



**PERMIT APPLICATION FOR
MANUFACTURING OR PROCESSING EQUIPMENT**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8520 (09-12)

SECTION A – GENERAL INFORMATION

Equipment items operating as a functional unit may be grouped as one application		
Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B - FACILITY INFORMATION

Facility Name Davis Refinery		
ND Air Pollution Control Permit No. (If Applicable) N/A		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygrou
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	MSL Elevation at Facility 2,685 feet	Ref. Datum

SECTION C – EQUIPMENT INFORMATION

Type of Unit or Process (rotary dryer, cupola furnace, crusher, pelletizer, etc.) Cooling Tower A		
Make Cooling Tower Depot, Inc.	Model CFD-241820-5I-14	Date Installed TBD
Capacity (manufacturer's or designer's guaranteed maximum) 2,500 gpm	Operating Capacity (specific units) 2,500 gpm	
Brief description of operation of unit or process: Water cooling tower, 2,500 gpm capacity, five cells in total, four operating one on standby, equipped with drift eliminators for a drift rate of 0.001%. Emission point 215-CT-1501C.		

SECTION D – NORMAL OPERATING SCHEDULE

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Peak Production Season (if any) N/A	Dates of Annual Shutdown N/A
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SECTION E – RAW MATERIALS INTRODUCED INTO UNIT OR PROCESS

Include solid fuels such as coke or coal. <i>Exclude</i> indirect heat exchangers from this section For indirect heat exchangers, complete form SFN 8518					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>Warm water from various processes</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,256,000,000 gal</i>	<i>N/A</i>

SECTION F – PRODUCTS OF UNIT OR PROCESS

Include all, even those not usable because they do not meet specifications					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

SECTION G – FUELS USED

Coal (Tons/Yr) <i>N/A</i>	% Sulfur	% Ash	Oil (Gal/Yr)	% Sulfur	Grade No.
Natural Gas (Thousand CF/Yr) <i>N/A</i>	LP Gas (Gal/Yr) <i>N/A</i>		Other (Specify) <i>N/A</i>		

SECTION H – EMISSION POINTS

List each point separately, number each and locate on attached flow chart					
Number	Stack Height (ft)	Stack Diameter (ft at top)	Gas Volume (ACFM)	Exit Temp (°F)	Gas Velocity (fps)
<i>215-CT-1501C</i>	<i>26</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

SECTION I – AIR CONTAMINANTS EMITTED

Known or Suspected - Use same identification number as above					
Number	Pollutant	Amount		Basis of Estimate	
		Pounds/Hr	Tons/Yr		
<i>215-CT-1501C</i>	<i>VOC</i>	<i>9.00E-02</i>	<i>3.94E-01</i>	<i>Engineering data from vendor, and emission factors from Table 8-5 of the Emissions Estimation Protocol for Petroleum Refineries. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "Control Technology Review"</i>	
<i>215-CT-1501C</i>	<i>PM 10</i>	<i>4.73E-01</i>	<i>2.07E+00</i>		

SECTION J – VOLATILE ORGANIC COMPOUNDS

Are any volatile organic compounds (VOCs) stored on premises? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – List Below See 40 CFR 51.100(s) for classes of compounds covered		
Material Stored	Size Tank (Gallons)	Vapor Control Device


SECTION K – ORGANIC SOLVENTS

Are any organic solvents used or produced? <input checked="" type="checkbox"/> No (None or less than 50 gal/yr) <input type="checkbox"/> Yes – List Below			
Type	Principal Use	Gallons/Yr Consumed	Gallons/Yr Produced

SECTION L – AIR POLLUTION CONTROL EQUIPMENT

Is any air pollution control equipment installed on this unit or process? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If 'Yes' attach form SFN 8532
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SECTION M – MATERIAL STORAGE

Does the input material or product from this process contain finely divided material which could become airborne? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes					
Describe storage methods used:					
Storage Piles	Type of Material	Particle Diameter (Avg. or Screen)	Pile Size Average Tons	Pile Wetted	Pile Covered
Describe any fugitive dust problems:					
Attach additional sheets if needed to explain any answers. Use separate form for each contaminant emitting process					
Signature of Applicant 				Date 04/03/17	

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



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NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8520 (09-12)

SECTION A – GENERAL INFORMATION

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Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

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Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygrou
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SECTION C – EQUIPMENT INFORMATION

Type of Unit or Process (rotary dryer, cupola furnace, crusher, pelletizer, etc.) Cooling Tower A		
Make Cooling Tower Depot, Inc.	Model CFD-241820-5I-14	Date Installed TBD
Capacity (manufacturer's or designer's guaranteed maximum) 2,500 gpm	Operating Capacity (specific units) 2,500 gpm	
Brief description of operation of unit or process: Water cooling tower, 2,500 gpm capacity, five cells in total, four operating one on standby, equipped with drift eliminators for a drift rate of 0.001%. Emission point 215-CT-1501D.		

SECTION D – NORMAL OPERATING SCHEDULE

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Peak Production Season (if any) N/A	Dates of Annual Shutdown N/A
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SECTION E – RAW MATERIALS INTRODUCED INTO UNIT OR PROCESS

Include solid fuels such as coke or coal. <i>Exclude</i> indirect heat exchangers from this section For indirect heat exchangers, complete form SFN 8518					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>Warm water from various processes</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,256,000,000 gal</i>	<i>N/A</i>

SECTION F – PRODUCTS OF UNIT OR PROCESS

Include all, even those not usable because they do not meet specifications					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

SECTION G – FUELS USED

Coal (Tons/Yr) <i>N/A</i>	% Sulfur	% Ash	Oil (Gal/Yr)	% Sulfur	Grade No.
Natural Gas (Thousand CF/Yr) <i>N/A</i>	LP Gas (Gal/Yr) <i>N/A</i>		Other (Specify) <i>N/A</i>		

SECTION H – EMISSION POINTS

List each point separately, number each and locate on attached flow chart					
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<i>215-CT-1501D</i>	<i>26</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

SECTION I – AIR CONTAMINANTS EMITTED

Known or Suspected - Use same identification number as above					
Number	Pollutant	Amount		Basis of Estimate	
		Pounds/Hr	Tons/Yr		
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<i>215-CT-1501D</i>	<i>PM 10</i>	<i>4.73E-01</i>	<i>2.07E+00</i>		

SECTION J – VOLATILE ORGANIC COMPOUNDS

Are any volatile organic compounds (VOCs) stored on premises? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – List		
Below See 40 CFR 51.100(s) for classes of compounds covered		
Material Stored	Size Tank (Gallons)	Vapor Control Device


SECTION K – ORGANIC SOLVENTS

Are any organic solvents used or produced? <input checked="" type="checkbox"/> No (None or less than 50 gal/yr) <input type="checkbox"/> Yes – List			
Below			
Type	Principal Use	Gallons/Yr Consumed	Gallons/Yr Produced

SECTION L – AIR POLLUTION CONTROL EQUIPMENT

Is any air pollution control equipment installed on this unit or process? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
If 'Yes' attach form SFN 8532	

SECTION M – MATERIAL STORAGE

Does the input material or product from this process contain finely divided material which could become airborne? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes					
Describe storage methods used:					
Storage Piles	Type of Material	Particle Diameter (Avg. or Screen)	Pile Size Average Tons	Pile Wetted	Pile Covered
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Attach additional sheets if needed to explain any answers. Use separate form for each contaminant emitting process					
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				04/03/17	

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Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

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Coal (Tons/Yr) <i>N/A</i>	% Sulfur	% Ash	Oil (Gal/Yr)	% Sulfur	Grade No.
Natural Gas (Thousand CF/Yr) <i>N/A</i>	LP Gas (Gal/Yr) <i>N/A</i>		Other (Specify) <i>N/A</i>		

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SECTION I – AIR CONTAMINANTS EMITTED

Known or Suspected - Use same identification number as above					
Number	Pollutant	Amount		Basis of Estimate	
		Pounds/Hr	Tons/Yr		
<i>215-CT-1501E</i>	<i>VOC</i>	<i>9.00E-02</i>	<i>3.94E-01</i>	<i>Engineering data from vendor, and emission factors from Table 8-5 of the Emissions Estimation Protocol for Petroleum Refineries. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "Control Technology Review"</i>	
<i>215-CT-1501E</i>	<i>PM 10</i>	<i>4.73E-01</i>	<i>2.07E+00</i>		

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Material Stored	Size Tank (Gallons)	Vapor Control Device


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Are any organic solvents used or produced? <input checked="" type="checkbox"/> No (None or less than 50 gal/yr) <input type="checkbox"/> Yes – List			
Below			
Type	Principal Use	Gallons/Yr Consumed	Gallons/Yr Produced

SECTION L – AIR POLLUTION CONTROL EQUIPMENT

Is any air pollution control equipment installed on this unit or process? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
If 'Yes' attach form SFN 8532	

SECTION M – MATERIAL STORAGE

Does the input material or product from this process contain finely divided material which could become airborne? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes					
Describe storage methods used:					
Storage Piles	Type of Material	Particle Diameter (Avg. or Screen)	Pile Size Average Tons	Pile Wetted	Pile Covered
Describe any fugitive dust problems:					
Attach additional sheets if needed to explain any answers. Use separate form for each contaminant emitting process					
Signature of Applicant				Date	
				04/03/17	

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

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Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FLARES**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 59652 (09-12)

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / Enclosed HC Operating Flare		
ND Air Pollution Control Permit No. (If Applicable) N/A		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
Country USA	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	MSL Elevation at Facility 2,685 feet	Source ID 207-FL-1701

SECTION C – FLARE INFORMATION

Use: <input type="checkbox"/> Emergency <input checked="" type="checkbox"/> Process <input type="checkbox"/> Both			Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID 207-FL-1701		Height Above Ground Level (ft.) 50		Diameter at Top (ft.) 30	
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:				
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:				
Average Btu/1000 scf 0.52		Percent H ₂ S 0		Maximum Hourly Flow Rate to Flare 24.4 MMSCFD	

SECTION D – AIR CONTAMINANTS EMITTED

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
SO ₂	7.20E-04	3.15E-03	<p><i>Criteria Pollutants from Gas pilots: TABLE 1.4-2. AP 42, Chapter 1: External Combustion Sources.</i></p> <p><i>HAPs: Emissions Estimation Protocol for Petroleum Refineries, Table 6-4 "Flare General Emission Factors"</i></p> <p><i>See Document P-5715043-00-001-18042-I001 "EMISSIONS INVENTORY"</i></p>
VOC	6.60E-03	2.89E-02	
NO _x	3.67E-02	1.61E-01	
CO	3.43E-02	1.50E-01	
PM 10 Total	4.90E-03	2.14E-02	
PM 10 Filterable	1.22E-03	5.36E-03	
PM 2.5 Total	4.90E-03	2.14E-02	
PM 2.5 Filterable	1.22E-03	5.36E-03	
PM 2.5 Condensable	3.67E-03	1.61E-02	
Lead (Pb)	6.00E-07	2.63E-06	
GHG (as CO ₂ e)	N/A		
Total HAPS	4.56E-05	5.42E-04	

Will flaring of gas comply with applicable Ambient Air Quality Standards? Yes No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?
 YES NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

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SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / Acid Flare		
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Contact Person for Air Pollution Matters Tom Johnson		
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SECTION C – FLARE INFORMATION

Use: <input type="checkbox"/> Emergency <input checked="" type="checkbox"/> Process <input type="checkbox"/> Both Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID 207-FL-1702	Height Above Ground Level (ft.) 150	Diameter at Top (ft.) 0.8333
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:	
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:	
Average Btu/1000 scf 0.52	Percent H ₂ S 0	Maximum Hourly Flow Rate to Flare 15.8 MMSCFD

SECTION D – AIR CONTAMINANTS EMITTED

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
SO₂	1.20E-04	5.26E-04	<p align="center"><i>Criteria Pollutants from Gas pilots: TABLE 1.4-2. AP 42, Chapter 1: External Combustion Sources.</i></p> <p align="center"><i>See Document P-5715043-00-001-18042-1001 "EMISSIONS INVENTORY"</i></p>
VOC	1.10E-03	4.82E-03	
NO_x	6.12E-03	2.68E-02	
CO	5.71E-03	2.50E-02	
PM 10 Total	8.16E-04	3.57E-03	
PM 10 Filterable	2.04E-04	8.94E-04	
PM 2.5 Total	8.16E-04	3.57E-03	
PM 2.5 Filterable	2.04E-04	8.94E-04	
PM 2.5 Condensable	6.12E-04	2.68E-03	
Lead (Pb)	1.00E-07	4.38E-07	
GHG (as CO₂e)	N/A		
Total HAPS	-	-	

Will flaring of gas comply with applicable Ambient Air Quality Standards? Yes No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?
 YES NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

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City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / HC Emergency Flare (Phase 1)		
ND Air Pollution Control Permit No. (If Applicable) N/A		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
Country USA	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	MSL Elevation at Facility 2,685 feet	Source ID 207-FL-1703

SECTION C – FLARE INFORMATION

Use: <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Process <input type="checkbox"/> Both			Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID 207-FL-1703		Height Above Ground Level (ft.) 150		Diameter at Top (ft.) 3	
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:				
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:				
Average Btu/1000 scf 0.52		Percent H ₂ S 0		Maximum Hourly Flow Rate to Flare 74.6 MMSCFD	

SECTION D – AIR CONTAMINANTS EMITTED

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
SO2	1.80E-04	7.88E-04	<p align="center"><i>Criteria Pollutants from Gas pilots: TABLE 1.4-2. AP 42, Chapter 1: External Combustion Sources.</i></p> <p align="center"><i>See Document P-5715043-00-001-18042-1001 "EMISSIONS INVENTORY"</i></p>
VOC	1.65E-03	7.23E-03	
NOx	9.18E-03	4.02E-02	
CO	8.57E-03	3.75E-02	
PM 10 Total	1.22E-03	5.36E-03	
PM 10 Filterable	3.06E-04	1.34E-03	
PM 2.5 Total	1.22E-03	5.36E-03	
PM 2.5 Filterable	3.06E-04	1.34E-03	
PM 2.5 Condensable	9.18E-04	4.02E-03	
Lead (Pb)	1.50E-07	6.57E-07	
GHG (as CO2e)	N/A		
Total HAPS	-	-	

Will flaring of gas comply with applicable Ambient Air Quality Standards? Yes No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?
 YES NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FLARES**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 59652 (09-12)

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / HC Emergency Flare (Phase 2)		
ND Air Pollution Control Permit No. (If Applicable) N/A		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
Country USA	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	MSL Elevation at Facility 2,685 feet	Source ID 207-FL-1704

SECTION C – FLARE INFORMATION

Use: <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Process <input type="checkbox"/> Both			Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID 207-FL-1704		Height Above Ground Level (ft.) 150		Diameter at Top (ft.) 3	
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:				
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:				
Average Btu/1000 scf 0.52		Percent H ₂ S 0		Maximum Hourly Flow Rate to Flare 88.8 MMSCFD	

SECTION D – AIR CONTAMINANTS EMITTED

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
SO2	1.80E-04	7.88E-04	<p align="center"><i>Criteria Pollutants from Gas pilots: TABLE 1.4-2. AP 42, Chapter 1: External Combustion Sources.</i></p> <p align="center"><i>See Document P-5715043-00-001-18042-1001 "EMISSIONS INVENTORY"</i></p>
VOC	1.65E-03	7.23E-03	
NOx	9.18E-03	4.02E-02	
CO	8.57E-03	3.75E-02	
PM 10 Total	1.22E-03	5.36E-03	
PM 10 Filterable	3.06E-04	1.34E-03	
PM 2.5 Total	1.22E-03	5.36E-03	
PM 2.5 Filterable	3.06E-04	1.34E-03	
PM 2.5 Condensable	9.18E-04	4.02E-03	
Lead (Pb)	1.50E-07	6.57E-07	
GHG (as CO2e)	N/A		
Total HAPS	-	-	

Will flaring of gas comply with applicable Ambient Air Quality Standards? Yes No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?
 YES NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 101-H-0101	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type none		
Quantity Per Year 26,092,536.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27573.4 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 6.3	Height Above Grade (ft) 127.6
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 22.8
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 42,559.29	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	3.29E-01	1.44E+00
PM ₁₀ Filterable	8.21E-02	3.60E-01
PM _{2.5} Total	3.29E-01	1.44E+00
PM _{2.5} Filterable	8.21E-02	3.60E-01
PM _{2.5} Condensable	2.46E-01	1.08E+00
Sulfur Dioxide	4.83E-02	2.12E-01
Nitrogen Oxides	5.17E-01	2.27E+00
Carbon Monoxide	2.30E+00	1.01E+01
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	4.02E-05	1.76E-04
Metal HAP (Total)	6.01E-04	2.63E-03
Organic HAPs (Total)	4.02E-02	1.76E-01
VOC	4.43E-01	1.94E+00
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	Date
	04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



**PERMIT APPLICATION FOR
AIR POLLUTION CONTROL EQUIPMENT**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / Process Heaters and Boilers		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Location Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W		Source ID No. 101-H-0101

SECTION C – EQUIPMENT

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: Selective Catalytic Reduction (SCR)			
Name of Manufacturer TBD	Model Number TBD	Date to Be Installed TBD	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: Process heater			
Pollutants Removed	NOx		
Design Efficiency (%)	TBD		
Operating Efficiency (%)	TBD		
Describe method used to determine operating efficiency: TBD			

SECTION D – GAS CONDITIONS

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H ₂ O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(2.464 lb/h)</i>
			<i>TBD</i> <i>(0.517 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H ₂ O)			
<i>TBD</i>			

Signature of Applicant		Date	04/03/17
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PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Atmospheric Distillation Unit 1 Heater

SECTION B – STACK DATA

Inside Diameter (ft) 6.3	Height Above Grade (ft) 127.6	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 22.8	Gas Volume (scfm) 17,967.68
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Nearest Residences or Building Utility building	Distance (ft) 238.3 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 433.9 ft	Direction Southeast

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 101-H-0101	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 17,967.68	Drift Velocity (ft/sec) 22.8
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 2.46x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 4.31x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 2.46x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 3.29×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.06×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 1.52×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 3.70×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 1.23×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 6.78×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^4	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 5.13×10^4	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^3	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 8.74×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^4	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 4.27×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 1.64×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 1.07×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 9.03×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 2.30×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 1.15×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 6.73×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 3.04×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 2.05×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 1.72×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 7.23×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 101-H-0101	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose	Space Heat _____ %
	Process Heat 100 %
	Power Generation _____ %
	Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type none		
Quantity Per Year 26,092,536.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27573.4 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 6.3	Height Above Grade (ft) 127.6
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 22.8
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 42,559.29	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	3.29E-01	1.44E+00
PM ₁₀ Filterable	8.21E-02	3.60E-01
PM _{2.5} Total	3.29E-01	1.44E+00
PM _{2.5} Filterable	8.21E-02	3.60E-01
PM _{2.5} Condensable	2.46E-01	1.08E+00
Sulfur Dioxide	4.83E-02	2.12E-01
Nitrogen Oxides	5.17E-01	2.27E+00
Carbon Monoxide	2.30E+00	1.01E+01
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	4.02E-05	1.76E-04
Metal HAP (Total)	6.01E-04	2.63E-03
Organic HAPs (Total)	4.02E-02	1.76E-01
VOC	4.43E-01	1.94E+00
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant		Date
		04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



**PERMIT APPLICATION FOR
AIR POLLUTION CONTROL EQUIPMENT**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / Process Heaters and Boilers		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Location Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W		Source ID No. 102-H-0201

SECTION C – EQUIPMENT

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: Selective Catalytic Reduction (SCR)			
Name of Manufacturer TBD	Model Number TBD	Date to Be Installed TBD	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: Process heater			
Pollutants Removed	NOx		
Design Efficiency (%)	TBD		
Operating Efficiency (%)	TBD		
Describe method used to determine operating efficiency: TBD			

SECTION D – GAS CONDITIONS

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H ₂ O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(2.464 lb/h)</i>
			<i>TBD</i> <i>(0.517 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H ₂ O)			
<i>TBD</i>			

Signature of Applicant		Date	04/03/17
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PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Atmospheric Distillation Unit 2 Heater

SECTION B – STACK DATA

Inside Diameter (ft) 6.3	Height Above Grade (ft) 127.6	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 22.8	Gas Volume (scfm) 17,967.68
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Nearest Residences or Building FF and First Aid Building	Distance (ft) 615.3 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 380.6 ft	Direction South

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 102-H-0201	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 17,967.68	Drift Velocity (ft/sec) 22.8
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 2.46x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 4.31x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 2.46x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 3.29×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.06×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 1.52×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 3.70×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 1.23×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 6.78×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^{-4}	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 5.13×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 8.74×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^{-4}	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 4.27×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 1.64×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 1.07×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 9.03×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 2.30×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 1.15×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	


Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 6.73×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 3.04×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 2.05×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 1.72×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 7.23×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 103-H-0301	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type None		
Quantity Per Year 23,828,952.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27571.5	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 6.5		Height Above Grade (ft) 125	
Gas Temperature at Exit (Avg. °F) 790.2		Gas Velocity at Exit (Avg. ft/sec) 19.5	
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Stack Exit Gas Flow Rate			
Average (ACFM) 38,866.95		Average (DSCFM) TBD	
Maximum (ACFM) TBD		Maximum (DSCFM) TBD	
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:			

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	3.00E-01	1.31E+00
PM ₁₀ Filterable	7.50E-02	3.29E-01
PM _{2.5} Total	3.00E-01	1.31E+00
PM _{2.5} Filterable	2.25E-02	9.86E-02
PM _{2.5} Condensable	7.50E-02	3.29E-01
Sulfur Dioxide	4.41E-02	1.93E-01
Nitrogen Oxides	4.73E-01	2.07E+00
Carbon Monoxide	2.10E+00	9.20E+00
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	3.68E-05	1.61E-04
Metal HAP (Total)	5.48E-04	2.40E-03
Organic HAPs (Total)	3.67E-02	1.61E-01
VOC	4.04E-01	1.77E+00
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	Date
	04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



**PERMIT APPLICATION FOR
AIR POLLUTION CONTROL EQUIPMENT**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / Process Heaters and Boilers		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Location Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W		Source ID No. 103-H-0301

SECTION C – EQUIPMENT

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: Selective Catalytic Reduction (SCR)			
Name of Manufacturer TBD	Model Number TBD	Date to Be Installed TBD	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: Process heater			
Pollutants Removed	NOx		
Design Efficiency (%)	TBD		
Operating Efficiency (%)	TBD		
Describe method used to determine operating efficiency: TBD			

SECTION D – GAS CONDITIONS

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H ₂ O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(2.250 lb/h)</i>
			<i>TBD</i> <i>(0.473 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H ₂ O)			
<i>TBD</i>			

Signature of Applicant		Date	04/03/17
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PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Vacuum Distillation Unit / Vacuum Heater

SECTION B – STACK DATA

Inside Diameter (ft) 6.5	Height Above Grade (ft) 125	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 19.5	Gas Volume (scfm) 16,408.84
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Nearest Residences or Building Arrow K	Distance (ft) 666.7 ft	Direction South
Nearest Property Line Fenceline	Distance (ft) 355.6 ft	Direction South

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 103-H-0301	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 16,408.84	Drift Velocity (ft/sec) 19.5
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 2.25x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 3.94x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 2.25x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 3.00×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 1.39×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 3.38×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 1.13×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 6.19×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^{-4}	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 4.69×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 7.99×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^{-4}	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 3.90×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 1.50×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 9.75×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 8.25×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 2.10×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 1.05×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 6.15×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 2.78×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 1.88×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 1.58×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 6.60×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 105-H-0501	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type None		
Quantity Per Year 2,732,244.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27572.9 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 2.4	Height Above Grade (ft) 91
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 16.2
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 4,456.76	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment.
Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	3.44E-02	1.51E-01
PM ₁₀ Filterable	8.60E-03	3.77E-02
PM _{2.5} Total	3.44E-02	1.51E-01
PM _{2.5} Filterable	8.60E-03	3.77E-02
PM _{2.5} Condensable	2.58E-02	1.13E-01
Sulfur Dioxide	5.06E-03	2.22E-02
Nitrogen Oxides	2.58E-01	1.13E+00
Carbon Monoxide	2.41E-01	1.05E+00
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	4.21E-06	1.85E-05
Metal HAP (Total)	6.29E-05	2.75E-04
Organic HAPs (Total)	4.20E-03	1.84E-02
VOC	4.64E-02	2.03E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant 	Date 04/03/17
---	------------------

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Naphtha Hydrotreater (NHT) Reactor Feed Heater

SECTION B – STACK DATA

Inside Diameter (ft) 2.4	Height Above Grade (ft) 91.0	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 16.2	Gas Volume (scfm) 1,881.55
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Nearest Residences or Building Utility building	Distance (ft) 598.1 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 618.6 ft	Direction South

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 105-H-0501	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 1,881.55	Drift Velocity (ft/sec) 16.2
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 2.52×10^{-1}
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 2.58×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00×10^{-3}	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1×10^{-6} mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 4.52×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97×10^{-4}	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79×10^3 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 2.58×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00×10^{-5}	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 3.44×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 1.59×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 3.87×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 1.29×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 7.10×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^4	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 5.38×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^3	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 9.16×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^4	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 4.47×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 1.72×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 1.12×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 9.46×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 2.41×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 1.20×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 7.05×10^{-7}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 3.18×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 2.15×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 1.81×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 7.57×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
---	------------------

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 105-H-0502	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type None		
Quantity Per Year 2,954,748.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27571.9 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 2.3	Height Above Grade (ft) 91
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 19.1
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 4,819.48	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	3.72E-02	1.63E-01
PM ₁₀ Filterable	9.30E-03	4.07E-02
PM _{2.5} Total	3.72E-02	1.63E-01
PM _{2.5} Filterable	9.30E-03	4.07E-02
PM _{2.5} Condensable	2.79E-02	1.22E-01
Sulfur Dioxide	5.47E-03	2.40E-02
Nitrogen Oxides	2.79E-01	1.22E+00
Carbon Monoxide	2.60E-01	1.14E+00
Greenhouse Gases (CO2e)	N/A	
Other – Specify		
Lead	4.56E-06	2.00E-05
Metal HAP (Total)	6.80E-05	2.98E-04
Organic HAPs (Total)	4.55E-03	1.99E-02
VOC	5.01E-02	2.20E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	
	Date 04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Naphtha Hydrotreater (NHT) Stabilizer Reboiler Heater
--

SECTION B – STACK DATA

Inside Diameter (ft) 2.3	Height Above Grade (ft) 91.0	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 19.1	Gas Volume (scfm) 2,034.69
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "BACT Analysis"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Nearest Residences or Building Utility building	Distance (ft) 645.6 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 678.6 ft	Direction South

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 105-H-0502	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 2,034.69	Drift Velocity (ft/sec) 19.1
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 2.79x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 4.88x10⁻⁶	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 2.79x10⁻⁶	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 3.72×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 1.72×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 4.19×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 1.40×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 7.67×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^4	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 5.81×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^3	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 9.90×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^4	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 4.84×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 1.86×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 1.21×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 1.02×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 2.60×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 1.30×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 7.63×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 3.44×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 2.33×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 1.95×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 8.18×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 105-H-0503	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type None		
Quantity Per Year 5,686,992.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27572.4 BUT/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA


Inside Diameter (ft) 3.5	Height Above Grade (ft) 105
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 16.1
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 9,276.24	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	7.16E-02	3.14E-01
PM ₁₀ Filterable	1.79E-02	7.84E-02
PM _{2.5} Total	7.16E-02	3.14E-01
PM _{2.5} Filterable	1.79E-02	7.84E-02
PM _{2.5} Condensable	5.37E-02	2.35E-01
Sulfur Dioxide	1.05E-02	4.61E-02
Nitrogen Oxides	5.37E-01	2.35E+00
Carbon Monoxide	5.01E-01	2.20E+00
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	8.77E-06	3.84E-05
Metal HAP (Total)	1.31E-04	5.73E-04
Organic HAPs (Total)	8.75E-03	3.83E-02
VOC	9.65E-02	4.23E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	Date
	04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Naphtha Hydrotreater (NHT) Splitter Reboiler Heater
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SECTION B – STACK DATA

Inside Diameter (ft) 3.5	Height Above Grade (ft) 105.0	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 16.1	Gas Volume (scfm) 3,916.24
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Nearest Residences or Building Utility building	Distance (ft) 695.0 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 738.5 ft	Direction South

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 105-H-0503	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 3,916.24	Drift Velocity (ft/sec) 16.1
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 5.37x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 9.40x10⁻⁶	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 5.37x10⁻⁶	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 7.16×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 3.31×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 8.06×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 2.69×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 1.48×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^4	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 1.12×10^4	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^3	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 1.91×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^4	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 9.31×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 3.58×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 2.33×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 1.97×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 5.01×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 2.51×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 1.47×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 6.62×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 4.48×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 3.76×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 1.58×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 106-H-0601/2/3 (a single combined flue stack)	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type none		
Quantity Per Year 43,496,028.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27571.3 BUT/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 7.4		Height Above Grade (ft) 130	
Gas Temperature at Exit (Avg. °F) 790.2		Gas Velocity at Exit (Avg. ft/sec) 27.2	
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Stack Exit Gas Flow Rate			
Average (ACFM) 70,944.82		Average (DSCFM) TBD	
Maximum (ACFM) TBD		Maximum (DSCFM) TBD	
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:			

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	5.48E-01	2.40E+00
PM ₁₀ Filterable	1.37E-01	6.00E-01
PM _{2.5} Total	5.48E-01	2.40E+00
PM _{2.5} Filterable	1.37E-01	6.00E-01
PM _{2.5} Condensable	4.11E-01	1.80E+00
Sulfur Dioxide	8.05E-02	3.53E-01
Nitrogen Oxides	8.62E-01	3.78E+00
Carbon Monoxide	3.83E+00	1.68E+01
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	6.71E-05	2.94E-04
Metal HAP (Total)	1.00E-03	4.38E-03
Organic HAPs (Total)	6.69E-02	2.93E-01
VOC	7.38E-01	3.23E+00
<p>Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</p> <p>Estimation of contaminants is based on the combined duties and fuel gas requirements of all three reactor feed heaters 106-H-0601/2/3 which are discharged through a common flue stack.</p>		

Signature of Applicant	
	Date 04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



**PERMIT APPLICATION FOR
AIR POLLUTION CONTROL EQUIPMENT**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

Facility Name Davis Refinery / Process Heaters and Boilers		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Location Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W		Source ID No. 106-H-0601/2/3 (common flue stack)

SECTION C – EQUIPMENT

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator			
<input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: Selective Catalytic Reduction (SCR)			
Name of Manufacturer TBD	Model Number TBD	Date to Be Installed TBD	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: Process heater			
Pollutants Removed	NOx		
Design Efficiency (%)	TBD		
Operating Efficiency (%)	TBD		
Describe method used to determine operating efficiency: TBD			

SECTION D – GAS CONDITIONS

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H ₂ O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(4.107 lb/h)</i>
			<i>TBD</i> <i>(0.862 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H ₂ O)			
<i>TBD</i>			

Signature of Applicant		Date	04/03/17
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SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 106-H-0601/2/3 (through single combined stack)	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 29,951.48	Drift Velocity (ft/sec) 27.5
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 4.11x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 7.19x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 4.11x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 5.48×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 2.53×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 6.16×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 2.05×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 1.13×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^{-4}	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 8.56×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 1.46×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^{-4}	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 7.12×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 2.74×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 1.78×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 1.51×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 3.83×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 1.92×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 1.12×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 5.07×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 3.42×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 2.87×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 1.20×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 106-H-0605	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type none		
Quantity Per Year 1,810,692.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27576.2 BUT/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 7.4	Height Above Grade (ft) 42
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 15.7
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 2,953.89	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	2.28E-02	9.99E-02
PM ₁₀ Filterable	5.70E-03	2.50E-02
PM _{2.5} Total	2.28E-02	9.99E-02
PM _{2.5} Filterable	5.70E-03	2.50E-02
PM _{2.5} Condensable	1.71E-02	7.49E-02
Sulfur Dioxide	3.35E-03	1.47E-02
Nitrogen Oxides	1.71E-01	7.49E-01
Carbon Monoxide	1.60E-01	6.99E-01
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	2.79E-06	1.22E-05
Metal HAP (Total)	4.17E-05	1.83E-04
Organic HAPs (Total)	2.79E-03	1.22E-02
VOC	3.07E-02	1.35E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	Date
	04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Reformer Stabilizer Reboiler Heater
--

SECTION B – STACK DATA

Inside Diameter (ft) 2.0	Height Above Grade (ft) 42.0	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 15.7	Gas Volume (scfm) 1,247.07
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "BACT Analysis"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Nearest Residences or Building Utility building	Distance (ft) 1194.0 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 893.6 ft	Direction Northwest

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 106-H-0605	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 1,247.07	Drift Velocity (ft/sec) 27.5
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 1.71x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 2.99x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 1.71x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 2.28×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 1.05×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 2.57×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 8.55×10^{-7}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 4.70×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^{-4}	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 3.56×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 6.07×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^{-4}	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 2.96×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 1.14×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 7.41×10^7	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 6.27×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 1.60×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 7.98×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 4.67×10^{-7}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 2.11×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 1.43×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 1.20×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 5.02×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 110-H-1001	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type none		
Quantity Per Year 6,195,948.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27569.6 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA


Inside Diameter (ft) 2.8	Height Above Grade (ft) 96
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 28.4
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 10,105.41	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	7.80E-02	3.42E-01
PM ₁₀ Filterable	1.95E-02	8.54E-02
PM _{2.5} Total	7.80E-02	3.42E-01
PM _{2.5} Filterable	1.95E-02	8.54E-02
PM _{2.5} Condensable	5.85E-02	2.56E-01
Sulfur Dioxide	1.15E-02	5.02E-02
Nitrogen Oxides	5.85E-01	2.56E+00
Carbon Monoxide	5.46E-01	2.39E+00
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	9.56E-06	4.19E-05
Metal HAP (Total)	1.43E-04	6.25E-04
Organic HAPs (Total)	9.53E-03	4.18E-02
VOC	1.05E-01	4.61E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	Date
	04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Distillates Hydrotreater (DHT) Reactor Heater
--

SECTION B – STACK DATA

Inside Diameter (ft) 2.8	Height Above Grade (ft) 96	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 28.4	Gas Volume (scfm) 4,266.30
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Nearest Residences or Building Utility building	Distance (ft) 748.0 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 673.8 ft	Direction South

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 110-H-1001	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 4,266.30	Drift Velocity (ft/sec) 28.4
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 5.85x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 1.02x10⁻⁶	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 5.85x10⁻⁶	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 7.80×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 3.61×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 8.78×10^{-3}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 2.93×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 1.61×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^4	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 1.22×10^4	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^3	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 2.08×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^4	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 1.01×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 3.90×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 2.54×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 2.15×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 5.46×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 2.73×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 1.60×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 7.22×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 4.88×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^5	Vapor Pressure (in. Hg @ °F) 7.85×10^5 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 4.10×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 1.72×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 110-H-1002	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type None		
Quantity Per Year 8,674,152.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 27570.2 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 3.5	Height Above Grade (ft) 91
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 24.5
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 14,147.58	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	1.09E-01	4.78E-01
PM ₁₀ Filterable	2.73E-02	1.20E-01
PM _{2.5} Total	1.09E-01	4.78E-01
PM _{2.5} Filterable	2.73E-02	1.20E-01
PM _{2.5} Condensable	8.19E-02	3.59E-01
Sulfur Dioxide	1.61E-02	7.03E-02
Nitrogen Oxides	8.19E-01	3.59E+00
Carbon Monoxide	7.64E-01	3.35E+00
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	1.34E-05	5.86E-05
Metal HAP (Total)	2.00E-04	8.74E-04
Organic HAPs (Total)	1.33E-02	5.85E-02
VOC	1.47E-01	6.45E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant		Date
		04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Distillates Hydrotreater (DHT) Splitter Heater

SECTION B – STACK DATA

Inside Diameter (ft) 3.5	Height Above Grade (ft) 91	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 24.5	Gas Volume (scfm) 5,972.82
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Nearest Residences or Building Utility building	Distance (ft) 811.5 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 757.1 ft	Direction South

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 110-H-1002	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 5,972.82	Drift Velocity (ft/sec) 24.5
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 8.19x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 1.43x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 8.19x10⁻⁶	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.00x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 1.09×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 5.05×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 1.23×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 4.10×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 2.25×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^4	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 1.71×10^4	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^3	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 2.91×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^4	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 1.42×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 5.46×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 3.55×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 3.00×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 7.64×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 3.82×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	


Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 2.24×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 1.01×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 6.83×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 5.73×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 2.40×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 112-H-1201	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type none		
Quantity Per Year 9,277,716.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 35,086.4 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 4		Height Above Grade (ft) 100	
Gas Temperature at Exit (Avg. °F) 790.2		Gas Velocity at Exit (Avg. ft/sec) 25.5	
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Stack Exit Gas Flow Rate			
Average (ACFM) 19,257.26		Average (DSCFM) TBD	
Maximum (ACFM) TBD		Maximum (DSCFM) TBD	
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:			

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	1.49E-01	6.51E-01
PM ₁₀ Filterable	3.72E-02	1.63E-01
PM _{2.5} Total	1.49E-01	6.51E-01
PM _{2.5} Filterable	3.72E-02	1.63E-01
PM _{2.5} Condensable	1.11E-01	4.88E-01
Sulfur Dioxide	2.19E-02	9.57E-02
Nitrogen Oxides	2.34E-01	1.03E+00
Carbon Monoxide	1.04E+00	4.56E+00
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	1.82E-05	7.98E-05
Metal HAP (Total)	2.72E-04	1.19E-03
Organic HAPs (Total)	1.82E-02	7.96E-02
VOC	2.00E-01	8.78E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	Date
	04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



**PERMIT APPLICATION FOR
AIR POLLUTION CONTROL EQUIPMENT**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION


Facility Name Davis Refinery / Process Heaters and Boilers		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Location Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W		Source ID No. 112-H-1201

SECTION C – EQUIPMENT

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: Selective Catalytic Reduction (SCR)			
Name of Manufacturer TBD	Model Number TBD	Date to Be Installed TBD	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: Process heater			
Pollutants Removed	NOx	Organic HAP	
Design Efficiency (%)	75	75	
Operating Efficiency (%)	TBD	TBD	
Describe method used to determine operating efficiency: TBD			

SECTION D – GAS CONDITIONS

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H ₂ O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(1.115 lb/h)</i>
	<i>Organic HAPs</i>	<i>ppmv</i>	<i>TBD</i> <i>(7.27E-02 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H ₂ O)		<i>TBD</i>	

Signature of Applicant		Date	04/03/17
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PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Hydrocracker Reactor Feed Heater

SECTION B – STACK DATA

Inside Diameter (ft) 4.0	Height Above Grade (ft) 100	
Gas Temperature at Exit (°F) 790.2	Gas Velocity at Exit (ft/sec) 25.5	Gas Volume (scfm) 8,131.33
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Nearest Residences or Building Arrow K	Distance (ft) 1380 ft	Direction Southwest
Nearest Property Line Fenceline	Distance (ft) 427.3 ft	Direction East

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 112-H-1201	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 8,131.33	Drift Velocity (ft/sec) 25.5
Stream Temperature (°F) 790.2	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 1.11x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.00x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 1.95x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 1.97x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 1.11x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 5.99x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 1.49×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.11×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 6.87×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.81×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 1.67×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.53×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 5.57×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.44×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 3.07×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.63×10^4	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 2.32×10^4	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.73×10^3	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 3.96×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.21×10^4	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 1.93×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.25×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 7.43×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.84×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 4.83×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.24×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 4.09×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.87×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 1.04×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.58×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 5.20×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 7.91×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 3.05×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.09×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 1.37×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.98×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 9.29×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.66×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 7.80×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.05×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 3.27×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.27×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 112-H-1202	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD

SECTION D – NORMAL SCHEDULE OF OPERATION

Hours Per Day 24	Days Per Week 7	Weeks Per Year 52	Hours Per Year Total 8760	Peak Season (Specify Months) N/A
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SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR

Year 2017-2018					
Primary Fuels			Standby Fuels		
Type Fuel Gas			Type None		
Quantity Per Year 10,072,248.00		Units of Measure lb/yr	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum 0	Maximum 0	Average 0	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum TBD	Maximum TBD	Average 35,084.36 BTU/lb	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: N/A, fuel gas to be generated within the refinery					

SECTION F – COMBUSTION AIR

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: TBD
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SECTION G – STACK DATA

Inside Diameter (ft) 4	Height Above Grade (ft) 100
Gas Temperature at Exit (Avg. °F) 790.2	Gas Velocity at Exit (Avg. ft/sec) 27.7
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) 20,905.24	Average (DSCFM) TBD
Maximum (ACFM) TBD	Maximum (DSCFM) TBD
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

SECTION H – NEARBY BUILDINGS

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. Plant layout drawings attached to this permit application.

SECTION I – AIR CONTAMINANTS EMITTED

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM ₁₀ Total	1.61E-01	7.07E-01
PM ₁₀ Filterable	4.03E-02	1.77E-01
PM _{2.5} Total	1.61E-01	7.07E-01
PM _{2.5} Filterable	4.03E-02	1.77E-01
PM _{2.5} Condensable	1.21E-01	5.30E-01
Sulfur Dioxide	2.37E-02	1.04E-01
Nitrogen Oxides	2.54E-01	1.11E+00
Carbon Monoxide	1.13E+00	4.95E+00
Greenhouse Gases (CO ₂ e)	N/A	
Other – Specify		
Lead	1.98E-05	8.66E-05
Metal HAP (Total)	2.95E-04	1.29E-03
Organic HAPs (Total)	1.97E-02	8.64E-02
VOC	2.18E-01	9.53E-01
Basis and Calculations for Quantities: Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		

Signature of Applicant	Date
	04/03/17

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health
 Division of Air Quality
 918 E Divide Ave., 2nd Floor
 Bismarck, ND 58501-1947
 (701) 328-5188



**PERMIT APPLICATION FOR
AIR POLLUTION CONTROL EQUIPMENT**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

SECTION A – GENERAL INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION B – FACILITY INFORMATION

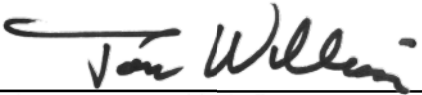
Facility Name Davis Refinery / Process Heaters and Boilers		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Location Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W		Source ID No. 112-H-1202

SECTION C – EQUIPMENT

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: Selective Catalytic Reduction (SCR)			
Name of Manufacturer TBD	Model Number TBD	Date to Be Installed TBD	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: Process heater			
Pollutants Removed	NOx	Organic HAP	
Design Efficiency (%)	75	75	
Operating Efficiency (%)	TBD	TBD	
Describe method used to determine operating efficiency: TBD			

SECTION D – GAS CONDITIONS

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H ₂ O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(1.210 lb/h)</i>
	<i>Organic HAPs</i>	<i>ppmv</i>	<i>TBD</i> <i>(7.89E-02 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H ₂ O)		<i>TBD</i>	

Signature of Applicant		Date	04/03/17
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PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8329 (09-12)

SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization Meridian Energy Group - Davis Refinery		
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612

SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409) 795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Facility Address (Street & No. or Lat/Long to Nearest Second) 37th Street / 46°52'45"N/103°14'55" W		
City Belfield	State ND	ZIP Code 58622
County Billings	Number of Employees at Location TBD	
Land Area at Plant Site 261 Acres (or)	Sq. Ft.	MSL Elevation at Plant 2,685 feet

Describe Nature of Business/Process Petroleum Refining / Hydrocracker Fractionator Feed Heater
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SECTION B – STACK DATA

Inside Diameter (ft) 4.0	Height Above Grade (ft) 100	
Gas Temperature at Exit (°F) 790.4	Gas Velocity at Exit (ft/sec) 27.7	Gas Volume (scfm) 8,824.36
Basis of any Estimates (attach separate sheet if necessary) Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
Nearest Residences or Building Arrow K	Distance (ft) 1365 ft	Direction South
Nearest Property Line Fenceline	Distance (ft) 567.1	Direction East

SECTION C – EMISSION STREAM DATA

Source ID No. From SFN 8516 112-H-1202	Mean Particle Diameter (µm) TBD
Flow Rate (scfm) 8,824.36	Drift Velocity (ft/sec) 27.7
Stream Temperature (°F) 790.4	Particulate Concentration (gr/dscf) TBD
Moisture Content (%) TBD	Halogens or Metals Present? Metals
Pressure (in. Hg) TBD	Organic Content (ppmv) 1.79x10⁻¹
Heat Content (Btu/scfm) TBD	O ₂ Content (%) N/A

SECTION D – POLLUTANT SPECIFIC DATA

(Complete One Box for Each Pollutant in Emission Stream)

Pollutant Emitted Acetaldehyde	Chemical Abstract Services (CAS) Number 75-07-0
Proposed Emission Rate (lb/hr) 1.21x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.14x10⁻³	Vapor Pressure (in. Hg @ °F) 35.51 in Hg @ 68°C
Solubility 1x10⁻⁶ mg/L in water @ 77°F	Molecular Weight (lb/lb-mole) 44.05
Absorptive Properties -	

Pollutant Emitted Benzene	Chemical Abstract Services (CAS) Number 71-43-2
Proposed Emission Rate (lb/hr) 2.12x10⁻⁴	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 2.11x10⁻⁴	Vapor Pressure (in. Hg @ °F) 3.73 in Hg @ 77 °F
Solubility In water 1.79x10³ mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 78.11
Absorptive Properties -	

Pollutant Emitted Dichlorobenzene	Chemical Abstract Services (CAS) Number Varies
Proposed Emission Rate (lb/hr) 1.21x10⁻⁵	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic Vapor
Concentration in Emission Stream (ppmv) 6.40x10⁻⁵	Vapor Pressure (in. Hg @ °F) Varies
Solubility Varies	Molecular Weight (lb/lb-mole) 147.00
Absorptive Properties -	

Pollutant Emitted Ethylbenzene	Chemical Abstract Services (CAS) Number 100-41-4
Proposed Emission Rate (lb/hr) 1.61×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.18×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.37 in Hg @ 77°F
Solubility In water 0.014 g/100mL @ 59 °F	Molecular Weight (lb/lb-mole) 106.17
Absorptive Properties -	

Pollutant Emitted Formaldehyde	Chemical Abstract Services (CAS) Number 50-00-0
Proposed Emission Rate (lb/hr) 7.46×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.93×10^{-2}	Vapor Pressure (in. Hg @ °F) 0.15 in Hg @ 77 °F
Solubility In water 4.00×10^5 mg/L @ 68°F	Molecular Weight (lb/lb-mole) 30.03
Absorptive Properties -	

Pollutant Emitted Hexane	Chemical Abstract Services (CAS) Number 110-54-5
Proposed Emission Rate (lb/hr) 1.82×10^{-2}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.64×10^{-1}	Vapor Pressure (in. Hg @ °F) 5.90 in Hg @ 68 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 86.1
Absorptive Properties -	

Pollutant Emitted Naphthalene	Chemical Abstract Services (CAS) Number 91-20-3
Proposed Emission Rate (lb/hr) 6.05×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.67×10^{-5}	Vapor Pressure (in. Hg @ °F) 0.003 in Hg @ 77 °F
Solubility In water 31 mg/L @ 77 °F	Molecular Weight (lb/lb-mole) 128.17
Absorptive Properties -	

Pollutant Emitted Toluene	Chemical Abstract Services (CAS) Number 108-88-3
Proposed Emission Rate (lb/hr) 3.33×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 2.81×10^{-4}	Vapor Pressure (in. Hg @ °F) 1.12 in Hg @ 77°F
Solubility In water 526 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 92.14
Absorptive Properties -	

Pollutant Emitted Xylene	Chemical Abstract Services (CAS) Number 95-47-6
Proposed Emission Rate (lb/hr) 2.52×10^{-4}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 1.85×10^{-3}	Vapor Pressure (in. Hg @ °F) 0.26 in Hg @ 77°F
Solubility In water 178 mg/L @ 77°F	Molecular Weight (lb/lb-mole) 106.16
Absorptive Properties -	

Pollutant Emitted PAH	Chemical Abstract Services (CAS) Number N/A
Proposed Emission Rate (lb/hr) 4.30×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Organic /Vapor
Concentration in Emission Stream (ppmv) 3.42×10^{-4}	Vapor Pressure (in. Hg @ °F) N/A
Solubility N/A	Molecular Weight (lb/lb-mole) TBD
Absorptive Properties -	

Pollutant Emitted Antimony	Chemical Abstract Services (CAS) Number 7740-36-0
Proposed Emission Rate (lb/hr) 2.10×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/particulate
Concentration in Emission Stream (ppmv) 1.34×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 121.76
Absorptive Properties -	

Pollutant Emitted Arsenic	Chemical Abstract Services (CAS) Number 7440-38-2
Proposed Emission Rate (lb/hr) 8.07×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 8.37×10^5	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Beryllium	Chemical Abstract Services (CAS) Number 7440-41-7
Proposed Emission Rate (lb/hr) 5.24×10^6	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.52×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 9.01
Absorptive Properties -	

Pollutant Emitted Cadmium	Chemical Abstract Services (CAS) Number 7440-43-9
Proposed Emission Rate (lb/hr) 4.44×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.07×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted Chromium (hexavalent)	Chemical Abstract Services (CAS) Number 1333-82-0
Proposed Emission Rate (lb/hr) 1.13×10^5	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.69×10^4	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility 1,660 g/L in water @ 77°F	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Chromium	Chemical Abstract Services (CAS) Number 7440-47-3
Proposed Emission Rate (lb/hr) 5.65×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 8.44×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 51.99
Absorptive Properties -	

Pollutant Emitted Cobalt	Chemical Abstract Services (CAS) Number 7440-48-4
Proposed Emission Rate (lb/hr) 3.31×10^{-6}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 4.36×10^{-5}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.93
Absorptive Properties -	

Pollutant Emitted Manganese	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) 1.49×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 2.11×10^{-4}	Vapor Pressure (in. Hg @ °F) 0 in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 54.94
Absorptive Properties -	

Pollutant Emitted Mercury	Chemical Abstract Services (CAS) Number 7439-97-6
Proposed Emission Rate (lb/hr) 1.01×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.91×10^{-5}	Vapor Pressure (in. Hg @ °F) 7.85×10^{-5} in Hg @ 77 °F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 200.59
Absorptive Properties -	

Pollutant Emitted Nickel	Chemical Abstract Services (CAS) Number 7044-02-0
Proposed Emission Rate (lb/hr) 8.47×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 1.12×10^{-3}	Vapor Pressure (in. Hg @ °F) 0 in Hg Q 77°F
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 58.69
Absorptive Properties -	

Pollutant Emitted Selenium	Chemical Abstract Services (CAS) Number 7782-49-2
Proposed Emission Rate (lb/hr) 3.55×10^{-5}	Emission Source (describe) Process Point
Source Classification (process point, process fugitive, area fugitive) Process Point	Pollutant Class and Form (organic/inorganic - particulate/vapor) Inorganic/Particulate
Concentration in Emission Stream (ppmv) 3.49×10^{-4}	Vapor Pressure (in. Hg @ °F) 0.29 in Hg @ 807
Solubility Insoluble in water	Molecular Weight (lb/lb-mole) 78.96
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of
Health Division of Air Quality
918 E Divide Ave., 2nd Floor
Bismarck, ND 58501-1947
(701) 328-5188



**PERMIT APPLICATION FOR
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**
NORTH DAKOTA DEPARTMENT OF HEALTH
DIVISION OF AIR QUALITY
SFN 8518 (09-12)

SECTION A – FACILITY INFORMATION

Name of Firm or Organization Meridian Energy Group – Davis Refinery		
Contact Person for Air Pollution Matters Tom Johnson		
Title Vice President of Operations	Telephone Number (409)795-0792	E-mail Address tjohnson@meridianenergygroup.inc
Applicant's Name Tom Williams		
Title VP of Planning & Permitting	Telephone Number (707) 299-0182	E-mail Address twilliams@meridianenergygroup.inc
Mailing Address (Street & No.) 2062 Business Center Drive, Suite 115		
City Irvine	State CA	ZIP Code 92612
Facility Address (Street & No.) 37th Street		
City Belfield	State ND	ZIP Code 58622
County Billings	Latitude (Nearest Second) 46°52'45"N	Longitude (Nearest Second) 103°14'55" W
Legal Description of Facility Site Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W	Land Area at Facility Site 261 Acres	MSL Elevation at Facility 2,685 feet

SECTION B – EQUIPMENT

Source ID No. (From form SFN 8516) 202-B-0201A	Name of Manufacturer TBD
Rated Capacity/Maximum Input TBD	Model Number TBD
Purpose Space Heat _____ % Process Heat 100 %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: TBD