	25,000	\$12.5000	5	\$1,562,500.00			\$1,562,500.00
	TFX	122067	10,291	\$9.9479	5	\$511,869.19			\$511,869.19
	TFX	122067	10,291	\$4.5911	7	\$330,729.07		\$330,729.07	
	TFX	122068	8,875	\$15.1530	5	\$672,414.38			\$672,414.38
	TFX	122068	8,875	\$5.6830	7	\$353,056.38		\$353,056.38	
	TFX	111739	28,500	\$15.1530	5	\$2,159,302.50	\$34,807,007.63		\$2,159,302.50
VGT	FTA	AF0156	72,213	\$5.3593	12	\$4,644,133.57		\$4,644,133.57	
	FTA	AF0044	4,239	\$4.3706	5	\$92,634.87			\$92,634.87
	FTA	AF0044	29,002	\$4.3706	12	\$1,521,073.69		\$1,521,073.69	
	FTA	AF0103	10,000	\$4.3706	12	\$524,472.00		\$524,472.00	
	FTA	AF0037	15,600	\$5.3593	12	\$1,003,260.96		\$1,003,260.96	
	FTA	AF0116	1,903	\$4.3706	12	\$99,807.02		\$99,807.02	
	FTA	AF0218	15,000	\$5.3593	12	\$964,674.00	\$8,850,056.11	\$964,674.00	
ANR	FTS	114492	66,500	\$5.3660	12	\$4,282,068.00		\$4,282,068.00	
	FTS	106209	4,829	\$12.4690	5	\$301,064.01		\$301,064.01	
	FTS	106209	4,829	\$9.1300	7	\$308,621.39		\$308,621.39	
	FTS	106211	15,171	\$5.7290	5	\$434,573.30			\$434,573.30
	FTS	106211	4,935	\$5.7290	7	\$197,908.31	\$5,524,235.01		\$197,908.31
GLT	FT1	18394	3,509	\$9.4560	5	\$165,905.52			\$165,905.52
	FT1	18394	4,475	\$9.4560	7	\$296,209.20		\$296,209.20	
	FT1	18071	9,248	\$11.4420	5	\$529,078.08			\$529,078.08
	FT1	18130	895	\$11.4420	7	\$71,684.13	\$1,062,876.93	\$71,684.13	
WBI	FT-	1097	8,000	\$9.2100	12	\$884,160.00		\$884,160.00	
	FT-	1125	461	\$9.2100	12	\$50,949.72	\$935,109.72	\$50,949.72	
<u>Capacity Release Revenue</u>									
ANR	FTS	106209	4,829	\$7.8520	5	(\$189,586.54)	(\$189,586.54)		(\$189,586.54)
Subtotal Firm Transport:						\$50,989,698.86		\$33,128,305.51	\$17,861,393.35
<u>3rd PARTY SUPPLIES</u>									
[PROTECTED DATA BEGINS]									
PROTECTED DATA ENDS]									
						\$1,715,070.00		\$0.00	\$1,715,070.00

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<u>STORAGE</u>									
	ANR	ANRP: R	15,235	\$1.7820	12	\$325,785.24	\$325,785.24		\$325,785.24
	ANRS	ANRS: R	9,248	\$1.0924	12	\$121,230.18	\$121,230.18		\$121,230.18
	NNG	FDD: R	140,230	\$1.7140	12	\$2,884,250.64			\$2,884,250.64
		FDD: R	78,050	\$1.7140	12	<u>\$1,605,332.40</u>	<u>\$4,489,583.04</u>		<u>\$1,605,332.40</u>
	<i>Subtotal Storage:</i>						\$4,936,598.46		\$4,936,598.46
TOTAL MN/ND ALLOCATED DEMAND:							<u>\$57,641,367.32</u>	<u>\$33,128,305.51</u>	<u>\$24,513,061.81</u>

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112183

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	Contract
times Total Rate	\$10.230	\$5.683	See detail below
times Month/Year	5	7	
Annual Total	\$5,325,584.55	\$4,141,878.38	

	Rate	Rate	
<u>Cost Components</u>	Nov-Mar	Apr-Oct	<u>Source</u>
	(\$/Dth)	(\$/Dth)	
Base Tariff Rate - TF12	\$10.230	\$5.683	see Note 1

NNG Firm Transportation - TF12 Variable 112183

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	Contract
times Total Rate	\$13.866	\$5.683	See detail below
times Month/Year	5	7	
Annual Total	\$0.00	\$0.00	

	Rate	Rate	
<u>Cost Components</u>	Nov-Mar	Apr-Oct	<u>Source</u>
	(\$/Dth)	(\$/Dth)	
Base Tariff Rate - TF12V	\$13.866	\$5.683	see Note 1

NNG Firm Transportation - TF5 112183

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	Contract
times Total Rate	\$15.153	See detail below
times Month/Year	5	
Annual Total	\$4,728,872.48	

	Rate	
<u>Cost Components</u>	Nov-Mar	<u>Source</u>
	(\$/Dth)	
Base Tariff Rate - TF5	\$15.153	see Note 1

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112182					
TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	0	0	18,674	Contract	
times Discounted Rate	\$4.543	\$5.151	\$4.695	Contract	
times Month/Year	12	12	12	Contract	
Annual Total	\$0.00	\$0.00	\$1,052,115.57		\$1,052,115.57
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	0	0	18,674		
Annual Total	\$0.00	\$0.00	\$1,698,045.49		\$1,698,045.49
TF12B Annual Savings					\$645,929.93

NNG Firm Transportation - TF12 Variable 112182					
TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	31,801	32,608	11,444	Contract	
times Discounted Rate	\$4.543	\$5.151	\$4.695	Contract	
times Month/Year	12	12	12	Contract	
Annual Total	\$1,733,701.48	\$2,015,604.83	\$644,768.69		\$4,394,075.00
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	31,801	32,608	11,444		
Annual Total	\$3,469,838.91	\$3,557,891.49	\$1,248,666.28		\$8,276,396.68
TF12V Annual Savings					\$3,882,321.69

NNG Firm Transportation - TF5 112182					
TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	13,233	15,338	1,028	Contract	
times Discounted Rate	\$4.543	\$5.151	\$4.695	Contract	
times Month/Year	5	5	5	Contract	
Annual Total	\$300,594.21	\$395,037.86	\$24,132.81		\$719,764.88
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	13,233	15,338	1,028		
times Total Rate	\$15.153	\$15.153	\$15.153		
times Month/Year	5	5	5		
Annual Total	\$1,002,598.25	\$1,162,083.57	\$77,886.42		\$2,242,568.24
TF5 Annual Savings					\$1,522,803.35

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	8,546	Contract
times Discounted Rate	\$4.543	\$5.151	\$4.695	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$1,103,428.13	\$58,464.99	\$200,621.62	\$1,362,514.74
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	48,576	2,270	8,546	
times Total Rate	\$15.153	\$15.153	\$15.153	
times Month/Year	5	5	5	
Annual Total	\$3,680,360.64	\$171,986.55	\$647,487.69	\$4,499,834.88
TFX Annual Savings				\$3,137,320.14

NNG Firm Transportation - TFX 112185				
TFX Annual Dollars	Cedar/Rosemount	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>
Volume (Dth)	1,680	7,701	3,376	Contract
times Discounted Rate	\$4.847	\$4.695	\$4.695	Contract
times Month/Year	12	5	2	Contract
Annual Total	\$97,717.54	\$180,784.83	\$31,701.32	\$310,203.68
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	1,680	7,701	3,376	
Annual Total	\$194,117.28	\$218,823.92	\$38,371.62	\$451,312.81
TFX Annual Savings				\$141,109.13

NNG Firm Transportation - TFX 112185 Growth Option				
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	16,666	16,666	Contract
times Discounted Rate	\$3.935	\$6.694	\$5.091	Contract
times Month/Year	12	5	7	Contract
Annual Total	\$472,212.00	\$557,836.02	\$593,937.91	\$1,623,985.93
TFX Annual Dollars	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	10,000	16,666		
Annual Total	\$1,155,460.00	\$1,925,689.64	\$3,081,149.64	
TFX Annual Savings				\$1,457,163.71

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112186

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	57,491	35,739	16,436	Contract
times Total Rate	\$15.153	\$5.683	\$5.683	See Detail Below
times Month/Year	5	5	2	Contract
Annual Total	\$4,355,805.62	\$1,015,523.69	\$186,811.58	\$5,558,140.88

<u>Cost Components</u>	<u>Rate</u> <u>Nov-Mar</u> <u>(\$/Dth)</u>	<u>Rate</u> <u>Apr-Oct</u> <u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2

NNG Firm Transportation - TFX 112184

<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Discount Rate	25,000	Contract
Volume (Dth)	\$12.500	Contract
times Discounted Rate	5	Contract
times Month/Year	5	Contract
Annual Total	\$1,562,500.00	

<u>TFX Annual Dollars</u>	<u>Firm Transport</u> <u>Value</u>	
Full Rate (No Discount)	25,000	
Volume (Dth)	\$15.153	
times Total Rate	5	
times Month/Year	5	
Annual Total	\$1,894,125.00	
TFX Annual Savings		\$331,625.00

NNG Firm Transportation - TFX 111739

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	28,500		Contract
times Total Rate	\$15.153		See detail below
times Month/Year	5		
Annual Total	\$2,159,302.50	\$0.00	

<u>Cost Components</u>	<u>Rate</u> <u>Nov-Mar</u> <u>(\$/Dth)</u>	<u>Rate</u> <u>Apr-Oct</u> <u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2

NNG Firm Transportation - TFX 122067

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,291	10,291	Contract
times Total Rate	\$9.948	\$4.591	See detail below
times Month/Year	5	7	
Annual Total	\$511,869.19	\$330,729.07	

<u>Cost Components</u>	<u>Rate</u> <u>Nov-Mar</u> <u>(\$/Dth)</u>	<u>Rate</u> <u>Apr-Oct</u> <u>(\$/Dth)</u>
Discount Rate - TFX	\$9.948	\$4.591

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 122068

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,875	8,875	Contract
times Total Rate	\$15.153	\$5.683	See detail below
times Month/Year	5	7	
Annual Total	\$672,414.38	\$353,056.38	
	<u>Rate</u>	<u>Rate</u>	
	Nov-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TFX	\$15.153	\$5.683	see Note 2

VGT Firm Transportation - FTA AF0156

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	72,213	Contract	
times Total Rate	\$5.3593	See detail below	
times Month/Year	12		
Annual Total	\$4,644,133.57		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0044

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	29,002	Contract
times Total Rate	\$4.3706	\$4.3706	See detail below
times Month/Year	5	12	
Annual Total	\$92,634.87	\$1,521,073.69	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$4.3706	See Note 3	> 5 Years

VGT Firm Transportation - FTA AF0103

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	10,000	Contract	
times Total Rate	\$4.3706	See detail below	
times Month/Year	12		
Annual Total	\$524,472.00		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$4.3706	See Note 3	> 5 Years

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0037

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	15,600	Contract	
times Total Rate	\$5.3593	See detail below	
<u>times Month/Year</u>	<u>12</u>		
Annual Total	\$1,003,260.96		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years

VGT Firm Transportation AF0116

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	1,903	Contract	
times Total Rate	\$4.3706	See detail below	
<u>times Month/Year</u>	<u>12</u>		
Annual Total	\$99,807.02		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$4.3706	See Note 3	> 5 Years

VGT Firm Transportation AF0218

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	15,000	Contract	
times Total Rate	\$5.3593	See detail below	
<u>times Month/Year</u>	<u>12</u>		
Annual Total	\$964,674.00		
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$5.3593	See Note 3	< 1 Year

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

ANR Firm Transportation - FTS 114492

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	66,500	Contract
times Total Rate	\$5.366	Contract
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$4,282,068.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Negotiated Rate: ML-7 to ML-7	\$5.366	Contract

ANR Firm Transportation - FTS 106209

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>
Volume (Dth)	4,829	4,829	Contract
times Total Rate	\$12.469	\$9.130	See detail below
<u>times Month/Year</u>	<u>5</u>	<u>7</u>	
Annual Total	\$301,064.01	\$308,621.39	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: SW to ML-7	\$12.469	\$9.130	see Note 4/Contract

ANR Firm Transportation - FTS 106211

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	4,935	Contract
times Total Rate	\$5.729	\$5.729	See detail below
<u>times Month/Year</u>	<u>5</u>	<u>7</u>	
Annual Total	\$434,573.30	\$197,908.31	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	See Note 4

GLT Firm Transportation - FT18394

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	4,475	Contract
times Rate	\$9.456	\$9.456	See detail below
<u>times Month/Year</u>	<u>5</u>	<u>7</u>	
Annual Total	\$165,905.52	\$296,209.20	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$9.456	see Note 6

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Purchased Gas Adjustment, February 2018
Northern States Power Company
Demand Charge Detail Supporting Worksheet

GLT Firm Transportation - FT18071

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$11.442	See detail below
<u>times Month/Year</u>	<u>5</u>	
Annual Total	\$529,078.08	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$11.442	see Note 6

GLT Firm Transportation - FT18130

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	895	Contract
times Rate	\$11.442	See detail below
<u>times Month/Year</u>	<u>7</u>	
Annual Total	\$71,684.13	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$11.442	see Note 6

WBI Firm Transportation - FT-1097

<u>X-13 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$9.2100	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$884,160.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.21000	see Note 7

WBI Firm Transportation - FT1125

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$9.2100	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$50,949.72	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.21000	see Note 7

NOTES:

- [1] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 50, Effective April 1, 2014
- [2] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 51, Effective April 1, 2014
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective January 1, 2015
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective August 1, 2016 subject to Refund (R)
- [5] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective August 1, 2011
- [6] WBI Third Revised Volume No. 1, Eleventh Revised Sheet No. 12, Effective October 1, 2014

February-18
Northern States Power Company

WACOG Worksheet

SUMMARY INFORMATION					
	Firm	Interruptible	Combined	High	Low
NNG	\$3.5521	\$3.5619	\$3.5572	\$5.0807	\$3.4888
VGT	\$3.3727	\$3.5262	\$3.4601	\$3.4259	\$3.3070
WBI	\$4.7333	---	\$4.7333	\$4.7333	\$4.7333
ANR	#DIV/0!		#DIV/0!	\$0.0000	\$0.0000
SYSTEM	---	---	\$3.3927	\$5.0807	\$3.3070

(1) Commod. Supplier	(2) Commodity Rate \$/Mcf	(3) Reservation Charges \$/Mcf	(4) Commodity Volumes Mcf	(5) (2) x (4) Total Commodity Cost \$	(6) [(2) + (3)] x (4) Total Cost \$
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NNG Firm

[PROTECTED DATA BEGINS]

1	\$3.5292	Not included			
2	\$3.5242	Not included			
3	\$3.5267	Not included			
4	\$3.5216	Not included			
5	\$3.5292	Not included			
0		Not included			
6	\$3.4888	Not included			
		Not included			
7	\$5.0529	Not included			
8	\$5.0807	Not included			
0		Not included			
0		Not included			
0		Not included			
0		Not included			
0		Not included			
0		Not included			
9	\$3.5353	Not included			
10	\$3.5403	Not included			

Subtotal #DIV/0!

NNG Interruptible

		Not included			
		Not included			
	\$3.70	Not included			
	\$3.5262	Not included			

ANR Storage
FDD Storage
Vent Spot Pur
Demarc Spot Pur

Subtotal #DIV/0!

VGT Firm

11	\$3.3798	Not included			
12	\$3.3070	Not included			
13	\$3.4259	Not included			

Subtotal #DIV/0!

VGT Interruptible

	\$3.5262	Not included			
--	----------	--------------	--	--	--

Emerson Spot Pur

Subtotal #DIV/0!

WBI Firm

14	\$4.7333	Not included			
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Subtotal #DIV/0!

PROTECTED DATA ENDS]

Feb-18
Northern States Power Company

WACOG Worksheet

WBI Interruptible

[PROTECTED DATA BEGINS]

	\$0.0000	Not included			
--	----------	--------------	--	--	--

Subtotal

ANR Firm

		Not included			
		Not included			

Subtotal #DIV/0!

NNG Other

SMS	\$0.0208	Not included			
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Subtotal

NSP Peakshaving

LNG Boiloff	\$3.6100	Not included			
LNG	\$3.6100	Not included			
LPG	\$10.6987	Not included			

Subtotal #DIV/0!

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(2) x (4)	[(2) + (3)] x (4)	(2) - [(8) + (9)]		
	Storage Commodity Rate	Storage Reservation Charges	Storage Volume	Storage Commodity Cost	Total Cost	Gas Cost	Inject. Charge	Withdraw Charge
Storage Type	\$/Mcf	\$/Mcf	Mcf	\$	\$	\$/Mcf	\$/Mcf	\$/Mcf

STORAGE Firm

[PROTECTED DATA BEGINS]

	\$2.7900	Not included						
	\$2.7500	Not included						
	\$2.7700	Not included						
Balancing Demand		Not included						
Storage Demand		Not included						

Subtotal #DIV/0!

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)
				(2) x (4)	[(2) + (3)] x (4)
	Commodity Rate	Reservation Charges	Commodity Volumes	Total Commodity Cost	Total Cost
Commod. Supplier	\$/Mcf	\$/Mcf	Mcf	\$	\$

Hedging Adjustment/Opportunity Sales

[PROTECTED DATA BEGINS]

Hedging Adj.	\$0.0000	Not included			
Opportunity Sales		Not included			

Subtotal #DIV/0!

PROTECTED DATA ENDS]

TOTAL

ALL	\$3.3927	Not included	12,044,952	\$40,182,245	\$40,182,245
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RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$ 2.3590	\$ 8.7620	\$11.1210	\$19.8830	\$17.1870	\$15.1650	\$13.1430
	- Cmd	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- MIN	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- Ovrn	0.0802	0.3022	0.3824	0.6840	0.5887	0.5202	0.4509
SE - Southern (ML-2)	- Res	\$ 8.7620	\$ 6.4030	\$ 8.7620	\$17.5240	\$14.8280	\$12.8060	\$10.7840
	- Cmd	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- MIN	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- Ovrn	0.3022	0.2220	0.3022	0.6038	0.5083	0.4399	0.3707
SE - Central (ML-3)	- Res	\$11.1210	\$ 8.7620	\$ 6.0660	\$14.8280	\$12.1320	\$10.1100	\$ 8.0880
	- Cmd	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- MIN	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- Ovrn	0.3824	0.3022	0.2102	0.5117	0.4164	0.3479	0.2788
SOUTHWEST AREA (SW)	- Res	\$19.8830	\$17.5240	\$14.8280	\$ 2.6960	\$ 8.4250	\$10.4470	\$12.4690
	- Cmd	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- MIN	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- Ovrn	0.6840	0.6038	0.5117	0.0952	0.2939	0.3630	0.4315
SW - Southern (ML-5)	- Res	\$17.1870	\$14.8280	\$12.1320	\$ 8.4250	\$ 5.7290	\$ 7.7510	\$ 9.7730
	- Cmd	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- MIN	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- Ovrn	0.5887	0.5083	0.4164	0.2939	0.1984	0.2676	0.3362
SW - Central (ML-6)	- Res	\$15.1650	\$12.8060	\$10.1100	\$10.4470	\$ 7.7510	\$ 5.7290	\$ 7.7510
	- Cmd	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- MIN	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- Ovrn	0.5202	0.4399	0.3479	0.3630	0.2676	0.1991	0.2676
NORTHERN (ML-7)	- Res	\$13.1430	\$10.7840	\$ 8.0880	\$12.4690	\$ 9.7730	\$ 7.7510	\$ 5.7290
	- Cmd	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- MIN	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- Ovrn	0.4509	0.3707	0.2788	0.4315	0.3362	0.2676	0.1984

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth
	-----	-----
RATE SCHEDULE FSS 1/		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.04	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.45	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.60	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.00	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

4.17 RESERVED FOR FUTURE USE

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 1.09240	\$ 0
b. Capacity - Monthly	\$ 0.01325	\$ 0
c. Deliverability - Daily (3)(4)	\$ 0.03591	\$ 0
d. Capacity - Daily (3)(4)	\$ 0.00044	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.03230	\$ 0.03230
3. Overrun Service Rate (1)	\$ 0.05174	\$ 0.03230
RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.05174	\$ 0.03230
SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(5)	(5)

Rate Schedules FS and IS

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
 (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
 (3) Rates applicable for Volumetric Rate Capacity Release.
 (4) See Section 6.1 paragraph 9 of the General Terms and Conditions of this Tariff.
 (5) The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/ 7/

	Western Zone 1/ 2/ 3/ Deliveries (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries (Rates per Dth)
Receipts in Western Zone -			
Reservation Fee	\$3,181	\$5,298	\$9,456
Utilization Fee	0,00326	0,00616	0,01080
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,10458	0,17418	0,31088
Receipts in Central Zone -			
Reservation Fee	\$5,298	\$2,733	\$6,891
Utilization Fee	0,00616	0,00290	0,00754
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,17418	0,08985	0,22655
Receipts in Eastern Zone -			
Reservation Fee	\$9,456	\$6,891	\$4,774
Utilization Fee	0,01080	0,00754	0,00464
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,31088	0,22655	0,15695

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT

Seasonal Peak Rates 4 Months Nov '14 - Feb '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$5.389	\$8.975	\$16.019
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.17716 \$0.18110	\$0.29508 \$0.30253	\$0.52665 \$0.53972
<u>Receipts in Central Zone</u>			
Reservation Fee	\$8.975	\$4.630	\$11.673
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.29508 \$0.30253	\$0.15221 \$0.15572	\$0.38378 \$0.39290
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$16.019	\$11.673	\$8.088
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.52665 \$0.53972	\$0.38378 \$0.39290	\$0.26590 \$0.27151
 Seasonal Off Peak Rates 8 Months Apr '14 - Oct '14 and Mar '15	 Western Zone Deliveries	 Central Zone Deliveries	 Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$3.079	\$5.129	\$9.154
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.10123 \$0.10517	\$0.16862 \$0.17607	\$0.30094 \$0.31401
<u>Receipts in Central Zone</u>			
Reservation Fee	\$5.129	\$2.646	\$6.670
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.16862 \$0.17607	\$0.08698 \$0.09049	\$0.21930 \$0.22842
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$9.154	\$6.670	\$4.622
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.30094 \$0.31401	\$0.21930 \$0.22842	\$0.15194 \$0.15755

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD/MARKET DEMARCATION
	TF12		TF5
	TF12 Base	Variable	
Base Tariff Rates 1/			TF5
Summer (Apr-Oct)	5.683	5.683	-0-
Winter (Nov-Mar)	10.230	13.866	15.153
			5.473
			9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/		Carlton Surcharges 4/		Out-of-Balance 3/	
TF12 Base	TF12 Var.	TF5	TF5	Rate per 100 miles	Rate per 100 miles	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.

RATE SCHEDULES TFX and LFT

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD					
		Apr-Oct	Nov-Mar	Rate per 100 miles		Carlton Surcharges 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Base Tariff Rates 1/		\$5,683	\$15,153	\$5,473		\$9,853			
COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharges 4/		Out-of-Balance 3/	
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090
GULF COAST		Reservation 1/		Commodity 6/		Out-of-Balance 6/			
MOPS Gathering		1.0514	0.0000	0.0000	0.0000	0.0000	0.0000		
MOPS Transmission		1.5337	0.0000	0.0000	0.0000	0.0000	0.0000		
Tivoli - Downstream		0.6027	0.0000	0.0000	0.0000	0.0000	0.0000		
Other Gulf Coast		4.8169	0.0000	0.0000	0.0000	0.0000	0.0000		

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ In addition to the Maximum and Minimum rates, shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Fee	2,1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

WBI Energy Transmission, Inc.
 FERC Gas Tariff
 Third Revised Volume No. 1

Twelfth Revised Sheet No. 12
 Superseding
 Eleventh Revised Sheet No. 12

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	921.000	N.A.	N.A.	921.000
MINIMUM	RATE PER EQV. DKT PER MO.	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	32.112	N.A.	N.A.	32.112
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	30.279	N.A.	N.A.	30.279
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 3.867%, CONSISTING OF 3.582% FOR THE CURRENT PERCENTAGE AND 0.285% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 1.138 CENTS, CONSISTING OF 0.818 CENTS FOR THE CURRENT RATE AND 0.320 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

Issued On: August 29, 2014
 Docket Number: RP14-1219-000
 FERC Order Date: September 23, 2014

Effective On: October 1, 2014