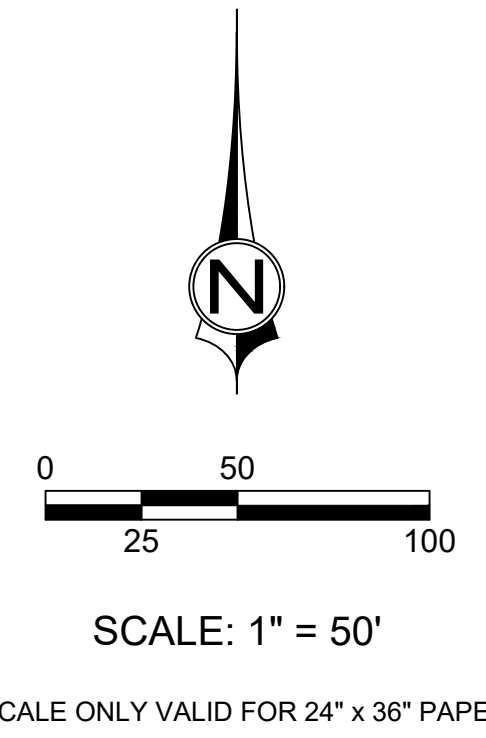
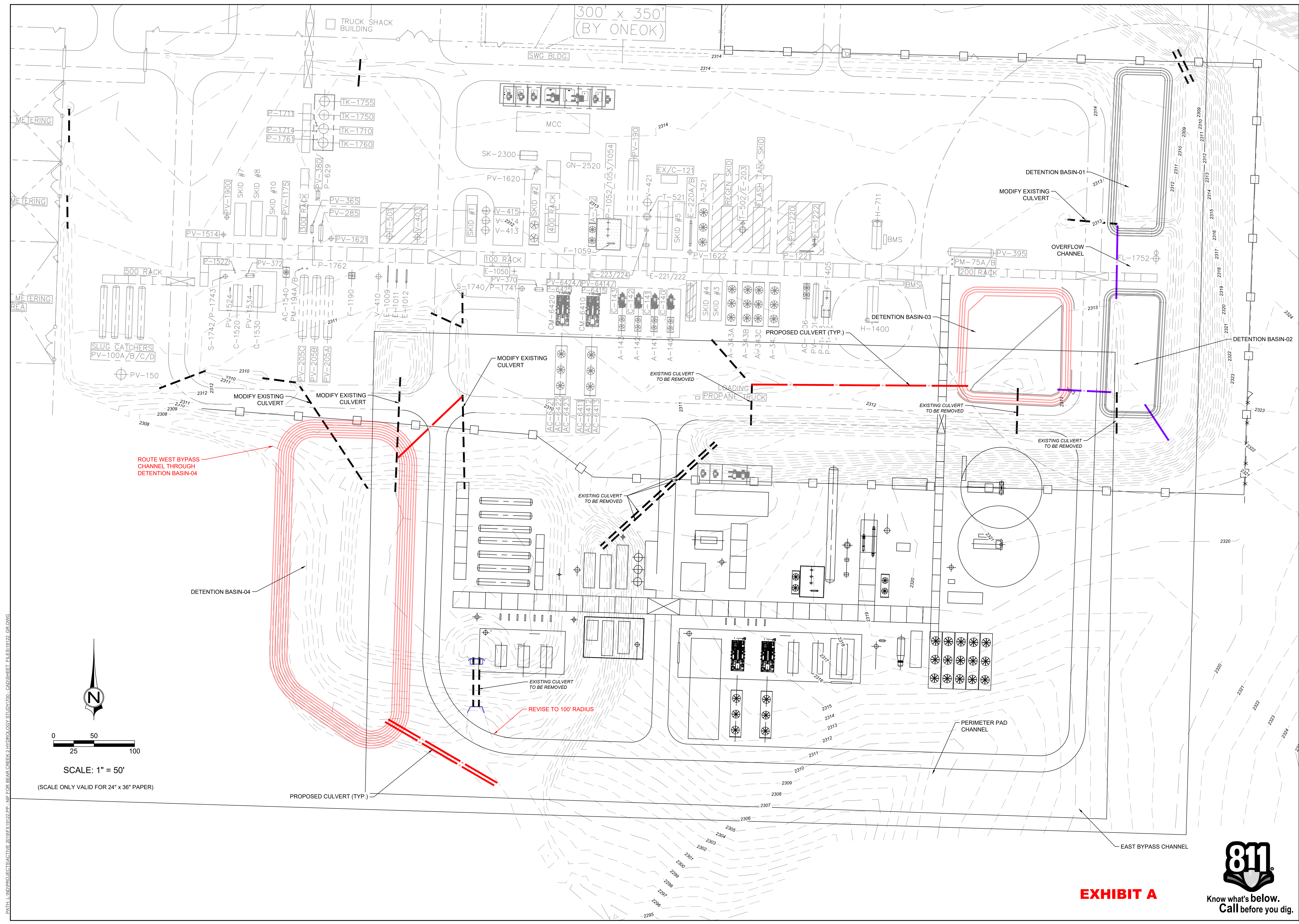




5. Pursuant to N.D.C.C. § 49-22.1-01(3)(a)(4),
  - a. Activities are for installation of an improvement to the existing Plant to increase Plant capacity; and,
  - b. ONEOK will continue to comply with the Order issued in this case and will continue to comply with all applicable conditions and protections in siting laws and rules and Commission orders previously issued for any part of the Plant.
  
6. Construction of the Project is not anticipated to affect any known exclusion or avoidance area. Construction activities will occur within the boundaries of a cultural resources site identified through a Class III cultural resources survey. The site does not constitute a designated or registered historic site or landmark and is therefore not an exclusion area pursuant to N.D.A.C. §69-06-08-01. To the extent the site constitutes an avoidance area pursuant to N.D.A.C. §69-06-08-01(3)(a), under the circumstances there is no reasonable alternative for the following reasons:
  - a. Additional processing capacity in the area is necessary to reduce flaring of natural gas. Locating a new processing plant at some location other than the Site would result in additional delay of 6-12 months and thereby result in additional unnecessary flaring.
  - b. Location of the additional capacity on the Site facilitates integration of the existing Plant with the new processing train. Co-location and interconnection of the two processing trains allows gas to be moved from one processing train to the other during periodic outages, and thereby maximizes system reliability and integrity. Integration of the two processing trains provides for operational efficiencies and will also minimize flaring.
  - c. There is no reasonable alternative for location of the Project on any other portion of the Site. As demonstrated by the drawings attached hereto as Exhibit B, location of the Project to the west and north of the existing plant would interfere with an existing pipeline corridor and existing power transmission lines. There is at least one powerline operated by McKenzie Electric Cooperative within the Existing Powerline Corridor shown on Exhibit B and at least three pipelines, including the ONEOK Bakken Pipeline, L.L.C. Bear Creek NGL Line, the TransCanada Killdeer Lateral, and a gathering line within the Existing Pipeline Corridor. Locating the facility to the southwest would have a much greater impact on potential historic sites. Locating the new processing train at any other location on the Site would render the co-location and integration of the inlet and take-away points for the Project with the existing facility infeasible.
  
7. ONEOK intends to begin activities for construction of the Project no later than September 1, 2019.
  
8. ONEOK respectfully requests that the Commission issue its written approval of the Project based on a determination that there is no reasonable alternative to the potential impact on the possible historical resource.



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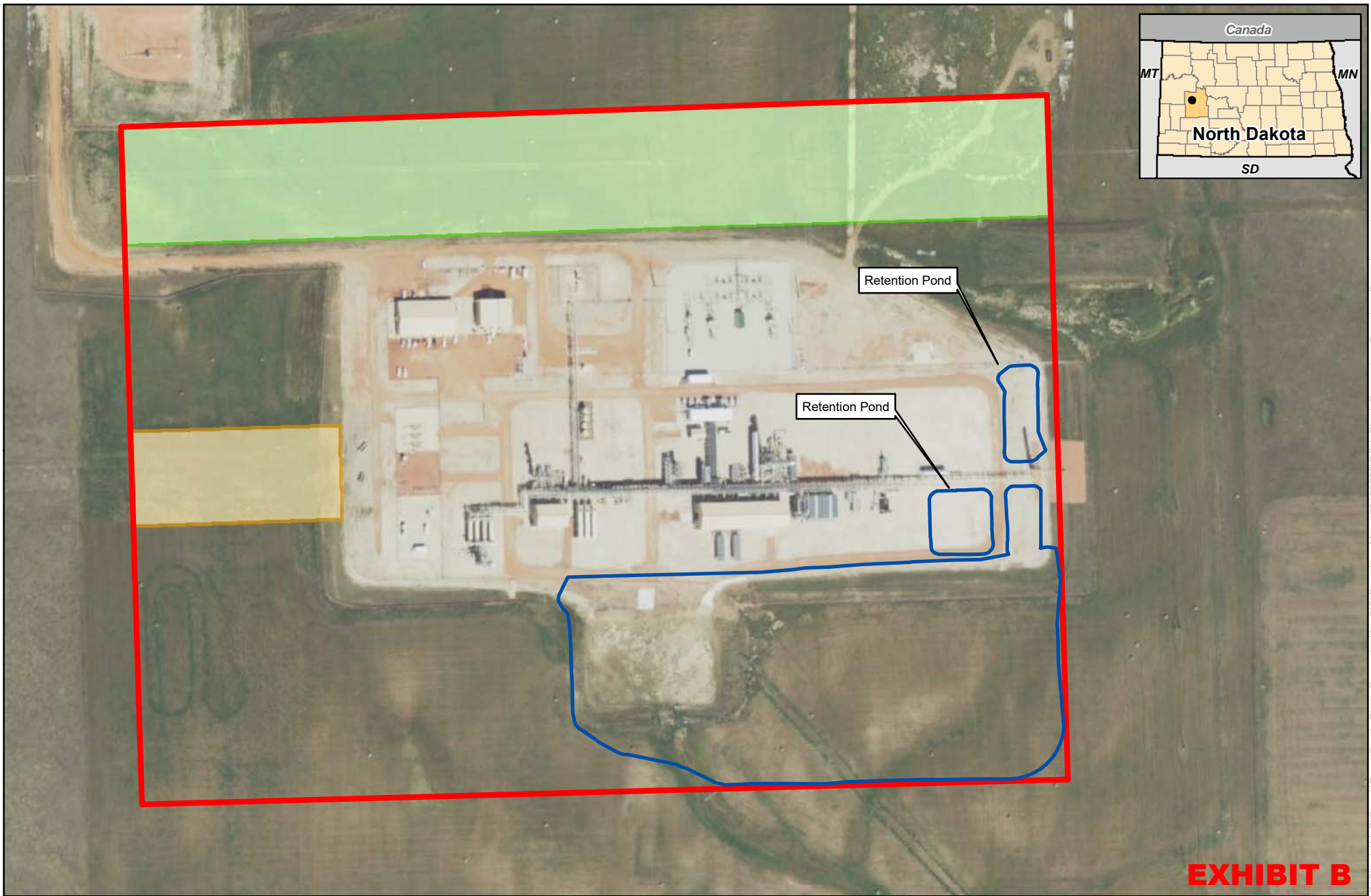
**EXHIBIT A**



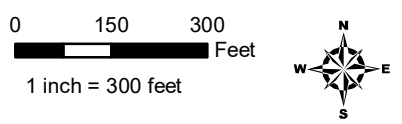
**NOT FOR CONSTRUCTION**

REUSE OF DRAWINGS  
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NO.	DESCRIPTION	BY	DATE



**EXHIBIT B**



**ONEOK Rockies Midstream**  
**Bear Creek Plant Expansion Project**  
 Project Overview Map

- PSC Certificated Boundary
- Project Boundary
- Existing Powerline Corridor
- Existing Pipeline Corridor