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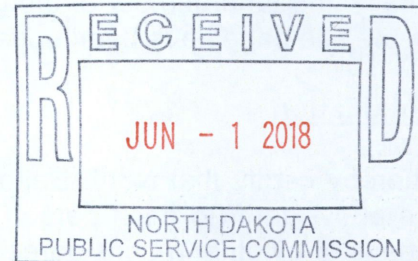
Enbridge Pipelines Inc.
200, 425 – 1st Street SW
Calgary, Alberta T2P 3L8
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NORTH DAKOTA PIPELINE COMPANY LLC

May 30, 2018

Oil Pipeline Tariff Filing

North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division



Tariff Department:

Re: NDPSC Tariff No. 37

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) is the following tariff issued by North Dakota Pipeline Company LLC (North Dakota Pipeline):

- NDPSC Tariff No. 37 (Local Rate Tariff), canceling NDPSC Tariff No. 36.

This tariff bears an issuance date of May 30, 2018 and an effective date of July 1, 2018.

Explanation of Tariff Filing

The filing of this tariff is an index compliance filing in accordance with 18 C.F.R. 342.3, and, in part, a compliance filing in accordance with the Transportation Service Agreements (TSAs) described below.

In August 2010, North Dakota Pipeline filed a Petition for Declaratory Order (PDO) in Federal Energy Regulatory Commission (FERC or the Commission) Docket No. OR10-19-000 seeking Commission approval of the committed rate structure set forth in TSAs for the North Dakota Pipeline and Bakken Pipeline Company LP portions of the Bakken Expansion Program. The Commission issued its Order approving North Dakota Pipeline's PDO on November 22, 2010 (the "Order"). The Order approved committed rates that were the sum of a negotiated per barrel committed rate and a per barrel "flow through" Operating Cost Charge.

Rates

Appendix A, attached to this filing, is a table showing the ceiling levels on the base portion of the North Dakota Pipeline rates that are subject to the multiplier of 1.044087

issued by the Commission on May 11, 2018 in Docket No. RM93-11-000. Page 7 of Appendix A also provides the Operating Cost Charge for the committed rates.

In addition to applying the index to its committed rates, as per the TSA, the Operating Cost Charge component of the committed trunk line rates to Berthold (Table 7 on Page 4 of the tariff) has been adjusted to the actual operating costs and throughput volumes for 2017 and the forecasted operating costs and throughput for 2018.

Finally, the tariff number of the governing rules and regulations and the contact information on the title page have been updated.

Notification

I hereby certify that North Dakota Pipeline has, on or before this date, provided copies of the above tariff to each person on the North Dakota Pipeline subscriber list by electronic means or by other means agreed upon.

Pursuant to 18 C.F.R. 343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via email to Enbridge-Tariffs@enbridge.com.

If you have any questions concerning this filing, please contact the undersigned at (403) 231-5940.

Yours truly,



Feisal Gazie
Technical Manager
Regulatory Services – Downstream & Regional

Enclosures

cc: North Dakota Pipeline tariff subscribers
Bakken U.S. Pipeline tariff subscribers
Enbridge Bakken Canada tariff subscribers

NDPSC No. 37
Cancels NDPSC No. 36
FERC ICA Oil Tariff

FERC No. 3.26.0
Cancels FERC No. 3.25.1

NORTH DAKOTA PIPELINE COMPANY LLC
LOCAL PROPORTIONAL TARIFF
RATES APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM
FROM POINTS IN
MONTANA AND NORTH DAKOTA
TO POINTS IN
MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in North Dakota Pipeline Company LLC FERC No. [W] 2.7.0 2-6.0, or successive issues thereof.

[N] Issued pursuant to the FERC Order on Petition for Declaratory Order dated November 22, 2010 in Docket No. OR10-19-000.

[N] Filed in compliance with 18 CFR 342.3 (Indexing).

Filed in compliance with 18 CFR 341.3 (Form of tariff).

[C] ~~Filed in compliance with 18 CFR 342.2 (b).~~

[C] ~~Issued on two days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 30, 2018

EFFECTIVE: July 1, 2018

ISSUED BY:
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[I] All rates on this page have increased unless otherwise noted.

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL) LIST OF ORIGINS TANKING GROUPS 1,2,5,6,7 OR 8 BASIS OF RATES				
Route No.	Group	FROM	TO	RATE
		North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Group 1 *	Minot (Ward County), ND	Clearbrook, Clearwater County, MN	116.60
		Berthold (Ward County), ND		116.60
		Stanley (Mountrail County), ND		116.60
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	133.53
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		120.32
	Group 6 *	Trenton (Williams County), ND		152.36
	Group 7 *	Alexander (McKenzie County), ND		157.96
	Group 8 *	Little Muddy (Williams County), ND		152.36

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 2 – TRUNK LINE RATES TO GRENORA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Grenora (Williams County), ND (pump-over) *	Grenora, Merchant Storage, (Williams County), ND	29.14

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

TABLE 3 – TRUNK LINE RATES TO LITTLE MUDDY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	
1	Little Muddy (Williams County), ND (pump-over) *	Little Muddy, Merchant Storage, (Williams County), ND	29.14

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

[I] All rates on this page have increased unless otherwise noted.

TABLE 4 -- TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	42.94
	Trenton (Williams County), ND *		61.78
	Alexander (McKenzie County), ND *		67.37
	Little Muddy (Williams County), ND*		61.78
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 5 -- TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	29.14
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[D] 73.09
	Grenora (Williams County), ND *		121.79
	Trenton (Williams County), ND *		139.11
	Alexander (McKenzie County), ND *		144.28
	Little Muddy (Williams County), ND *		139.11
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

[D] All rates on this page have decreased unless otherwise noted.

TABLE 6 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	1.00
	Stanley (Mountrail County), ND *		73.09
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		73.09
* See Item 20 in rules and regulations tariff regarding quality specifications.			
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 6 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.			
Route 1 - Route via North Dakota Pipeline Company LLC.			

TABLE 7 – COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL) **						
Route No.	FROM	TO	RATE ¹			
	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)	Deferred 5 Year Commitment
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	61.59	60.83	N/A	N/A
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		82.12	81.11	74.09	87.08
* See Item 20 in rules and regulations tariff regarding quality specifications.						
**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 7 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.						
¹ All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of (9.79) cents per barrel with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of (7.34) cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.						
Route 1 - Route via North Dakota Pipeline Company LLC.						

[I] All rates on this page have increased unless otherwise noted.

TABLE 8 – INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)

<p>Interconnection</p>	<p>For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from USG Wheatland Pipeline, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission Company, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 11.31 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Sacagawea Pipeline Company, LLC, a charge of 11.65 cents per barrel will be assessed.</p> <p>For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC, a charge of 11.65 cents per barrel will be assessed.</p>
<p>Terminal</p>	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota, a charge of 23.29 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota, a charge of 23.29 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota, a charge of 1.04 cent per barrel will be assessed.</p>

Symbols:

[C] – Cancel

[D] – Decrease

[I] – Increase

[N] – New

[W] – Change in wording only

North Dakota Pipeline Company LLC

APPENDIX A

SUPPORTING WORKSHEET
FERC NO. 3.26.0 INDEXED BASE RATES

July 1, 2018

Appendix A - Worksheet Supporting FERC No. 3.26.0 Indexed Rates

TABLE 1 - TRUNK LINE RATES TO CLEARBROOK (U.S. CENTS PER BARREL)									
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6,7 OR 8 BASIS OF RATES									
Route No.	Group	FROM	TO	(A) FERC No. 3.25.1 Rate	(B) 7/1/2017 Ceiling	(C) 7/1/2018 Multiplier	(D) = (B * C) 7/1/2018 Ceiling	(E) Proposed FERC No. 3.26.0 Rate	
1	Group 1 *	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	111.68	111.68	1.044087	116.60	116.60	
		Minot (Ward County), ND	Clearbrook, Clearwater County, MN	127.89	127.89	1.044087	133.53	133.53	
		Berthold (Ward County), ND Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN	115.24	115.24	1.044087	120.32	120.32	
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	145.93	145.93	1.044087	152.36	152.36	
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	Clearbrook, Clearwater County, MN	151.29	151.29	1.044087	157.96	157.96	
	Group 6 *	Trenton (Williams County), ND	Clearbrook, Clearwater County, MN	145.93	145.93	1.044087	152.36	152.36	
	Group 7 *	Alexander (McKenzie County), ND	Clearbrook, Clearwater County, MN	151.29	151.29	1.044087	157.96	157.96	
	Group 8 *	Little Muddy (Williams County), ND	Clearbrook, Clearwater County, MN	145.93	145.93	1.044087	152.36	152.36	

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.26.0 Indexed Rates

TABLE 2 - TRUNK LINE RATES TO GRENORA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
	North Dakota Pipeline Company LLC	North Dakota Pipeline Company LLC	FERC No. 3.25.1 Rate	7/1/2017 Ceiling	7/1/2018 Multiplier	7/1/2018 Ceiling	Proposed FERC No. 3.26.0 Rate
1	Grenora (Williams County), ND (pump-over)*	Grenora, Merchant Storage, (Williams County), ND	27.91	27.91	1.044087	29.14	29.14

* See item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.26.0 Indexed Rates

TABLE 3 – TRUNK LINE RATES TO LITTLE MUDDY (U.S. CENTS PER BARREL)

Route No.	FROM	TO	(A) FERC No. 3.25.1 Rate	(B) 7/1/2017 Ceiling	(C) 7/1/2018 Multiplier	(D) = (B * C) 7/1/2018 Ceiling	(E) Proposed FERC No. 3.26.0 Rate
1	North Dakota Pipeline Company LLC Little Muddy (Williams County), ND (pump-over)*	North Dakota Pipeline Company LLC Little Muddy, Merchant Storage, (Williams County), ND	27.91	27.91	1.044087	29.14	29.14

* See Item 20 in rules and regulations tariff regarding quality specifications.
Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.26.0 Indexed Rates

TABLE 4 - TRUNK LINE RATES TO TIOGA (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A) FERC No. 3.25.1 Rate	(B) 7/1/2017 Ceiling	(C) 7/1/2018 Multiplier	(D) = (B * C) 7/1/2018 Ceiling	(E) Proposed FERC No. 3.26.0 Rate
1	North Dakota Pipeline Company LLC	Tesoro High Plains Pipeline Company	41.13	75.91	1.044087	79.26	42.94
	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND	59.17	66.64	1.044087	69.58	61.78
	Trenton (Williams County), ND *		64.53	71.99	1.044087	75.16	67.37
	Alexander (McKenzie County), ND *		59.17	66.64	1.044087	69.58	61.78
Little Muddy (Williams County), ND*							

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.26.0 Indexed Rates

TABLE 5 - TRUNK LINE RATES TO STANLEY (U.S. CENTS PER BARREL)							
Route No.	FROM	TO	(A)	(B)	(C)	(D) = (B * C)	(E)
			FERC No. 3.25.1 Rate	7/1/2017 Ceiling	7/1/2018 Multiplier	7/1/2018 Ceiling	Proposed FERC No. 3.26.0 Rate
1	North Dakota Pipeline Company LLC	Hawthorn Oil Transportation (North Dakota), Inc.					
	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	27.91	30.29	1.044087	31.63	29.14
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		85.76	114.02	1.044087	119.05	73.09
	Grenora (Williams County), ND *		116.65	126.66	1.044087	132.24	121.79
	Trenton (Williams County), ND *		133.24	144.71	1.044087	151.09	139.11
	Alexander (McKenzie County), ND *		138.19	150.08	1.044087	156.70	144.28
Little Muddy (Williams County), ND *	133.24		133.24	1.044087	139.11	139.11	

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.26.0 Indexed Rates

TABLE 6 - UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL)**							
Route No.	FROM	TO	(A) FERC No. 3.25-1 Rate	(B) 7/1/2017 Ceiling	(C) 7/1/2018 Multiplier	(D) = (B * C) 7/1/2018 Ceiling	(E) Proposed FERC No. 3.26.0 Rate
1	North Dakota Pipeline Company LLC	Bakken Pipeline Company LP OR Enbridge Rail (North Dakota) LLC OR Enbridge Storage (North Dakota) LLC	26.51	86.63	1.044087	90.45	1.00
	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	85.76	93.18	1.044087	97.29	73.09
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		85.76	115.49	1.044087	120.58	73.09

* See Item 20 in rules and regulations tariff regarding quality specifications.

** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Grenora, Reserve, Trenton, Alexander or Little Muddy) shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Tioga) plus the Table 6 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station). (Williams County), ND to Berthold (Ward County), ND.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A - Worksheet Supporting FERC No. 3.26.0 Indexed Rates

		TABLE 7 - COMMITTED TRUNK LINE RATES TO BERTHOLD (U.S. CENTS PER BARREL)**														
Route No.	FROM	TO	FERC No. 3.26.0 Base Rate (excluding estimated operating costs)		7/1/2017 Ceiling		7/1/2018 Ceiling		7/1/2018 Ceiling		(M) = (H * I)	(N)	Proposed FERC No. 3.26.0 Rate			
			(A) 5 Year Commitment	(B) 10 Year Commitment (<40,000 bpd)	(C) 10 Year Commitment (>40,000 bpd)	(D) Deferred 5 Year Commitment	(E) 5 Year Commitment	(F) 10 Year Commitment (<40,000 bpd)	(G) 10 Year Commitment (>40,000 bpd)	(H) Deferred 5 Year Commitment			(I) 5 Year Commitment	(J) = (E * I)	(K) = (F * I)	(L) = (G * I)
1	North Dakota Pipeline Company LLC Berthold (Ward County), ND (pump-over) Toga (Ramberg/Beaver Lodge Station), (Williams County), ND	Bakken Pipeline Company LP Berthold (Ward County), ND	66.02	85.29	N/A	N/A	66.02	85.29	65.17	N/A	N/A	61.59	60.83	N/A	N/A	87.08
			88.03	87.06	80.34	82.78	88.03	87.06	90.90	83.88	96.87	82.12	81.11	74.09		

* See item 20 in rules and regulations tariff regarding quality specifications.

**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e., Orleans, Reserve, Trenton, Alexander or Little Muddy) shall be routed through Toga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 4 (Uncommitted Trunk Line Rates to Toga) plus the Table 7 Committed Rate from Toga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.

Route 1 - Route via North Dakota Pipeline Company LLC.

Appendix A -- Worksheet Supporting FERC No. 3.26.0 Indexed Rates

TABLE 8 -- INTERCONNECTION AND TERMINAL CHARGES (U.S. CENTS PER BARREL)		(A)	(B)	(C)	(D) = (B * C)	(E)
		FERC No. 3.25.1 Rate	7/1/2017 Ceiling	7/1/2018 Multiplier	7/1/2018 Ceiling	Proposed FERC No. 3.26.0 Rate
Interconnection	For gathering into Alexander (McKenzie County), North Dakota from Statoil Oil & Gas, LP	11.16	11.16	1.044087	11.65	11.65
	For gathering into Alexander (McKenzie County), North Dakota from Caliber Midstream North Dakota LLC	11.16	11.16	1.044087	11.65	11.65
	For gathering into Alexander (McKenzie County), North Dakota from Targa Badlands, LLC	11.16	12.11	1.044087	12.64	11.65
	For gathering into Alexander (McKenzie County), North Dakota from USG Wheeland Pipeline, LLC	11.16	11.16	1.044087	11.65	11.65
	For gathering into Trenton (Williams County), North Dakota from Statoil Oil & Gas, LP	11.16	12.11	1.044087	12.64	11.65
	For gathering into Trenton (Williams County), North Dakota from Hiland Crude, LLC	11.16	11.16	1.044087	11.65	11.65
	For gathering into Little Muddy (Williams County), North Dakota from Epping Transmission, LLC	11.16	11.16	1.044087	11.65	11.65
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enable Midstream Partners	11.16	11.16	1.044087	11.65	11.65
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Twin Eagle Midstream Assets, LLC	11.16	12.95	1.044087	13.52	11.65
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC	11.16	12.95	1.044087	13.52	11.65
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Crestwood Dakota Pipeline, LLC	11.16	11.16	1.044087	11.65	11.65
	For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Tesoro High Plains Pipeline Company	11.16	11.16	1.044087	11.65	11.65
	For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	10.83	10.83	1.044087	11.31	11.31
	For gathering into Stanley (Mountrail County), North Dakota from Sacagawea Pipeline Company, LLC	11.16	11.16	1.044087	11.65	11.65
	For gathering into Stanley (Mountrail County), North Dakota from Targa Badlands, LLC	11.16	11.16	1.044087	11.65	11.65
For gathering into or truck unloading at Berthold (Ward County), North Dakota	22.31	25.91	1.044087	27.05	23.29	
For gathering into or truck unloading at Stanley (Mountrail County), North Dakota	22.31	25.91	1.044087	27.05	23.29	
For gathering into or truck unloading at Little Muddy (Williams County), North Dakota	1.00	22.31	1.044087	23.29	1.04	
Terminal						