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November 26, 2018

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending October 31, 2018, the rate for the Energy Adjustment Rider is (\$0.00213) per kWh and Plant Reagent/Emissions is \$0.00029 per kWh. Otter Tail Power Company (Otter Tail) proposes to bill at these rates effective December 1, 2018.

The following additional information is provided for the Energy Adjustment Rider:

Average costs from previous month's adjustment:	\$ .018545
Average costs from current month's adjustment:	\$ .022193
Difference – (Increase) Decrease:	(\$ .003648)

The net effect of this energy adjustment is to increase the rate by (\$.00365). The total resulting adjustment for the current billing period will then be (\$0.00213) per kWh.

Information supporting the adjustments is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission in the Order on Interim Rates dated December 20, 2017, in Case No. PU-17-398. Effective January 1, 2018, the base cost of energy is \$0.024327.

The costs reported for the Plant Reagent/Emissions were approved by the Commission on February 25, 2015, as a part of the Environmental Cost Recovery Rider in Case No. PU-14-668. Detailed schedule of the items included in the calculations are enclosed.

Mr. Darrel Nitschke  
November 26, 2018  
Page Two

**Otter Tail Power Company submits an original and two (2) copies each of the following:**

- 1) Calculation of the December 2018 Energy Adjustment Rider based on the four-month period ending October 2018.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).

Effective January 1, 2015, Otter Tail discontinued operations focused on non-asset based trading. Otter Tail did maintain trade secret status through 2017 as there were certain subsequent settlement adjustments attributable to prior transactions still flowing through the MISO Day 2 Charges reporting. With the discontinuance of non-asset based trading, beginning with 2018, it is no longer necessary to mark certain MISO Day 2 attachments as trade secret.

- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail's Plant Conditions for October 2018 marked as Attachment E.
- 7) Monthly Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month and Year to Date marked as Attachment F. The SPP charges are included in Purchased Power line of Energy Adjustment Rider calculation.

Sincerely,

*/s/ JILL R. BJORGUM*  
Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures  
By electronic filing  
cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE DECEMBER 1, 2018

1st of the Month  
 RATE LEVEL 50

	(A) 2018 July	(B) 2018 August	(C) 2018 September	(D) 2018 October	(E) Total This Period	
<b>ENERGY COSTS &amp; CREDITS</b>						
Line						
1	Purchased Power	(\$9,251)	\$996,808	\$1,007,255	\$1,237,357	\$3,232,169
2	Wind Curtailment	(\$385)	\$28,189	\$27,243	\$80,194	\$135,240
3	Steam Plant Generation	\$5,830,115	\$6,480,339	\$3,870,168	\$3,460,443	\$19,641,065
4	Other Plant Generation	\$370,977	\$304,728	\$271,941	\$349,663	\$1,297,309
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$715,863)	(\$687,373)	(\$809,700)	(\$363,675)	(\$2,576,611)
7	Net Retail MISO Day 2	\$2,043,313	\$1,733,785	\$2,185,403	\$5,446,094	\$11,408,595
8	NET ENERGY COSTS	\$7,518,906	\$8,856,475	\$6,552,310	\$10,210,076	\$33,137,767
<b>ASSET-BASED MARGINS</b>						
	2018 September	2018 October	2018 November	2018 December	Total This Period	
9	Forecast of Margins - 85%	\$0	\$0	\$0	\$0	\$0
10	True-up of prior months margin forecast	(\$152,064)	(\$112,405)	(\$187,197)	(\$83,201)	(\$534,867)
11	Total Margin Credit	(\$152,064)	(\$112,405)	(\$187,197)	(\$83,201)	(\$534,867)
12	Prior (over) under recovery (line 25)					(\$388,272)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$32,214,627
<b>ENERGY -- KWH</b>						
	2018 July	2018 August	2018 September	2018 October	Total This Period	
14	Retail Sales - kWhs	372,649,137	368,431,131	358,664,864	351,799,001	1,451,544,133
15	Delivered Cost per kWh					\$0.022193
16	Base Cost per kWh					\$0.024327
17	Energy Cost Adjustment -- Per kWh					(\$0.00213)

**TRUE UP FOR OCTOBER**

18	Retail Sales (kWhs) (line 14, col D)	351,799,001
19	Net Energy Costs for the System -- Most recent month	\$10,097,671
20	Base Cost Recovered	\$8,558,214
21	Net to be Recovered from COE (line 19 - line 20)	\$1,539,457
22	COE Recovery Rate Effective for October	(\$0.00352)
23	Amount Recovered by COE (line 22 x line 18)	(\$1,238,333)
24	(Over) / Under Recovery (line 21 - line 23)	\$2,777,789
25	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under)	(\$388,272)

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 PLANT REAGENT/EMISSIONS CALCULATION  
**FOR BILLING TO BE EFFECTIVE DECEMBER 1, 2018**

1st of the Month  
 RATE LEVEL 50

	(A) 2018 <b>July</b>	(B) 2018 <b>August</b>	(C) 2018 <b>September</b>	(D) 2018 <b>October</b>	(E) <b>Total This Period</b>	
<b>REAGENTS COSTS &amp; CREDITS</b>						
<u>Line</u>						
1	Big Stone	\$207,913	\$186,552	\$61,337	\$0	\$455,802
2	Coyote	\$16,802	\$14,954	\$10,801	\$9,113	\$51,669
3	Hoot Lake	\$18,435	\$26,528	\$21,387	\$19,328	\$85,678
4	Hoot Lake Emissions Allowances	\$1,009	\$1,125	\$1,130	\$1,435	\$4,699
5	<b>NET REAGENTS COSTS</b>	\$244,159	\$229,159	\$94,655	\$29,876	\$597,849
6	Prior (over) under recovery (line 15)					<u>(\$175,764)</u>
7	Adjusted Net Reagents Costs (line 5 + line 6)					<u><u>\$422,085</u></u>

	2018 <b>July</b>	2018 <b>August</b>	2018 <b>September</b>	2018 <b>October</b>	<b>Total This Period</b>	
<b>ENERGY -- KWH</b>						
8	Retail Sales - kWhs	372,649,137	368,431,131	358,664,864	351,799,001	1,451,544,133
9	Reagent Cost Adjustment -- Per kWh					\$0.00029

**TRUE UP FOR OCTOBER**

10	Retail Sales (kWhs) (line 8, col D)					351,799,001
11	Net Reagent Costs for the System -- Most recent month					\$29,876
12	Reagent Cost Adjustment Effective for October					\$0.00076
13	Amount Recovered by Reagent (line 10 x line 12)					\$267,367
14	(Over) / Under Recovery (line 11 - line 13)					(\$237,491)
15	Cumulative (Over) / Under Recovery (prior month cumulative (over)/under)					(\$175,764)

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>October 2018 includes any adjustments</b>								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D) Other	(E) Total	(F) Non-Energy Adj. Rider
				Retail	Other			
1	DA Asset Energy Amount	555.02	\$ 5,293,053.12	\$ 5,673,759.60	\$ -	\$ -	\$ 5,673,759.60	\$ (380,706.48)
2	DA Non-asset Energy Amount	555.09	\$ (127,743.64)	\$ (127,743.64)	\$ -	\$ -	\$ (127,743.64)	\$ -
3	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19	\$ 119,452.70	\$ 119,452.70	\$ -	\$ -	\$ 119,452.70	\$ -
5	RT Non-Asset Energy Amount	555.26	\$ 137.86	\$ 137.86	\$ -	\$ -	\$ 137.86	\$ -
6	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>7</b>	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 5,284,900.04</b>	<b>\$ 5,665,606.52</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,665,606.52</b>	<b>\$ (380,706.48)</b>
8	DA Mkt Admin Amount	555.01	\$ 67,739.70	\$ 66,431.50	\$ -	\$ -	\$ 66,431.50	\$ 1,308.20
9	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	DA Ramp Product	555.63	\$ (1,108.95)	\$ (1,108.95)	\$ -	\$ -	\$ (1,108.95)	\$ -
16	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 8,546.20	\$ 8,219.57	\$ -	\$ -	\$ 8,219.57	\$ 326.63
17	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (11,142.79)	\$ (10,935.60)	\$ -	\$ -	\$ (10,935.60)	\$ (207.19)
18	FTR Mkt Admin Amount	555.13	\$ 1,235.28	\$ 1,235.28	\$ -	\$ -	\$ 1,235.28	\$ -
19	FTR Hourly Allocation Amount	555.14	\$ (328,804.99)	\$ (328,804.99)	\$ -	\$ -	\$ (328,804.99)	\$ -
20	FTR Monthly Allocation Amount	555.15	\$ (8,801.54)	\$ (8,801.54)	\$ -	\$ -	\$ (8,801.54)	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ (48,810.63)	\$ (48,810.63)	\$ -	\$ -	\$ (48,810.63)	\$ -
22	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	RT Mkt Admin Amount	555.18	\$ 6,218.44	\$ 5,445.91	\$ -	\$ -	\$ 5,445.91	\$ 772.53
24	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	RT Distribution of Losses Amount	555.24	\$ (128,117.86)	\$ (128,117.86)	\$ -	\$ -	\$ (128,117.86)	\$ -
29	RT Misc Amount	555.25	\$ 10,608.67	\$ 10,608.67	\$ -	\$ -	\$ 10,608.67	\$ -
30	RT Net Inadvertent Amount	555.27	\$ 2,829.87	\$ 2,829.87	\$ -	\$ -	\$ 2,829.87	\$ -
31	RT Ramp Product	555.64	\$ (9.13)	\$ (9.13)	\$ -	\$ -	\$ (9.13)	\$ -
32	RT Revenue Neutrality Uplift Amount	555.28	\$ 64,748.23	\$ 62,272.12	\$ -	\$ -	\$ 62,272.12	\$ 2,476.11
33	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 22,122.23	\$ 21,276.44	\$ -	\$ -	\$ 21,276.44	\$ 845.79
34	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ (10,155.71)	\$ -	\$ -	\$ -	\$ -	\$ (10,155.71)
35	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	FTR Full Funding Guarantee Amount	555.36	\$ (10,225.24)	\$ (10,225.24)	\$ -	\$ -	\$ (10,225.24)	\$ -
37	FTR Guarantee Uplift Amount	555.37	\$ 10,225.24	\$ 10,225.24	\$ -	\$ -	\$ 10,225.24	\$ -
38	FTR Auction Revenue Rights Transaction Amount	555.39	\$ (254,454.52)	\$ (254,454.52)	\$ -	\$ -	\$ (254,454.52)	\$ -
39	FTR Annual Transaction Amount	555.38	\$ 254,454.83	\$ 254,454.83	\$ -	\$ -	\$ 254,454.83	\$ -

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>October 2018 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
40	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 13,214.72	\$ 13,214.72	\$ -	\$ -	\$ 13,214.72	\$ -
41	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (23,323.33)	\$ (23,323.33)	\$ -	\$ -	\$ (23,323.33)	\$ -
42	RT Price Volatility Make Whole Payment	555.42	\$ (9,726.24)	\$ (9,354.29)	\$ -	\$ -	\$ (9,354.29)	\$ (371.95)
43	DA_ASM_REG	555.43	\$ (8,259.00)	\$ (8,259.00)	\$ -	\$ -	\$ (8,259.00)	\$ -
44	DA_ASM_SPIN	555.44	\$ (38,059.29)	\$ (38,059.29)	\$ -	\$ -	\$ (38,059.29)	\$ -
45	DA_ASM_SUPP	555.45	\$ (7,593.06)	\$ (7,593.06)	\$ -	\$ -	\$ (7,593.06)	\$ -
46	RT_ASM_REG	555.46	\$ (6,226.14)	\$ (6,226.14)	\$ -	\$ -	\$ (6,226.14)	\$ -
47	RT_ASM_SPIN	555.47	\$ 1,834.50	\$ 1,834.50	\$ -	\$ -	\$ 1,834.50	\$ -
48	RT_ASM_SUPP	555.48	\$ 849.72	\$ 849.72	\$ -	\$ -	\$ 849.72	\$ -
49	RT_ASM_NRGA	555.49	\$ 395.60	\$ 395.60	\$ -	\$ -	\$ 395.60	\$ -
50	RT_ASM_EXE_DFE_DEP	555.50	\$ 1,284.37	\$ 1,284.37	\$ -	\$ -	\$ 1,284.37	\$ -
51	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	RT_ASM_REG_DIST	555.52	\$ 17,722.04	\$ 17,722.04	\$ -	\$ -	\$ 17,722.04	\$ -
53	RT_ASM_SPIN_DIST	555.53	\$ 23,680.73	\$ 23,680.73	\$ -	\$ -	\$ 23,680.73	\$ -
54	RT_ASM_SUPP_DIST	555.54	\$ 4,819.05	\$ 4,819.05	\$ -	\$ -	\$ 4,819.05	\$ -
55	RT ASM Non-Excessive Energy Amount	555.55	\$ 81,743.45	\$ 157,822.67	\$ -	\$ -	\$ 157,822.67	\$ (76,079.22)
56	RT ASM Excessive Energy Amount	555.56	\$ (111.10)	\$ (51.11)	\$ -	\$ -	\$ (51.11)	\$ (59.99)
57	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	RT Demand Response Allocation Uplift Amount	555.59	\$ (0.92)	\$ (0.92)	\$ -	\$ -	\$ (0.92)	\$ -
59	<b>ENERGY CHARGES TOTAL</b>		\$ (300,657.57)	\$ (219,512.77)	\$ -	\$ -	\$ (219,512.77)	\$ (81,144.80)
60	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 4,984,242.47	\$ 5,446,093.75	\$ -	\$ -	\$ 5,446,093.75	\$ (461,851.28)
61	<b>Less: MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 4,984,242.47	\$ 5,446,093.75	\$ -	\$ -	\$ 5,446,093.75	\$ (461,851.28)



Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2018 Includes Any Adjustments																
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE	
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss															
1	DA Asset Energy Amount	555.02	\$ (79,827.72)	\$ (12,416.72)	\$ (32,966.92)	\$ (108,385.74)	\$ (911,810.38)	\$ (794,384.63)	\$ (645,119.34)	\$ (666,826.41)	\$ (1,012,471.30)	\$ (380,706.48)			\$ (4,644,915.64)	
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	DA Non-asset Energy Amount	555.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19	\$ 849.03	\$ 627.51	\$ 361.73	\$ 1,821.85	\$ 1,589.89	\$ 1,661.04	\$ 1,274.74	\$ 942.48	\$ 1,644.21	\$ 772.53			\$ 11,545.01	
5	RT Distribution of Losses Amount	555.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,633,370.63)	
<b>Virtual Energy</b>																
9	DA Virtual Energy Amount	555.12	\$ (6.40)	\$ (58.13)	\$ (77.58)	\$ -	\$ (955.62)	\$ (463.05)	\$ (1,891.22)	\$ (544.12)	\$ (3,202.99)	\$ (207.19)			\$ (7,406.30)	
10	RT Virtual Energy Amount	555.32	\$ (17,921.49)	\$ (2,368.40)	\$ (9,619.60)	\$ (7,599.39)	\$ (2,249.88)	\$ (11,084.76)	\$ (28,193.73)	\$ (8,120.40)	\$ (39,162.12)	\$ (10,155.71)			\$ (136,475.48)	
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (143,881.78)	
<b>Schedules 16 &amp; 17</b>																
12	DA Mkt Admin Amount	555.01	\$ 115.64	\$ 37.87	\$ 122.03	\$ 423.24	\$ 2,500.68	\$ 2,112.50	\$ 1,426.89	\$ 1,447.02	\$ 3,288.03	\$ 1,308.20			\$ 12,782.10	
13	RT Mkt Admin Amount	555.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14	FTR Mkt Admin Amount	555.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,782.10	
<b>Congest &amp; FTRs</b>																
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
18	FTR Hourly Allocation Amount	555.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22	FTR Full Funding Guarantee Amount	555.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	FTR Guarantee Uplift Amount	555.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
25	FTR Annual Transaction Amount	555.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
28	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>RSG &amp; Make Whole Payments</b>																
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ 586.17	\$ 245.69	\$ 307.27	\$ 499.96	\$ 730.63	\$ 739.26	\$ 532.34	\$ 419.06	\$ 448.06	\$ 326.63			\$ 4,835.07	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ 941.96	\$ 690.52	\$ 1,924.69	\$ 1,886.11	\$ 2,148.68	\$ 12,412.07	\$ 2,772.81	\$ 301.39	\$ 306.41	\$ 2,476.11			\$ 25,860.75	
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,695.82	
<b>Revenue Neutrality Uplift</b>																
35	RT Revenue Neutrality Uplift Amount	555.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
36	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Other Charges</b>																
37	RT Misc Amount	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
38	RT Net Inadvertent Amount	555.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
39	RT Uninstructed Deviation Amount	555.31	\$ 2,254.50	\$ 218.94	\$ 320.79	\$ 1,461.54	\$ 2,298.64	\$ 2,153.15	\$ 3,344.91	\$ 3,790.08	\$ 4,061.32	\$ 845.79			\$ 20,749.66	
40	RT Demand Response Allocation Uplift Amount	555.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
41	DA Ramp Product Amount	555.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
42	RT Ramp Product Amount	555.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
43	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,749.66	
<b>ASM Charges</b>																
44	DA_ASM_REG	555.43	\$ (255,813.55)	\$ (275,941.07)	\$ (270,105.71)	\$ (306,485.05)	\$ (104,278.71)	\$ (257,381.81)	\$ (227,701.10)	\$ (150,773.03)	\$ 15,580.35	\$ (76,079.22)			\$ (1,908,978.90)	
45	DA_ASM_SPIN	555.44	\$ (397.25)	\$ (28.60)	\$ (77.97)	\$ (937.00)	\$ (1,429.37)	\$ (307.86)	\$ 799.82	\$ (106.39)	\$ (142.65)	\$ (59.99)			\$ (2,687.26)	
46	DA_ASM_SUPP	555.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
47	RT_ASM_REG	555.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
48	RT_ASM_SPIN	555.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
49	RT_ASM_SUPP	555.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
50	RT_ASM_NRGA	555.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
51	RT_ASM_EXE_DFE_DEP	555.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
52	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
53	RT_ASM_REG_DIST	555.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
54	RT_ASM_SPIN_DIST	555.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
55	RT_ASM_SUPP_DIST	555.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
56	RT ASM Non-Excessive Energy Amount	555.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
57	RT ASM Excessive Energy Amount	555.56	\$ (1,012.23)	\$ (587.56)	\$ (444.85)	\$ (918.97)	\$ (1,658.37)	\$ (1,271.89)	\$ (2,397.77)	\$ (550.47)	\$ (1,065.31)	\$ (371.95)			\$ (10,279.37)	
58	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
59	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,921,945.53)	
<b>Grandfathered Charge Types</b>																
60	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
61	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
62	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
63	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
64	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
65	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
66	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
67	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>		\$ (350,231.34)	\$ (289,579.95)	\$ (310,256.12)	\$ (418,233.45)	\$ (1,013,113.81)	\$ (1,045,815.98)	\$ (895,151.65)	\$ (820,020.79)	\$ (1,030,715.99)	\$ (461,851.28)	\$ -	\$ -	\$ (6,634,970.36)	
68	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>		\$ (350,231.34)	\$ (289,579.95)	\$ (310,256.12)	\$ (418,233.45)	\$ (1,013,113.81)	\$ (1,045,815.98)	\$ (895,151.65)	\$ (820,020.79)	\$ (1,030,715.99)	\$ (461,851.28)	\$ -	\$ -	\$ (6,634,970.36)	



<b>Otter Tail Power Company</b>										
<b>Detail of MISO Day 2 Charges by Charge Group for Current Month - System</b>										
<b>October 2018 includes any adjustments</b>										
Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
53	RT_ASM_REG_DIST	555.52	\$ 17,691.49	\$ (61.94)	\$ 92.49	\$ 17,722.04	\$ -	\$ 17,722.04	-	-
54	RT_ASM_SPIN_DIST	555.53	\$ 23,729.62	\$ (155.68)	\$ 106.79	\$ 23,680.73	\$ -	\$ 23,680.73	-	-
55	RT_ASM_SUPP_DIST	555.54	\$ 4,808.78	\$ (14.94)	\$ 25.21	\$ 4,819.05	\$ -	\$ 4,819.05	-	-
56	RT ASM Non-Excessive Energy Amount	555.55	\$ 344,807.95	\$ (186,985.28)	\$ -	\$ 157,822.67	\$ (76,079.22)	\$ 81,743.45	14,634	(8,687)
57	RT ASM Excessive Energy Amount	555.56	\$ 24.33	\$ (75.44)	\$ -	\$ (51.11)	\$ (59.99)	\$ (111.10)	-	(27)
58	RT_ASM_MISC	555.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
59	<b>TOTAL</b>		<b>\$ 401,596.98</b>	<b>\$ (253,600.35)</b>	<b>\$ 223.45</b>	<b>\$ 148,220.08</b>	<b>\$ (76,139.21)</b>	<b>\$ 72,080.87</b>	<b>14,634</b>	<b>(26,537)</b>
<b>Grandfathered Charge Types</b>										
60	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
61	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
62	DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
63	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
64	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
65	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
66	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
67	<b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 13,051,033.99</b>	<b>\$ (7,721,792.28)</b>	<b>\$ 116,852.04</b>	<b>\$ 5,446,093.75</b>	<b>\$ (461,851.28)</b>	<b>\$ 4,984,242.47</b>	<b>437,682</b>	<b>(276,448)</b>
68	<b>Less: MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
69	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 13,051,033.99</b>	<b>\$ (7,721,792.28)</b>	<b>\$ 116,852.04</b>	<b>\$ 5,446,093.75</b>				
70	Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 5,446,093.75</b>						
71	Net KWH for retail = ((G) + (H)) * 1,000			161,234,451					<b>161,234,451</b>	
72	October covers time period of 9/21/2018 -- 10/23/2018 ** increased for losses of 2.8%									
			<b>Net Retail</b>	<b>Net MISO KWH</b>						
73	<b>MISO Book Totals</b>		<b>\$ 5,329,241.71</b>	161,234,451						
74	<b>MISO RSG Bad Debt</b>		\$ -							
75	<b>October Adjustments</b>		<b>\$ 116,852.04</b>	4,617,996						
76	<b>Total MISO</b>		<b>\$ 5,446,093.75</b>	<b>165,852,447</b>						

Otter Tail Power Company  
Plant Conditions for October 2018

Plant	Net MWh	Unit Availability	Equivalent Availability	Outage			Fuel Prices	
		%	%	Days	Type	Reason	%	Actual vs Budget
Big Stone	0	0.0	0.0	31.00	Scheduled	Planned Major Outage	NA	Under
Coyote	75,238	78.2	72.8	3.09	Scheduled	Boiler Wash Outage	8.20	Over
				1.92	Forced	Rear Lower Wall Arch Tube Leaks		
				1.75	Forced	Boiler Screen Tube Leaks		
Hoot Lake Unit 2	19,082	63.5	63.5	11.33	Forced	Turbine Joint Leak Repair	23.14	Under
Hoot Lake Unit 3	40,225	100.0	99.4				23.14	Under

Note:  
 Due to the infrequent and sometimes minimal operation of the Hoot Lake Units, the budget fuel price will be calculated annually with the total coal fuel costs for both units divided by the total coal tons for both units. The result will be a constant monthly budget \$/ton compared to the actual coal burned \$/ton that is calculated monthly. Both Hoot Lake Unit's Fuel Prices % and Actual vs Budget will therefore be the same.

Otter Tail Power Company									
Detail of Southwest Power Pool (SPP) Charges by Charge Group for Current Month - System									
October 2018 includes any adjustments									
Charge Type Description		(A)	(B)	(C)	(D)	(E)	(F) and (G)**		
		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Charge types with MWH for Retail		
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss								
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	-	-	-
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	-	-	-
3	RT Asset Energy Amount	555.09	\$ 913.08	\$ -	\$ (13.57)	\$ 899.51	34	-	-
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	-	-	-
5	<b>TOTAL</b>		<b>\$ 913.08</b>	<b>\$ -</b>	<b>\$ (13.57)</b>	<b>\$ 899.51</b>	<b>34</b>		
<b>RSG &amp; Make Whole Payments</b>									
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	-	-	-
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ 31.96	\$ -	\$ 2.61	\$ 34.57	-	-	-
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	-	-	-
9	<b>TOTAL</b>		<b>\$ 31.96</b>	<b>\$ -</b>	<b>\$ 2.61</b>	<b>\$ 34.57</b>			
<b>Revenue Neutrality Uplift</b>									
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ 5.32	\$ (0.24)	\$ 0.32	\$ 5.40	-	-	-
11	<b>TOTAL</b>		<b>\$ 5.32</b>	<b>\$ (0.24)</b>	<b>\$ 0.32</b>	<b>\$ 5.40</b>			
<b>Other Charges</b>									
12	DA Regulation-Down Distribution Amount	555.04	\$ 1.08	\$ -	\$ 0.03	\$ 1.11	-	-	-
13	DA Regulation-Up Distribution Amount	555.05	\$ 2.29	\$ -	\$ (0.03)	\$ 2.26	-	-	-
14	DA Spinning Reserve Distribution Amount	555.06	\$ 4.83	\$ -	\$ (0.04)	\$ 4.79	-	-	-
15	DA Supplemental Reserve Distribution Amount	555.07	\$ 0.03	\$ -	\$ (0.03)	\$ -	-	-	-
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	\$ -	-	-	-
17	RT Over-Collected Losses Distribution Amount	555.11	\$ -	\$ (14,872.46)	\$ 186.52	\$ (14,685.94)	-	-	-
18	RT Regulation-Down Distribution Amount	555.12	\$ -	\$ -	\$ -	\$ -	-	-	-
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ -	\$ -	\$ -	\$ -	-	-	-
20	RT Regulation-Up Distribution Amount	555.14	\$ -	\$ -	\$ -	\$ -	-	-	-
21	RT Spinning Reserve Distribution Amount	555.16	\$ -	\$ -	\$ -	\$ -	-	-	-
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	\$ -	-	-	-
23	RT Pseudo Tie Congestion Amount	555.20	\$ 136,342.00	\$ (40,323.48)	\$ -	\$ 96,018.52	-	-	-
24	RT Pseudo Tie Loss Amount	555.21	\$ 4,366.46	\$ (17,340.63)	\$ -	\$ (12,974.17)	-	-	-
25	Miscellaneous Amount	555.23	\$ -	\$ -	\$ 0.02	\$ 0.02	-	-	-
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	\$ -	-	-	-
27	<b>TOTAL</b>		<b>\$ 140,716.69</b>	<b>\$ (72,536.57)</b>	<b>\$ 186.47</b>	<b>\$ 68,366.59</b>			
<b>Grandfathered Charge Types</b>									
28	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ 3.58	\$ -	\$ (0.07)	\$ 3.51	-	-	-
29	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	\$ -	-	-	-
30	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	\$ -	-	-	-
31	<b>TOTAL</b>		<b>\$ 3.58</b>	<b>\$ -</b>	<b>\$ (0.07)</b>	<b>\$ 3.51</b>			
32	<b>TOTAL SPP CHARGES</b>		<b>\$ 141,670.63</b>	<b>\$ (72,536.81)</b>	<b>\$ 175.76</b>	<b>\$ 69,309.58</b>	<b>34</b>		
33	Net SPP Charges for Retail = (B) + (C) + (D)			<b>\$ 69,309.58</b>					
34	Net KWH for retail = ((F) + (G)) * 1,000							<b>33,537</b>	
35	October 2018 covers time period of 09/21/18 - 10/23/2018								** (F) and (G) increased for losses of 2.8%
36	<b>SPP Book Totals</b>		<b>\$ 69,133.82</b>	<b>33,537</b>					
37	<b>Adjustments</b>		<b>\$ 175.76</b>	<b>-</b>					
38	<b>Total SPP</b>		<b>\$ 69,309.58</b>	<b>33,537</b>					

Otter Tail Power Company														
Detail of Southwest Power Pool (SPP) Charges by Charge Group - System														
Year to Date 2018 includes any adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>														
1	DA Asset Energy Amount	555.19	\$ -	\$ -	\$ -	\$ -	\$ 2,220.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,220.75
2	DA Non-asset Energy Amount	555.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	RT Asset Energy Amount	555.09	\$ 0.36	\$ 558.70	\$ 487.99	\$ 663.47	\$ 1,006.91	\$ (1,189.93)	\$ 3,586.30	\$ 1,039.91	\$ 886.97	\$ 899.51	\$ -	\$ 7,940.19
4	RT Non-Asset Energy Amount	555.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	<b>TOTAL</b>		\$ 0.36	\$ 558.70	\$ 487.99	\$ 663.47	\$ 1,006.91	\$ 1,030.82	\$ 3,586.30	\$ 1,039.91	\$ 886.97	\$ 899.51	\$ -	\$ 10,160.94
<b>RSG &amp; Make Whole Payments</b>														
6	DA Make-Whole-Payment Distribution Amount	555.02	\$ -	\$ -	\$ -	\$ -	\$ 9.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9.84
7	RT Make-Whole-Payment Distribution Amount	555.10	\$ 24.69	\$ 10.47	\$ 19.52	\$ 9.72	\$ 45.18	\$ 84.14	\$ 87.84	\$ 47.87	\$ 39.88	\$ 34.57	\$ -	\$ 403.88
8	RT Revenue Sufficiency Guarantee Distribution Amount	555.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	<b>TOTAL</b>		\$ 24.69	\$ 10.47	\$ 19.52	\$ 9.72	\$ 45.18	\$ 93.98	\$ 87.84	\$ 47.87	\$ 39.88	\$ 34.57	\$ -	\$ 413.72
<b>Revenue Neutrality Uplift</b>														
10	RT Revenue Neutrality Uplift Distribution Amount	555.15	\$ (0.22)	\$ 6.13	\$ (0.46)	\$ 1.90	\$ 19.12	\$ 1.62	\$ 4.95	\$ 1.99	\$ 11.37	\$ 5.40	\$ -	\$ 51.80
11	<b>TOTAL</b>		\$ (0.22)	\$ 6.13	\$ (0.46)	\$ 1.90	\$ 19.12	\$ 1.62	\$ 4.95	\$ 1.99	\$ 11.37	\$ 5.40	\$ -	\$ 51.80
<b>Other Charges</b>														
12	DA Regulation-Down Distribution Amount	555.04	\$ (6.08)	\$ 0.38	\$ 4.38	\$ 1.09	\$ 1.78	\$ 0.53	\$ 3.96	\$ 0.79	\$ 2.54	\$ 1.11	\$ -	\$ 10.48
13	DA Regulation-Up Distribution Amount	555.05	\$ (5.10)	\$ 0.46	\$ 1.92	\$ 1.08	\$ 2.50	\$ 0.84	\$ 9.34	\$ 2.26	\$ 5.40	\$ 2.26	\$ -	\$ 20.96
14	DA Spinning Reserve Distribution Amount	555.06	\$ (2.15)	\$ 1.94	\$ 4.22	\$ 2.81	\$ 6.40	\$ 3.99	\$ 9.90	\$ 4.09	\$ 8.63	\$ 4.79	\$ -	\$ 44.62
15	DA Supplemental Reserve Distribution Amount	555.07	\$ (0.95)	\$ -	\$ 0.01	\$ -	\$ 0.59	\$ 0.78	\$ 1.35	\$ 0.48	\$ 0.86	\$ -	\$ -	\$ 3.12
16	RT Contingency Reserve Deployment Failure Amount	555.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.06)
17	RT Over-Collected Losses Distribution Amount	555.11	\$ (15,957.84)	\$ (11,617.08)	\$ (9,294.53)	\$ (8,706.19)	\$ (6,493.59)	\$ (9,678.18)	\$ (11,742.85)	\$ (8,878.02)	\$ (10,161.69)	\$ (14,685.94)	\$ -	\$ (107,215.91)
18	RT Regulation-Down Distribution Amount	555.12	\$ 0.47	\$ -	\$ (0.25)	\$ (0.01)	\$ (0.06)	\$ (0.02)	\$ (1.04)	\$ -	\$ (0.12)	\$ -	\$ -	\$ (1.03)
19	RT Regulation Non-Performance Distribution Amount	555.13	\$ 0.36	\$ -	\$ (0.17)	\$ (0.05)	\$ (0.13)	\$ (0.02)	\$ (0.48)	\$ (0.05)	\$ (0.02)	\$ -	\$ -	\$ (0.56)
20	RT Regulation-Up Distribution Amount	555.14	\$ (0.01)	\$ -	\$ (0.06)	\$ (0.10)	\$ (0.17)	\$ (0.08)	\$ (1.69)	\$ -	\$ (0.57)	\$ -	\$ -	\$ (2.68)
21	RT Spinning Reserve Distribution Amount	555.16	\$ 0.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.01
22	RT Supplemental Reserve Distribution Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	RT Pseudo Tie Congestion Amount	555.20	\$ (54,917.14)	\$ 2,949.70	\$ (44,570.23)	\$ (28,904.83)	\$ (60,648.05)	\$ (55,653.96)	\$ (71,945.36)	\$ (31,072.61)	\$ (70,041.37)	\$ 96,018.52	\$ -	\$ (318,785.33)
24	RT Pseudo Tie Loss Amount	555.21	\$ (10,914.02)	\$ 10,841.89	\$ (7,491.27)	\$ (11,687.88)	\$ (21,199.11)	\$ (25,153.29)	\$ (27,543.31)	\$ (15,167.05)	\$ (22,255.16)	\$ (12,974.17)	\$ -	\$ (143,543.37)
25	Miscellaneous Amount	555.23	\$ (25.19)	\$ (13.73)	\$ (12.37)	\$ (0.48)	\$ (0.43)	\$ (1.26)	\$ (0.82)	\$ (0.24)	\$ 3.52	\$ 0.02	\$ -	\$ (50.98)
26	ARR Closeout Yearly Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (132,745.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (132,745.56)
27	<b>TOTAL</b>		\$ (81,827.64)	\$ 2,163.56	\$ (61,358.35)	\$ (49,294.56)	\$ (88,330.27)	\$ (223,226.23)	\$ (111,211.06)	\$ (55,110.35)	\$ (102,437.98)	\$ 68,366.59	\$ -	\$ (702,266.29)
<b>Grandfathered Charge Types</b>														
28	DA GFA Carve Out Distribution Deployment Daily Amount	555.01	\$ (0.31)	\$ 0.72	\$ 1.01	\$ 1.22	\$ 1.42	\$ 3.74	\$ 11.02	\$ 4.62	\$ (1.73)	\$ 3.51	\$ -	\$ 25.22
29	DA GFA Carve Out Distribution Deployment Monthly Amount	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	DA GFA Carve Out Distribution Deployment Yearly Amount	555.27	\$ -	\$ -	\$ -	\$ -	\$ 0.03	\$ (0.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	<b>TOTAL</b>		\$ (0.31)	\$ 0.72	\$ 1.01	\$ 1.22	\$ 1.45	\$ 3.71	\$ 11.02	\$ 4.62	\$ (1.73)	\$ 3.51	\$ -	\$ 25.22
32	<b>TOTAL SPP CHARGES - Energy Adjustment Rider</b>		\$ (81,803.12)	\$ 2,739.58	\$ (60,850.29)	\$ (48,618.25)	\$ (87,257.61)	\$ (222,096.10)	\$ (107,520.95)	\$ (54,015.96)	\$ (101,501.49)	\$ 69,309.58	\$ -	\$ (691,614.61)