

**Exhibit 2**

**Harmony Solar ND, LLC  
Harmony Solar Project – Cass County  
Certificate of Site Compatibility Chart  
Case No. PU-18-219**

<b>Order Paragraph</b>	<b>Order Text</b>	<b>Updated Information</b>
Finding of Fact No. 1	Harmony Solar is a wholly-owned subsidiary of Geronimo Energy, LLC, a renewable energy development company headquartered in Edina, Minnesota.	Harmony Solar is a wholly owned subsidiary of National Grid Renewables Development, LLC, formerly known as Geronimo Energy, LLC. <i>See</i> Para. 1 of the Certification of Continuing Suitability (“Certification”) and Sections 1.4 and 3.3 of the Environmental Report.
Finding of Fact No. 2	Harmony Solar has been authorized to do business in the State of North Dakota since February 5, 2016, as evidenced by the Certificate of Good Standing issued by the North Dakota Secretary of State on June 25, 2018 filed in Case No. PU-17-328.	The North Dakota Secretary of State issued an updated Certificate of Good Standing on July 10, 2024, which has been filed in Case No. PU-18-220.
Finding of Fact No. 3	The Project is a solar energy conversion facility that will have a nameplate capacity of up to 200 megawatts and projected average annual output of up to 360,756 megawatt-hours. The projected average annual output assumes a net capacity factor between 18 and 22 percent. The energy delivered to the electrical transmission system will be approximately 357,149 megawatt-hours annually.	The Project is a solar energy conversion facility that will have a nameplate capacity of up to 200 megawatts and projected average annual output of approximately 407,336 megawatt hours. The projected average annual output assumes a net capacity factor of approximately 23 percent. The energy delivered to the electrical transmission system will be approximately 405,877 megawatt-hours annually. <i>See</i> Section 1.1 of the Environmental Report.
Finding of Fact No. 4	Project facilities will include photovoltaic solar modules (panels) and racking, inverters, security fencing, laydown areas, a substation, an operations and maintenance facility, on-site underground electrical collection and communication lines, at least two weather stations, access roads, and associated facilities.	Project facilities remain substantially the same. Updates to the Project facilities are provided in Section 1.1 of the Environmental Report.
Finding of Fact No. 5	Harmony Solar proposes to construct the Project within approximately 1,662 acres of land in Harmony Township in Cass County, North Dakota (Project Area).	No change. <i>See</i> Section 1.1 of the Environmental Report.

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Finding of Fact No. 6	Hearing Exhibits 2 and 6 identify the Project Area.	The Project Area has not changed. Updated Project Figures are provided with the Environmental Report.
Finding of Fact No. 7	The Application included a preliminary Project layout. The Application stated that final site layout plans will be provided to the Commission and Harmony Township prior to construction.	Figure 2 in the Environmental Report depicts the current proposed layout. Final site plans will be provided to the Commission and Harmony Township prior to construction. <i>See</i> Section 1.2 of the Environmental Report.
Finding of Fact No. 8	Harmony Solar plans to construct a 0.86-mile, 345 kilovolt electric transmission line to interconnect with Xcel Energy’s Bison Substation located in Township 140, Range 51, Section 11.	The gen-tie line will be less than a mile in length. The current design is 0.4 mile or 2,200 feet. <i>See</i> Section 1.1 of the Environmental Report.
Finding of Fact No. 9	The Project includes a Supervisory Control and Data Acquisition (SCADA) system for performance monitoring, energy reporting, and troubleshooting.	No change. <i>See</i> Section 2.2.1 of the Environmental Report.
Finding of Fact No. 10	Harmony Solar anticipates Project construction may begin in spring of 2019 and be completed by the end of 2020. Commercial operations may begin fourth quarter 2020.	Harmony Solar anticipates that construction will begin as early as the second quarter of 2025 or as late as the second quarter 2027 and will be completed within two construction seasons. Commercial operation for the Project is scheduled to begin as early as the fourth quarter 2026 or as late as the fourth quarter of 2028, following the completion of construction and testing. <i>See</i> Section 1.3 of the Environmental Report.
Finding of Fact No. 11	The estimated cost of the Project is \$250 million.	Current estimated cost is approximately \$320 million. <i>See</i> Section 1.5 of the Environmental Report.
<b><i>Study of Preferred Location</i></b>		
Findings of Fact No. 12	Harmony Solar collected approximately 18 months of on-site data indicating a site specific annual direct normal irradiance (DNI) of 1536 kilowatt-hours per square meter. DNI is the energy density perpendicular to the plane of the solar array.	No change.

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Finding of Fact No. 13	Harmony Solar reviewed an area within a three-mile radius of the Project Area (Study Area) for its environmental analysis to provide a description of the natural and human environment in which the Project will be constructed including woodlands, wetlands, and wildlife.	No change. Updates to analysis provided in Section 4.0 of the Environmental Report.
Finding of Fact No. 14	Harmony Solar surveyed the Project Area for natural and cultural resources (Survey Area).	No change. Updates to analysis provided in Section 4.0 of the Environmental Report.
Finding of Fact No. 15	Harmony Solar conducted a Class I cultural resource literature search and a Class III cultural resource inventory on the Survey Area. The Class I and Class III inventory report was submitted to the State Historic Preservation Office (SHPO) in December 2016. In a letter dated September 28, 2017, SHPO found the report acceptable provided the project remains as described and mapped in the report.	Harmony Solar conducted an updated Class I Cultural Resources Inventory in August 2023 and no additional cultural resources were identified. <i>See</i> Section 4.4 of the Environmental Report for additional discussion. No other changes.
Finding of Fact No. 16	Harmony Solar's studies and surveys identified one intermittent waterway, the Lower Branch Rush River, that meets Waters of the U.S. criteria; no woodland communities; no wetlands, and no noxious weeds in the Survey Area.	Surface water and floodplain resources in the Project Area remain the same as what was described in Section 6.12 of the 2018 Application. Harmony Solar conducted an updated wetlands and waterbodies delineation, which identified three wetlands (WA001, WA011, WA015) within the Project Area. The Project will not have any permanent impacts to wetlands, although Project construction may temporarily impact one wetland. One noxious weed, <i>Amaranthus palmeri</i> , was identified during the 2023 wetland delineation. Harmony Solar has developed a Vegetation Management Plan that includes measures to avoid the spread of and to control noxious weeds. <i>See</i> Appendices B and J and Sections 4.6, 4.7, and 4.8 of the Environmental Report for additional discussion. No other changes.

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Finding of Fact No. 17	Harmony Solar commissioned a glare analysis of the Project to determine adherence with U.S. Federal Aviation Administration 2013 Policy requirements.	Harmony Solar commissioned an updated glare analysis of the Project, which confirmed the prior results. <i>See</i> Appendix F to the Environmental Report.
Finding of Fact No. 18	<p>Harmony Solar initiated correspondence with federal, state and local departments, agencies and entities as follows:</p> <p>a. Federal - Federal Aviation Administration-North Dakota, Minot Air Force Base, United States Department of the Army Corps of Engineers (USACE), United States Department of Defense, United States Fish and Wildlife Service (USFWS);</p> <p>b. State - Job Service of North Dakota, State Historical Society of North Dakota, North Dakota Aeronautics Commission, North Dakota Attorney General, North Dakota Department of Agriculture (NDDA), North Dakota Department of Career and Technical Information, North Dakota Department of Commerce, North Dakota Department of Commerce-Division of Community Services, North Dakota Department of Health (NDH), North Dakota Department of Human Services, North Dakota Department of Labor, North Dakota Department of Transportation, North Dakota Department of Trust Lands-Surface Management Division, North Dakota Department of Trust Lands-Minerals Management Division, North Dakota Economic Development and Finance Division, North Dakota Energy Development Impact Office, North Dakota Game and Fish Department, North Dakota Geological Survey (NDGS), North Dakota Governor's Office, North Dakota Highway Department, North Dakota Indian Affairs Commission, North Dakota Industrial Commission, North Dakota Land Department, North Dakota Parks and Recreation, North Dakota Pipeline Authority, North Dakota Soil Conservation Committee, North Dakota State Water Commission, North Dakota Transmission Authority; and</p> <p>c. Local - Cass County; Harmony Township; Cass County Soil Conservation District; Rush River Water Resource District; and Casselton Job Development Authority.</p>	Harmony Solar sent an updated consultation letter to the 35 federal and state agencies entitled to notice as designated in NDAC Section 69-06-01-05. Additionally, Harmony Solar has continued to coordinate with various local agencies including the Cass County Commissioners, the Cass County Weed Control Officer, the Cass County Soil Conservation District, Harmony Township, Cass Rural Water District, Rush River Water Resource District, and the Greater Fargo Moorhead Economic Development Corporation. <i>See</i> Appendix I and Section 7.0 of the Environmental Report for a discussion and/or copies of additional agency/entity correspondence.

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Finding of Fact No. 19	Section 49-22-16(4) of the North Dakota Century Code provides that a site shall not be designated that violates the rules of any state agency, and that compliance with an agency's rules shall be presumed if the agency fails to present its position with respect to the proposed facility at the public hearing.	NDCC § 49-22-16(4) has been amended to require state agency comments at least thirty days before a public hearing.
<b><i>Siting Criteria</i></b>		
Finding of Fact No. 20	North Dakota Administrative Code Chapter 69-06-08 sets forth criteria to guide the Commission in evaluating the suitability of granting an application for a certificate of site compatibility. These criteria are classified as Exclusion Areas, Avoidance Areas, Selection Criteria, and Policy Criteria.	NDCC § 49-22-05.1 was amended. Specifically, NDCC § 49-22-05.1(2) does not allow prime farmland, unique farmland, or irrigated land to be identified as exclusion and/or avoidance areas. Otherwise, <i>see</i> NDAC Section 69-06-08-01.
Finding of Fact No. 21	With the exception of prime farmland and unique farmland, an Exclusion Area must be excluded in the consideration of a site for an energy conversion facility. If the Commission finds the prime farmland and unique farmland that will be removed from use for the life of the facility is of such small acreage as to be of negligible impact on agricultural production, then the exclusion does not apply.	<i>See</i> updates above noting amendments to NDCC § 49-22-05.1. Otherwise, <i>see</i> NDAC Section 69-06-08-01.
Finding of Fact No. 22	Post-construction, the Project will utilize seed mixes across all but 41.4 acres that will promote biodiversity, create stable habitat, attract pollinators, and provide the potential for agricultural production in the form of grazing for sheep, bee-keeping, and/or haying.	The Project's seed mixes across approximately 1,631.4 acres will promote biodiversity, create stable habitat, attract pollinators, and provide the potential for agricultural production in the form of: bee hives on the site and/or providing crops for sheep, if the vegetation maintenance strategy will be grazing. <i>See</i> Section 3.3 of the Environmental Report.
Finding of Fact No. 23	Approximately 1,662 acres of prime farmland will be removed from agricultural use during the life of the Project. 1,662 acres is approximately 0.17 percent of the prime farmland in Cass County.	<i>See</i> updates above noting amendments to NDCC § 49-22-05.1.
Finding of Fact No. 24	Within twenty-four (24) months after abandonment or the end of the Project's useful life. Harmony Solar commits to reclaiming the Project Area to the approximate topography that existed prior to construction of the facility with topsoil respreads over the disturbed areas at a depth similar to that in existence prior to the disturbance. The Project Area will be able to return to agricultural use following decommissioning of the Project.	Harmony Solar will decommission the Project in accordance with the Commission's Solar Facility Decommissioning Rules (NDAC Chapter 69-09-10). <i>See</i> Section 2.3 of the Environmental Report for additional discussion. No other changes.

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Finding of Fact No. 25	The Commission finds the prime farmland that will be removed from use for the life of the Project is of such small acreage as to be of negligible impact on agricultural productions.	<i>See</i> updates above noting amendments to NDCC § 49-22-05.1.
Finding of Fact No. 26	Aside from the prime farmland, Harmony Solar's studies and surveys identified no other Exclusion Areas within the Project Area.	<i>See</i> updates above noting amendments to NDCC § 49-22-05.1. No other changes.
Finding of Fact No. 27	An energy conversion facility must not be sited within an Avoidance Area unless the applicant shows that under the circumstances there is no reasonable alternative. In determining whether an Avoidance Area should be designated for a facility, the Commission may consider, among other things, the proposed management of adverse impacts; the orderly siting of facilities; system reliability and integrity; the efficient use of resources; and alternative sites.	No change. <i>See</i> NDAC Section 69-06-08-01.
Finding of Fact No. 28	Harmony Solar's studies and surveys identified no Avoidance Areas within the Project Area.	Three wetlands were identified in the Project Area. The Project avoids permanent wetland impacts. <i>See</i> Appendix J and Section 4.7 of the Environmental Report. No other changes.
Finding of Fact No. 29	In accordance with the Commission's Selection Criteria, a site shall be approved if it is demonstrated that any significant adverse effects resulting from the location, construction, and operation of the energy conversion facility will be at an acceptable minimum or that the effects will be managed and maintained at an acceptable minimum. In accordance with the Commission's Policy Criteria, preference may be given to an applicant demonstrating certain benefits of the proposed energy conversion facility.	No change. <i>See</i> NDAC Section 69-06-08-01.
Finding of Fact No. 30	During construction, the Project will likely result in a temporary increase in traffic on county and township roads. County and township roads will be restored in accordance with the Certification Relating to Order Provisions – Energy Conversion Facility Siting (Hearing Exhibit No. 10). During operation, no adverse effects to transportation facilities or networks are anticipated.	No change. <i>See</i> Sections 3.3 and 4.1 of Environmental Report.
Finding of Fact No. 31	The proposed Project is not anticipated to have significant adverse impacts on the ability of the affected area to provide community services, such as housing, health care, educational services, police and fire protection, water and sewer, or solid waste management.	No change. <i>See</i> Sections 3.3 and 4.1 of Environmental Report.

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Finding of Fact No. 32	A sound analysis was conducted for the Project. The analysis demonstrates that sound levels for the Project will be less than 50 dBA between 85 to 160 feet from the Project's inverters, which will be the primary source of sound from Project facilities. The closest inhabited residence to the Project is 1,085 feet away from the edge of a solar array.	With design changes, the closest occupied residence (a participant) is 1,033 feet from the facility. Harmony Solar confirmed that sound from the Project inverters (the main sound source) will be less than 45 dBA within 100 feet of the closest residence and community building. <i>See</i> Sections 3.3 and 4.3 of the Environmental Report.
Finding of Fact No. 33	The Project is anticipated to benefit the local economy through the creation of construction and operation and maintenance jobs; easement payments to landowners; state and local tax revenue; and local expenditures for equipment, fuel, operating supplies, products and services.	No change. <i>See</i> Sections 4.1 and 5.7 of the Environmental Report.
Finding of Fact No. 34	Harmony Solar submitted evidence to demonstrate that any significant adverse effects resulting from the location, construction, and operation of the Project as they relate to the Selection Criteria set forth in Section 69-06-08-01(5) of the North Dakota Administrative Code will be at an acceptable minimum or managed and maintained at an acceptable minimum.	No change. <i>See</i> Section 3.3 of the Environmental Report.
Finding of Fact No. 35	Harmony Solar submitted evidence to demonstrate its commitment to maximize the benefits of the proposed energy conversion facility as far as is possible to meet the Policy Criteria set forth in Section 69-06-08-01(6) of the North Dakota Administrative Code.	No change. <i>See</i> Section 3.4 of the Environmental Report.
<b><i>Additional Mitigative Measures</i></b>		
Finding of Fact No. 36	Harmony Solar has agreed to a number of measures to mitigate potential Project impacts, as indicated by the attached Certification Relating to Order Provisions – Energy Conversion Facility Siting.	No change.
Finding of Fact No. 37	The Project will be designed according to regional utility practices, Midcontinent Independent Transmission System Operator Standards, Midwest Reliability Organization Standards, the National Electric Safety Code, and the Rural Utility Service Code.	No change. <i>See</i> Section 1.2.2 of the Environmental Report.

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Finding of Fact No. 38	Harmony Solar will utilize best management practices to minimize impacts on ground and surface water, and to prevent soil erosion. Harmony Solar will implement the erosion control measures required under the National Pollution Discharge Elimination System (NPDES) permit and the associated Stormwater Pollution Prevention Plan. Construction of the Project is not anticipated to have a significant adverse impact on surface or ground water resources or soils.	No change. <i>See</i> Section 2.1 of the Environmental Report.
Finding of Fact No. 39	Harmony Solar will participate in the North Dakota One-Call Excavation Notice System.	No change. <i>See</i> Section 2.1.1 of the Environmental Report.
Finding of Fact No. 40	Harmony Solar will develop and implement an Environmental, Health, and Safety Plan in coordination with local and state emergency management officials.	No change. <i>See</i> Appendix K to the Environmental Report.
Finding of Fact No. 41	Harmony Solar will maintain coordination with local units of government during the construction and operation of the facility to avoid and mitigate any conflicts that may occur.	No change. <i>See</i> Appendix K to the Environmental Report.
Finding of Fact No. 42	Lightning and grounding protection for all Project facilities is designed and constructed to be compliant with all applicable National Electrical Code (NEC) and National Electric Safety Code (NESC) requirements.	No change. <i>See</i> Section 2.1 of the Environmental Report.
Finding of Fact No. 43	Harmony Solar will comply with the decommissioning restoration and financial assurance commitments set forth in the attached Decommissioning Plan.	Harmony Solar will comply with the requirements in the Commission’s Solar Facility Decommissioning Rules (NDAC Chapter 69-09-10). <i>See</i> Section 2.3 of the Environmental Report.
Finding of Fact No. 44	NDH and NDGS each submitted written comments in this docket with recommendations for minimizing and/or avoiding Project impacts. Harmony Solar presented testimony that it would comply with these recommendations.	No change. <i>See</i> Appendix I and Section 7.0 of the Environmental Report for a discussion and/or copies of additional agency/entity correspondence.
Finding of Fact No. 45	A representative of NDDA provided comments at the public hearing concerning Project seed mixes and weed control in the Project Area. In response, Harmony Solar testified that it would consult further with NDDA and has incorporated NDDA’s recommendations into its Vegetation Management Plan.	Harmony Solar coordinated with North Dakota Department of Agriculture (NDDOA) regarding the Vegetation Management Plan and incorporated an additional recommendation in the current version of the plan. <i>See</i> Appendix B and Section 7.6 of the Environmental Report. The Vegetation Management Plan remains as previously proposed, with the exception of

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		incorporating the language proposed by the NDDOA.
Finding of Fact No. 46	After the hearing, Cass County filed a letter with comments regarding Harmony Solar’s Vegetation Management Plan. Harmony Solar has committed to obtaining lab reports to confirm the absence of Palmer amaranth in the seed mixes used for the Project.	Harmony Solar coordinated with Cass County and the NDDOA regarding the Vegetation Management Plan. <i>See</i> Appendix B and Section 7.6 of the Environmental Report.
Finding of Fact No. 47	Section 49-22-16(2) of the North Dakota Century Code provides that no energy conversion facility site shall be designated that violates any local land use, zoning or building rules, regulations or ordinances. Harmony Solar has obtained a conditional use permit for the Project from Harmony Township, and will comply with applicable township zoning ordinance requirements.	Harmony Solar originally received a CUP from Harmony Township in August of 2017. An extension of the CUP was issued on January 7, 2021 and again on March 21, 2023. <i>See</i> Appendix D and Section 1.3 of the Environmental Report.
Finding of Fact No. 48	Before construction of the Project begins, Harmony will prepare an Unanticipated Discoveries Plan (UDP) that will outline the steps to be taken if previously unrecorded cultural resources or human remains are encountered during construction.	The Unanticipated Discoveries Plan has been prepared and is provided as Appendix H to the Environmental Report.
Finding of Fact No. 49	Harmony Solar developed a Vegetation Management Plan for the Project. The Vegetation Management Plan identifies how the Project will promote pollinator habitat, establish stable ground cover, reduce erosion and runoff, and improve infiltration. The Vegetation Management Plan includes two seed mixes; one will be used if the Project uses grazing for vegetation management, and the other will be used if the Project uses mowing for vegetation management. Harmony Solar consulted with the Cass County Soil Conservation District, Cass County Board of Commissioners, and the NDDA on the proposed seed mixes, and the agencies provided positive feedback regarding the seed mixes.	The Vegetation Management Plan remains as previously proposed, with the exception of incorporating language proposed by the NDDOA. <i>See</i> Appendix B and Section 7.6 of the Environmental Report.
Conclusion of Law No. 1	The Commission has jurisdiction over this proceeding under North Dakota Century Code Chapter 49-22.	No change.
Conclusion of Law No. 2	The solar facility proposed by Harmony Solar is an energy conversion facility as defined in North Dakota Century Code Section 49-22-03(5).	No change.
Conclusion of Law No. 3	The location, construction, and operation of the proposed energy conversion facility will produce minimal adverse effects on the environment and upon the welfare of the citizens of North Dakota.	No change.
Conclusion of Law No. 4	The proposed energy conversion facility is compatible with environmental preservation and the efficient use of resources.	No change.

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Conclusion of Law No. 5	The proposed energy conversion facility location will minimize adverse human and environmental impact while ensuring continuing system reliability and integrity and ensuring that energy needs are met and fulfilled in an orderly and timely fashion.	No change.
Conclusion of Law No. 6	The Commission has jurisdiction to ensure compliance with National Electric Safety Code standards in the construction and operation of the proposed energy conversion facility.	No change.
Order No. 1	Harmony Solar shall construct, operate and maintain the facility in accordance with the Commission's findings of fact.	Harmony Solar will construct the Project in accordance with the updated information provided in the Environmental Report, the Commission's Order on the Certification submittal, and the 2019 Order.
Order No. 2	Certificate of Site Compatibility No. 58 is issued to Harmony Solar ND, LLC, designating a site for the construction, operation, and maintenance of a [solar] energy conversion facility with a nameplate capacity of up to 200 megawatts. For purposes of the Certificate, the designated site is the proposed Project Area depicted in Hearing Exhibit Nos. 2 and 6.	No change, except that updated Figures are provided with the Environmental Report ( <i>see</i> Figure 1).
Order No. 3	The October 2018 Certification Relating to Order Provisions - Solar Energy Conversion Facility Siting (Certification) and January 17, 2019 Decommissioning Plan are incorporated by reference and attached to this Order.	No change.
Order No. 4	To the extent that there are any conflicts or inconsistencies between Harmony Solar's application in this proceeding and the Certification, the Certification provisions control.	No change.
Order No. 5	Harmony Solar shall comply with the updated Vegetation Management Plan and with the seed mix source commitments set forth in Late-Filed Exhibit Nos. 11 and 13.	Harmony Solar shall comply with the updated Vegetation Management Plan provided as Appendix B to the Environmental Report. The only change to the Plan is the addition of language requested by the NDDOA. <i>See</i> Section 7.6 of the Environmental Report.
Order No. 6	Harmony Solar shall comply with the decommissioning restoration and financial security commitments set forth in the attached Decommissioning Plan.	Harmony Solar shall comply with the Commission's Solar Facility Decommissioning Rules (NDAC Chapter 69-09-10).

<b>Order Paragraph</b>	<b>Order Text</b>	<b>Updated Information</b>
Order No. 7	The Certification Relating to Order Provisions - Energy Conversion Facility Siting (Hearing Exhibit No. 10) is incorporated by reference and attached to this Order.	No change.
Order No. 8	Final site layout plans must be provided to the Commission and Harmony Township prior to construction.	No change.