

**From:** [efilingmail@tylerhost.net](mailto:efilingmail@tylerhost.net)  
**To:** [Hamre, John G.](#)  
**Subject:** Filing Accepted for Case: 08-2018-CV-02937; Environmental Law and Policy Center, et al. vs. North Dakota Public Service Commission, et al.; Envelope Number: 3293100  
**Date:** Friday, February 01, 2019 8:23:05 AM

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## Filing Accepted

Envelope Number: 3293100

Case Number: 08-2018-CV-02937

Case Style: Environmental Law and  
Policy Center, et al. vs. North Dakota  
Public Service Commission, et al.



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Filing Details	
<b>Court</b>	Burleigh County - South Central District
<b>Case Number</b>	08-2018-CV-02937
<b>Case Style</b>	Environmental Law and Policy Center, et al. vs. North Dakota Public Service Commission, et al.
<b>Date/Time Submitted</b>	1/31/2019 4:47 PM CST
<b>Date/Time Accepted</b>	2/1/2019 8:22 AM CST
<b>Accepted Comments</b>	
<b>Filing Type</b>	Exhibit
<b>Filing Description</b>	CR Exhibit 1 Supporting Exhibit B, part 3 of 6
<b>Activity Requested</b>	EFileAndServe
<b>Filed By</b>	John Hamre
<b>Filing Attorney</b>	Illona Jeffcoat-Sacco

Document Details	
<b>Lead Document</b>	CR Exhibit 1 Supporting Exhibit B, part 3 of 6.pdf
<b>Lead Document Page Count</b>	150
<b>File Stamped Copy</b>	<a href="#">View Stamped Document</a>

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**PERMIT APPLICATION FOR  
MANUFACTURING OR PROCESSING EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8520 (09-12)

**SECTION A – GENERAL INFORMATION**

Equipment items operating as a functional unit may be grouped as one application			
Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>			
Applicant's Name <b>Tom Williams</b>			
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>	
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>			
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>	

**SECTION B - FACILITY INFORMATION**

Facility Name <b>Davis Refinery</b>			
ND Air Pollution Control Permit No. (If Applicable) <b>N/A</b>			
Contact Person for Air Pollution Matters <b>Tom Johnson</b>			
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygrou</b>	
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>			
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>	
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>	
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		MSL Elevation at Facility <b>2,685 feet</b>	Ref. Datum

**SECTION C – EQUIPMENT INFORMATION**

Type of Unit or Process (rotary dryer, cupola furnace, crusher, pelletizer, etc.) <b>Cooling Tower A</b>		
Make <b>Cooling Tower Depot, Inc.</b>	Model <b>CFD-241820-5I-14</b>	Date Installed <b>TBD</b>
Capacity (manufacturer's or designer's guaranteed maximum) <b>2,500 gpm</b>	Operating Capacity (specific units) <b>2,500 gpm</b>	
Brief description of operation of unit or process: <b>Water cooling tower, 2,500 gpm capacity, five cells in total, four operating one on standby, equipped with drift eliminators for a drift rate of 0.001%. Emission point 215-CT-1501C.</b>		

**SECTION D – NORMAL OPERATING SCHEDULE**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Peak Production Season (if any) <b>N/A</b>	Dates of Annual Shutdown <b>N/A</b>
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**SECTION E – RAW MATERIALS INTRODUCED INTO UNIT OR PROCESS**

Include solid fuels such as coke or coal. <i>Exclude</i> indirect heat exchangers from this section For indirect heat exchangers, complete form SFN 8518					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>Warm water from various processes</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,256,000,000 gal</i>	<i>N/A</i>

**SECTION F – PRODUCTS OF UNIT OR PROCESS**

Include all, even those not usable because they do not meet specifications					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

**SECTION G – FUELS USED**

Coal (Tons/Yr) <i>N/A</i>	% Sulfur	% Ash	Oil (Gal/Yr)	% Sulfur	Grade No.
Natural Gas (Thousand CF/Yr) <i>N/A</i>	LP Gas (Gal/Yr) <i>N/A</i>		Other (Specify) <i>N/A</i>		

**SECTION H – EMISSION POINTS**

List each point separately, number each and locate on attached flow chart					
Number	Stack Height (ft)	Stack Diameter (ft at top)	Gas Volume (ACFM)	Exit Temp (°F)	Gas Velocity (fps)
<i>215-CT-1501C</i>	<i>26</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

**SECTION I – AIR CONTAMINANTS EMITTED**

Known or Suspected - Use same identification number as above					
Number	Pollutant	Amount		Basis of Estimate	
		Pounds/Hr	Tons/Yr		
<i>215-CT-1501C</i>	<i>VOC</i>	<i>9.00E-02</i>	<i>3.94E-01</i>	<i>Engineering data from vendor, and emission factors from Table 8-5 of the Emissions Estimation Protocol for Petroleum Refineries. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "Control Technology Review"</i>	
<i>215-CT-1501C</i>	<i>PM 10</i>	<i>4.73E-01</i>	<i>2.07E+00</i>		

**SECTION J – VOLATILE ORGANIC COMPOUNDS**

Are any volatile organic compounds (VOCs) stored on premises? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – List Below See 40 CFR 51.100(s) for classes of compounds covered		
Material Stored	Size Tank (Gallons)	Vapor Control Device


**SECTION K – ORGANIC SOLVENTS**

Are any organic solvents used or produced? <input checked="" type="checkbox"/> No (None or less than 50 gal/yr) <input type="checkbox"/> Yes – List Below			
Type	Principal Use	Gallons/Yr Consumed	Gallons/Yr Produced

**SECTION L – AIR POLLUTION CONTROL EQUIPMENT**

Is any air pollution control equipment installed on this unit or process? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If 'Yes' attach form SFN 8532
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**SECTION M – MATERIAL STORAGE**

Does the input material or product from this process contain finely divided material which could become airborne? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes					
Describe storage methods used:					
Storage Piles	Type of Material	Particle Diameter (Avg. or Screen)	Pile Size Average Tons	Pile Wetted	Pile Covered
Describe any fugitive dust problems:					
Attach additional sheets if needed to explain any answers. Use separate form for each contaminant emitting process					
Signature of Applicant 				Date 04/03/17	

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
MANUFACTURING OR PROCESSING EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8520 (09-12)

**SECTION A – GENERAL INFORMATION**

Equipment items operating as a functional unit may be grouped as one application			
Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>			
Applicant's Name <b>Tom Williams</b>			
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>	
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>			
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>	

**SECTION B - FACILITY INFORMATION**

Facility Name <b>Davis Refinery</b>			
ND Air Pollution Control Permit No. (If Applicable) <b>N/A</b>			
Contact Person for Air Pollution Matters <b>Tom Johnson</b>			
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup</b>	
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>			
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>	
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>	
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		MSL Elevation at Facility <b>2,685 feet</b>	Ref. Datum

**SECTION C – EQUIPMENT INFORMATION**

Type of Unit or Process (rotary dryer, cupola furnace, crusher, pelletizer, etc.) <b>Cooling Tower A</b>		
Make <b>Cooling Tower Depot, Inc.</b>	Model <b>CFD-241820-5I-14</b>	Date Installed <b>TBD</b>
Capacity (manufacturer's or designer's guaranteed maximum) <b>2,500 gpm</b>	Operating Capacity (specific units) <b>2,500 gpm</b>	
Brief description of operation of unit or process: <b>Water cooling tower, 2,500 gpm capacity, five cells in total, four operating one on standby, equipped with drift eliminators for a drift rate of 0.001%. Emission point 215-CT-1501D.</b>		

**SECTION D – NORMAL OPERATING SCHEDULE**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Peak Production Season (if any) <b>N/A</b>	Dates of Annual Shutdown <b>N/A</b>
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**SECTION E – RAW MATERIALS INTRODUCED INTO UNIT OR PROCESS**

Include solid fuels such as coke or coal. <i>Exclude</i> indirect heat exchangers from this section For indirect heat exchangers, complete form SFN 8518					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>Warm water from various processes</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,256,000,000 gal</i>	<i>N/A</i>

**SECTION F – PRODUCTS OF UNIT OR PROCESS**

Include all, even those not usable because they do not meet specifications					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

**SECTION G – FUELS USED**

Coal (Tons/Yr) <i>N/A</i>	% Sulfur	% Ash	Oil (Gal/Yr)	% Sulfur	Grade No.
Natural Gas (Thousand CF/Yr) <i>N/A</i>	LP Gas (Gal/Yr) <i>N/A</i>		Other (Specify) <i>N/A</i>		

**SECTION H – EMISSION POINTS**

List each point separately, number each and locate on attached flow chart					
Number	Stack Height (ft)	Stack Diameter (ft at top)	Gas Volume (ACFM)	Exit Temp (°F)	Gas Velocity (fps)
<i>215-CT-1501D</i>	<i>26</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

**SECTION I – AIR CONTAMINANTS EMITTED**

Known or Suspected - Use same identification number as above					
Number	Pollutant	Amount		Basis of Estimate	
		Pounds/Hr	Tons/Yr		
<i>215-CT-1501D</i>	<i>VOC</i>	<i>9.00E-02</i>	<i>3.94E-01</i>	<i>Engineering data from vendor, and emission factors from Table 8-5 of the Emissions Estimation Protocol for Petroleum Refineries. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "Control Technology Review"</i>	
<i>215-CT-1501D</i>	<i>PM 10</i>	<i>4.73E-01</i>	<i>2.07E+00</i>		

**SECTION J – VOLATILE ORGANIC COMPOUNDS**

Are any volatile organic compounds (VOCs) stored on premises? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – List		
Below See 40 CFR 51.100(s) for classes of compounds covered		
Material Stored	Size Tank (Gallons)	Vapor Control Device


**SECTION K – ORGANIC SOLVENTS**

Are any organic solvents used or produced? <input checked="" type="checkbox"/> No (None or less than 50 gal/yr) <input type="checkbox"/> Yes – List			
Below			
Type	Principal Use	Gallons/Yr Consumed	Gallons/Yr Produced

**SECTION L – AIR POLLUTION CONTROL EQUIPMENT**

Is any air pollution control equipment installed on this unit or process? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
If 'Yes' attach form SFN 8532	

**SECTION M – MATERIAL STORAGE**

Does the input material or product from this process contain finely divided material which could become airborne? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes					
Describe storage methods used:					
Storage Piles	Type of Material	Particle Diameter (Avg. or Screen)	Pile Size Average Tons	Pile Wetted	Pile Covered
Describe any fugitive dust problems:					
Attach additional sheets if needed to explain any answers. Use separate form for each contaminant emitting process					
Signature of Applicant				Date	
				04/03/17	

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
MANUFACTURING OR PROCESSING EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8520 (09-12)

**SECTION A – GENERAL INFORMATION**

Equipment items operating as a functional unit may be grouped as one application			
Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>			
Applicant's Name <b>Tom Williams</b>			
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>	
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>			
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>	

**SECTION B - FACILITY INFORMATION**

Facility Name <b>Davis Refinery</b>			
ND Air Pollution Control Permit No. (If Applicable) <b>N/A</b>			
Contact Person for Air Pollution Matters <b>Tom Johnson</b>			
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygrou</b>	
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>			
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>	
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>	
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		MSL Elevation at Facility <b>2,685 feet</b>	Ref. Datum

**SECTION C – EQUIPMENT INFORMATION**

Type of Unit or Process (rotary dryer, cupola furnace, crusher, pelletizer, etc.) <b>Cooling Tower A</b>		
Make <b>Cooling Tower Depot, Inc.</b>	Model <b>CFD-241820-5I-14</b>	Date Installed <b>TBD</b>
Capacity (manufacturer's or designer's guaranteed maximum) <b>2,500 gpm</b>	Operating Capacity (specific units) <b>2,500 gpm</b>	
Brief description of operation of unit or process: <b>Water cooling tower, 2,500 gpm capacity, five cells in total, four operating one on standby, equipped with drift eliminators for a drift rate of 0.001%. Emission point 215-CT-1501E.</b>		

**SECTION D – NORMAL OPERATING SCHEDULE**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Peak Production Season (if any) <b>N/A</b>	Dates of Annual Shutdown <b>N/A</b>
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**SECTION E – RAW MATERIALS INTRODUCED INTO UNIT OR PROCESS**

Include solid fuels such as coke or coal. <i>Exclude</i> indirect heat exchangers from this section For indirect heat exchangers, complete form SFN 8518					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>Warm water from various processes</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,004,000</i>	<i>5,256,000,000 gal</i>	<i>N/A</i>

**SECTION F – PRODUCTS OF UNIT OR PROCESS**

Include all, even those not usable because they do not meet specifications					
Material	Hourly Process Weight (Pounds Per Hour)			Average Annual (Specify Units)	Intermittent Operation Only (Average Hours Per Week)
	Average	Maximum	Minimum		
<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

**SECTION G – FUELS USED**

Coal (Tons/Yr) <i>N/A</i>	% Sulfur	% Ash	Oil (Gal/Yr)	% Sulfur	Grade No.
Natural Gas (Thousand CF/Yr) <i>N/A</i>	LP Gas (Gal/Yr) <i>N/A</i>		Other (Specify) <i>N/A</i>		

**SECTION H – EMISSION POINTS**

List each point separately, number each and locate on attached flow chart					
Number	Stack Height (ft)	Stack Diameter (ft at top)	Gas Volume (ACFM)	Exit Temp (°F)	Gas Velocity (fps)
<i>215-CT-1501E</i>	<i>26</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>

**SECTION I – AIR CONTAMINANTS EMITTED**

Known or Suspected - Use same identification number as above					
Number	Pollutant	Amount		Basis of Estimate	
		Pounds/Hr	Tons/Yr		
<i>215-CT-1501E</i>	<i>VOC</i>	<i>9.00E-02</i>	<i>3.94E-01</i>	<i>Engineering data from vendor, and emission factors from Table 8-5 of the Emissions Estimation Protocol for Petroleum Refineries. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "Control Technology Review"</i>	
<i>215-CT-1501E</i>	<i>PM 10</i>	<i>4.73E-01</i>	<i>2.07E+00</i>		

**SECTION J – VOLATILE ORGANIC COMPOUNDS**

Are any volatile organic compounds (VOCs) stored on premises? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – List		
Below See 40 CFR 51.100(s) for classes of compounds covered		
Material Stored	Size Tank (Gallons)	Vapor Control Device


**SECTION K – ORGANIC SOLVENTS**

Are any organic solvents used or produced? <input checked="" type="checkbox"/> No (None or less than 50 gal/yr) <input type="checkbox"/> Yes – List			
Below			
Type	Principal Use	Gallons/Yr Consumed	Gallons/Yr Produced

**SECTION L – AIR POLLUTION CONTROL EQUIPMENT**

Is any air pollution control equipment installed on this unit or process? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
If 'Yes' attach form SFN 8532	

**SECTION M – MATERIAL STORAGE**

Does the input material or product from this process contain finely divided material which could become airborne? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes					
Describe storage methods used:					
Storage Piles	Type of Material	Particle Diameter (Avg. or Screen)	Pile Size Average Tons	Pile Wetted	Pile Covered
Describe any fugitive dust problems:					
Attach additional sheets if needed to explain any answers. Use separate form for each contaminant emitting process					
Signature of Applicant				Date	
				04/03/17	

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FLARES**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 59652 (09-12)

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / Enclosed HC Operating Flare</b>		
ND Air Pollution Control Permit No. (If Applicable) <b>N/A</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
Country <b>USA</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	MSL Elevation at Facility <b>2,685 feet</b>	Source ID <b>207-FL-1701</b>

**SECTION C – FLARE INFORMATION**

Use: <input type="checkbox"/> Emergency <input checked="" type="checkbox"/> Process <input type="checkbox"/> Both			Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID <b>207-FL-1701</b>		Height Above Ground Level (ft.) <b>50</b>		Diameter at Top (ft.) <b>30</b>	
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:				
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:				
Average Btu/1000 scf <b>0.52</b>		Percent H <sub>2</sub> S <b>0</b>		Maximum Hourly Flow Rate to Flare <b>24.4 MMSCFD</b>	

**SECTION D – AIR CONTAMINANTS EMITTED**

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
SO <sub>2</sub>	7.20E-04	3.15E-03	<p><b>Criteria Pollutants from Gas pilots: TABLE 1.4-2. AP 42, Chapter 1: External Combustion Sources.</b></p> <p><b>HAPS: Emissions Estimation Protocol for Petroleum Refineries, Table 6-4 "Flare General Emission Factors"</b></p> <p><b>See Document P-5715043-00-001-18042-I001 "EMISSIONS INVENTORY"</b></p>
VOC	6.60E-03	2.89E-02	
NO <sub>x</sub>	3.67E-02	1.61E-01	
CO	3.43E-02	1.50E-01	
PM 10 Total	4.90E-03	2.14E-02	
PM 10 Filterable	1.22E-03	5.36E-03	
PM 2.5 Total	4.90E-03	2.14E-02	
PM 2.5 Filterable	1.22E-03	5.36E-03	
PM 2.5 Condensable	3.67E-03	1.61E-02	
Lead (Pb)	6.00E-07	2.63E-06	
GHG (as CO <sub>2</sub> e)	N/A		
Total HAPS	4.56E-05	5.42E-04	

Will flaring of gas comply with applicable Ambient Air Quality Standards?  Yes  No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?  
 YES  NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FLARES**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 59652 (09-12)

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / Acid Flare</b>		
ND Air Pollution Control Permit No. (If Applicable) <b>N/A</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
Country <b>USA</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	MSL Elevation at Facility <b>2,685 feet</b>	Source ID <b>207-FL-1702</b>

**SECTION C – FLARE INFORMATION**

Use: <input type="checkbox"/> Emergency <input checked="" type="checkbox"/> Process <input type="checkbox"/> Both Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID <b>207-FL-1702</b>	Height Above Ground Level (ft.) <b>150</b>	Diameter at Top (ft.) <b>0.8333</b>
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:	
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:	
Average Btu/1000 scf <b>0.52</b>	Percent H <sub>2</sub> S <b>0</b>	Maximum Hourly Flow Rate to Flare <b>15.8 MMSCFD</b>

**SECTION D – AIR CONTAMINANTS EMITTED**

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
<b>SO2</b>	<b>1.20E-04</b>	<b>5.26E-04</b>	<p><i>Criteria Pollutants from Gas pilots: TABLE 1.4-2. AP 42, Chapter 1: External Combustion Sources.</i></p> <p><i>See Document P-5715043-00-001-18042-1001 "EMISSIONS INVENTORY"</i></p>
<b>VOC</b>	<b>1.10E-03</b>	<b>4.82E-03</b>	
<b>NOx</b>	<b>6.12E-03</b>	<b>2.68E-02</b>	
<b>CO</b>	<b>5.71E-03</b>	<b>2.50E-02</b>	
<b>PM 10 Total</b>	<b>8.16E-04</b>	<b>3.57E-03</b>	
<b>PM 10 Filterable</b>	<b>2.04E-04</b>	<b>8.94E-04</b>	
<b>PM 2.5 Total</b>	<b>8.16E-04</b>	<b>3.57E-03</b>	
<b>PM 2.5 Filterable</b>	<b>2.04E-04</b>	<b>8.94E-04</b>	
<b>PM 2.5 Condensable</b>	<b>6.12E-04</b>	<b>2.68E-03</b>	
<b>Lead (Pb)</b>	<b>1.00E-07</b>	<b>4.38E-07</b>	
<b>GHG (as CO2e)</b>	<b>N/A</b>		
<b>Total HAPS</b>	<b>-</b>	<b>-</b>	

Will flaring of gas comply with applicable Ambient Air Quality Standards?  Yes  No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?  
 YES  NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FLARES**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 59652 (09-12)

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / HC Emergency Flare (Phase 1)</b>		
ND Air Pollution Control Permit No. (If Applicable) <b>N/A</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
Country <b>USA</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	MSL Elevation at Facility <b>2,685 feet</b>	Source ID <b>207-FL-1703</b>

**SECTION C – FLARE INFORMATION**

Use: <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Process <input type="checkbox"/> Both			Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID <b>207-FL-1703</b>		Height Above Ground Level (ft.) <b>150</b>		Diameter at Top (ft.) <b>3</b>	
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:				
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:				
Average Btu/1000 scf <b>0.52</b>		Percent H <sub>2</sub> S <b>0</b>		Maximum Hourly Flow Rate to Flare <b>74.6 MMSCFD</b>	

**SECTION D – AIR CONTAMINANTS EMITTED**

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
<b>SO2</b>	<b>1.80E-04</b>	<b>7.88E-04</b>	<p align="center"> <b>Criteria Pollutants from Gas pilots:</b>  <b>TABLE 1.4-2. AP 42,</b>  <b>Chapter 1: External Combustion Sources.</b>   <b>See Document P-5715043-00-001-18042-1001</b>  <b>"EMISSIONS INVENTORY"</b> </p>
<b>VOC</b>	<b>1.65E-03</b>	<b>7.23E-03</b>	
<b>NOx</b>	<b>9.18E-03</b>	<b>4.02E-02</b>	
<b>CO</b>	<b>8.57E-03</b>	<b>3.75E-02</b>	
<b>PM 10 Total</b>	<b>1.22E-03</b>	<b>5.36E-03</b>	
<b>PM 10 Filterable</b>	<b>3.06E-04</b>	<b>1.34E-03</b>	
<b>PM 2.5 Total</b>	<b>1.22E-03</b>	<b>5.36E-03</b>	
<b>PM 2.5 Filterable</b>	<b>3.06E-04</b>	<b>1.34E-03</b>	
<b>PM 2.5 Condensable</b>	<b>9.18E-04</b>	<b>4.02E-03</b>	
<b>Lead (Pb)</b>	<b>1.50E-07</b>	<b>6.57E-07</b>	
<b>GHG (as CO2e)</b>	<b>N/A</b>		
<b>Total HAPS</b>	-	-	

Will flaring of gas comply with applicable Ambient Air Quality Standards?  Yes  No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?  
  
 YES  NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

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Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FLARES**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 59652 (09-12)

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / HC Emergency Flare (Phase 2)</b>		
ND Air Pollution Control Permit No. (If Applicable) <b>N/A</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
Country <b>USA</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	MSL Elevation at Facility <b>2,685 feet</b>	Source ID <b>207-FL-1704</b>

**SECTION C – FLARE INFORMATION**

Use: <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Process <input type="checkbox"/> Both			Subject to NSPS (40 CFR 60.18) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Emission Point ID <b>207-FL-1704</b>		Height Above Ground Level (ft.) <b>150</b>		Diameter at Top (ft.) <b>3</b>	
Flame Monitor:	<input checked="" type="checkbox"/> Thermocouple <input type="checkbox"/> Infrared <input type="checkbox"/> Ultraviolet <input type="checkbox"/> Acoustic <input type="checkbox"/> Other:				
Ignition:	<input type="checkbox"/> Automatic <input checked="" type="checkbox"/> Continuous Burning Pilot <input type="checkbox"/> Other:				
Average Btu/1000 scf <b>0.52</b>	Percent H <sub>2</sub> S <b>0</b>		Maximum Hourly Flow Rate to Flare <b>88.8 MMSCFD</b>		

**SECTION D – AIR CONTAMINANTS EMITTED**

Pollutant	Quantity		Basis Of Estimate
	Pounds/Hr	Tons/Yr	
<b>SO<sub>2</sub></b>	<b>1.80E-04</b>	<b>7.88E-04</b>	<p align="center"><i>Criteria Pollutants from Gas pilots: TABLE 1.4-2. AP 42, Chapter 1: External Combustion Sources.</i></p> <p align="center"><i>See Document P-5715043-00-001-18042-1001 "EMISSIONS INVENTORY"</i></p>
<b>VOC</b>	<b>1.65E-03</b>	<b>7.23E-03</b>	
<b>NO<sub>x</sub></b>	<b>9.18E-03</b>	<b>4.02E-02</b>	
<b>CO</b>	<b>8.57E-03</b>	<b>3.75E-02</b>	
<b>PM 10 Total</b>	<b>1.22E-03</b>	<b>5.36E-03</b>	
<b>PM 10 Filterable</b>	<b>3.06E-04</b>	<b>1.34E-03</b>	
<b>PM 2.5 Total</b>	<b>1.22E-03</b>	<b>5.36E-03</b>	
<b>PM 2.5 Filterable</b>	<b>3.06E-04</b>	<b>1.34E-03</b>	
<b>PM 2.5 Condensable</b>	<b>9.18E-04</b>	<b>4.02E-03</b>	
<b>Lead (Pb)</b>	<b>1.50E-07</b>	<b>6.57E-07</b>	
<b>GHG (as CO<sub>2</sub>e)</b>	<b>N/A</b>		
<b>Total HAPS</b>	<b>-</b>	<b>-</b>	

Will flaring of gas comply with applicable Ambient Air Quality Standards?  Yes  No

IS THIS UNIT IN COMPLIANCE WITH ALL APPLICABLE AIR POLLUTION RULES AND REGULATIONS?  
 YES  NO

If "NO" a Compliance Schedule must be completed and attached.

Signature of Applicant  Date 04/03/17

Attach and label separate sheet(s) if you need more space to explain any system or answers or to provide complete listings of Emissions, Contaminants, or other items.

SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>101-H-0101</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose	Space Heat _____ %
	Process Heat <b>100</b> %
	Power Generation _____ %
	Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
----------------------------	---------------------------	-----------------------------	-------------------------------------	--

**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>none</b>		
Quantity Per Year <b>26,092,536.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27573.4 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>6.3</b>	Height Above Grade (ft) <b>127.6</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>22.8</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>42,559.29</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	3.29E-01	1.44E+00
PM <sub>10</sub> Filterable	8.21E-02	3.60E-01
PM <sub>2.5</sub> Total	3.29E-01	1.44E+00
PM <sub>2.5</sub> Filterable	8.21E-02	3.60E-01
PM <sub>2.5</sub> Condensable	2.46E-01	1.08E+00
Sulfur Dioxide	4.83E-02	2.12E-01
Nitrogen Oxides	5.17E-01	2.27E+00
Carbon Monoxide	2.30E+00	1.01E+01
Greenhouse Gases (CO <sub>2</sub> e)	N/A	
Other – Specify		
Lead	4.02E-05	1.76E-04
Metal HAP (Total)	6.01E-04	2.63E-03
Organic HAPs (Total)	4.02E-02	1.76E-01
VOC	4.43E-01	1.94E+00
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	Date
	04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



**PERMIT APPLICATION FOR  
AIR POLLUTION CONTROL EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / Process Heaters and Boilers</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Location <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		Source ID No. <b>101-H-0101</b>

**SECTION C – EQUIPMENT**

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator			
<input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: <b>Selective Catalytic Reduction (SCR)</b>			
Name of Manufacturer <b>TBD</b>	Model Number <b>TBD</b>	Date to Be Installed <b>TBD</b>	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: <b>Process heater</b>			
Pollutants Removed	<b>NOx</b>		
Design Efficiency (%)	<b>TBD</b>		
Operating Efficiency (%)	<b>TBD</b>		
Describe method used to determine operating efficiency: <b>TBD</b>			

**SECTION D – GAS CONDITIONS**

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H <sub>2</sub> O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(2.464 lb/h)</i>
			<i>TBD</i> <i>(0.517 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H <sub>2</sub> O)			
<i>TBD</i>			

Signature of Applicant		Date	04/03/17
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## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Atmospheric Distillation Unit 1 Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>6.3</b>	Height Above Grade (ft) <b>127.6</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>22.8</b>	Gas Volume (scfm) <b>17,967.68</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>		
Nearest Residences or Building <b>Utility building</b>	Distance (ft) <b>238.3 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>433.9 ft</b>	Direction <b>Southeast</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>101-H-0101</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>17,967.68</b>	Drift Velocity (ft/sec) <b>22.8</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>2.46x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>4.31x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>2.46x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>3.29 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.06 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.52 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>3.70 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.23 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>6.78 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>5.13 \times 10^4</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>8.74 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>4.27 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.64 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>1.07 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>9.03 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.30 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.15 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>6.73 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>3.04 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>2.05 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.72 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg Q 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>7.23 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>101-H-0101</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose	Space Heat _____ %
	Process Heat <b>100</b> %
	Power Generation _____ %
	Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>none</b>		
Quantity Per Year <b>26,092,536.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27573.4 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>6.3</b>	Height Above Grade (ft) <b>127.6</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>22.8</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>42,559.29</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	3.29E-01	1.44E+00
PM <sub>10</sub> Filterable	8.21E-02	3.60E-01
PM <sub>2.5</sub> Total	3.29E-01	1.44E+00
PM <sub>2.5</sub> Filterable	8.21E-02	3.60E-01
PM <sub>2.5</sub> Condensable	2.46E-01	1.08E+00
Sulfur Dioxide	4.83E-02	2.12E-01
Nitrogen Oxides	5.17E-01	2.27E+00
Carbon Monoxide	2.30E+00	1.01E+01
Greenhouse Gases (CO <sub>2</sub> e)	N/A	
Other – Specify		
Lead	4.02E-05	1.76E-04
Metal HAP (Total)	6.01E-04	2.63E-03
Organic HAPs (Total)	4.02E-02	1.76E-01
VOC	4.43E-01	1.94E+00
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant		Date
		04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



**PERMIT APPLICATION FOR  
AIR POLLUTION CONTROL EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / Process Heaters and Boilers</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Location <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		Source ID No. <b>102-H-0201</b>

**SECTION C – EQUIPMENT**

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator  <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: <b>Selective Catalytic Reduction (SCR)</b>			
Name of Manufacturer <b>TBD</b>	Model Number <b>TBD</b>	Date to Be Installed <b>TBD</b>	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: <b>Process heater</b>			
Pollutants Removed	<b>NOx</b>		
Design Efficiency (%)	<b>TBD</b>		
Operating Efficiency (%)	<b>TBD</b>		
Describe method used to determine operating efficiency: <b>TBD</b>			

**SECTION D – GAS CONDITIONS**

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H <sub>2</sub> O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	
		<i>TBD</i> <i>(2.464 lb/h)</i>	<i>TBD</i> <i>(0.517 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H <sub>2</sub> O)			
<i>TBD</i>			

Signature of Applicant		Date	04/03/17
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## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Atmospheric Distillation Unit 2 Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>6.3</b>	Height Above Grade (ft) <b>127.6</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>22.8</b>	Gas Volume (scfm) <b>17,967.68</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>		
Nearest Residences or Building <b>FF and First Aid Building</b>	Distance (ft) <b>615.3 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>380.6 ft</b>	Direction <b>South</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>102-H-0201</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>17,967.68</b>	Drift Velocity (ft/sec) <b>22.8</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>2.46x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>4.31x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>2.46x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>3.29 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.06 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.52 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>3.70 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.23 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>6.78 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>5.13 \times 10^4</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>8.74 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>4.27 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.64 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>1.07 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>9.03 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.30 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.15 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>6.73 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>3.04 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>2.05 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.72 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg Q 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>7.23 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>103-H-0301</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>None</b>		
Quantity Per Year <b>23,828,952.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27571.5</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>6.5</b>	Height Above Grade (ft) <b>125</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>19.5</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>38,866.95</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	<b>3.00E-01</b>	<b>1.31E+00</b>
PM <sub>10</sub> Filterable	<b>7.50E-02</b>	<b>3.29E-01</b>
PM <sub>2.5</sub> Total	<b>3.00E-01</b>	<b>1.31E+00</b>
PM <sub>2.5</sub> Filterable	<b>2.25E-02</b>	<b>9.86E-02</b>
PM <sub>2.5</sub> Condensable	<b>7.50E-02</b>	<b>3.29E-01</b>
Sulfur Dioxide	<b>4.41E-02</b>	<b>1.93E-01</b>
Nitrogen Oxides	<b>4.73E-01</b>	<b>2.07E+00</b>
Carbon Monoxide	<b>2.10E+00</b>	<b>9.20E+00</b>
Greenhouse Gases (CO <sub>2</sub> e)	<b>N/A</b>	
Other – Specify		
Lead	<b>3.68E-05</b>	<b>1.61E-04</b>
Metal HAP (Total)	<b>5.48E-04</b>	<b>2.40E-03</b>
Organic HAPs (Total)	<b>3.67E-02</b>	<b>1.61E-01</b>
VOC	<b>4.04E-01</b>	<b>1.77E+00</b>
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant		Date
		04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



**PERMIT APPLICATION FOR  
AIR POLLUTION CONTROL EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / Process Heaters and Boilers</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Location <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		Source ID No. <b>103-H-0301</b>

**SECTION C – EQUIPMENT**

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator			
<input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: <b>Selective Catalytic Reduction (SCR)</b>			
Name of Manufacturer <b>TBD</b>	Model Number <b>TBD</b>	Date to Be Installed <b>TBD</b>	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: <b>Process heater</b>			
Pollutants Removed	<b>NOx</b>		
Design Efficiency (%)	<b>TBD</b>		
Operating Efficiency (%)	<b>TBD</b>		
Describe method used to determine operating efficiency: <b>TBD</b>			

**SECTION D – GAS CONDITIONS**

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H <sub>2</sub> O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(2.250 lb/h)</i>
			<i>TBD</i> <i>(0.473 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H <sub>2</sub> O)			
<i>TBD</i>			

Signature of Applicant		Date	04/03/17
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## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Vacuum Distillation Unit / Vacuum Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>6.5</b>	Height Above Grade (ft) <b>125</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>19.5</b>	Gas Volume (scfm) <b>16,408.84</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Nearest Residences or Building <b>Arrow K</b>	Distance (ft) <b>666.7 ft</b>	Direction <b>South</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>355.6 ft</b>	Direction <b>South</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>103-H-0301</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>16,408.84</b>	Drift Velocity (ft/sec) <b>19.5</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>2.25x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>3.94x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>2.25x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>3.00 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.39 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>3.38 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.13 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>6.19 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>4.69 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>7.99 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>3.90 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.50 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>9.75 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>8.25 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.10 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.05 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>6.15 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>2.78 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>1.88 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.58 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>6.60 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>105-H-0501</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>None</b>		
Quantity Per Year <b>2,732,244.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27572.9 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>2.4</b>	Height Above Grade (ft) <b>91</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>16.2</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>4,456.76</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment.  
**Plant layout drawings attached to this permit application.**

**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	<b>3.44E-02</b>	<b>1.51E-01</b>
PM <sub>10</sub> Filterable	<b>8.60E-03</b>	<b>3.77E-02</b>
PM <sub>2.5</sub> Total	<b>3.44E-02</b>	<b>1.51E-01</b>
PM <sub>2.5</sub> Filterable	<b>8.60E-03</b>	<b>3.77E-02</b>
PM <sub>2.5</sub> Condensable	<b>2.58E-02</b>	<b>1.13E-01</b>
Sulfur Dioxide	<b>5.06E-03</b>	<b>2.22E-02</b>
Nitrogen Oxides	<b>2.58E-01</b>	<b>1.13E+00</b>
Carbon Monoxide	<b>2.41E-01</b>	<b>1.05E+00</b>
Greenhouse Gases (CO <sub>2</sub> e)	<b>N/A</b>	
Other – Specify		
Lead	<b>4.21E-06</b>	<b>1.85E-05</b>
Metal HAP (Total)	<b>6.29E-05</b>	<b>2.75E-04</b>
Organic HAPs (Total)	<b>4.20E-03</b>	<b>1.84E-02</b>
VOC	<b>4.64E-02</b>	<b>2.03E-01</b>
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	Date
	04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Naphtha Hydrotreater (NHT) Reactor Feed Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>2.4</b>	Height Above Grade (ft) <b>91.0</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>16.2</b>	Gas Volume (scfm) <b>1,881.55</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>		
Nearest Residences or Building <b>Utility building</b>	Distance (ft) <b>598.1 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>618.6 ft</b>	Direction <b>South</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>105-H-0501</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>1,881.55</b>	Drift Velocity (ft/sec) <b>16.2</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b><math>2.52 \times 10^{-1}</math></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.58 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.00 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b><math>1 \times 10^{-6}</math> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b><math>4.52 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.97 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water <math>1.79 \times 10^3</math> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b><math>2.58 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>6.00 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>3.44 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.59 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>3.87 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.29 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>7.10 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>5.38 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>9.16 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>4.47 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.72 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>1.12 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>9.46 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.41 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.20 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>7.05 \times 10^7</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>3.18 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>2.15 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^5</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.81 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>7.57 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>105-H-0502</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>None</b>		
Quantity Per Year <b>2,954,748.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27571.9 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>2.3</b>		Height Above Grade (ft) <b>91</b>	
Gas Temperature at Exit (Avg. °F) <b>790.2</b>		Gas Velocity at Exit (Avg. ft/sec) <b>19.1</b>	
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Stack Exit Gas Flow Rate			
Average (ACFM) <b>4,819.48</b>		Average (DSCFM) <b>TBD</b>	
Maximum (ACFM) <b>TBD</b>		Maximum (DSCFM) <b>TBD</b>	
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:			

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	3.72E-02	1.63E-01
PM <sub>10</sub> Filterable	9.30E-03	4.07E-02
PM <sub>2.5</sub> Total	3.72E-02	1.63E-01
PM <sub>2.5</sub> Filterable	9.30E-03	4.07E-02
PM <sub>2.5</sub> Condensable	2.79E-02	1.22E-01
Sulfur Dioxide	5.47E-03	2.40E-02
Nitrogen Oxides	2.79E-01	1.22E+00
Carbon Monoxide	2.60E-01	1.14E+00
Greenhouse Gases (CO <sub>2</sub> e)	N/A	
Other – Specify		
Lead	4.56E-06	2.00E-05
Metal HAP (Total)	6.80E-05	2.98E-04
Organic HAPs (Total)	4.55E-03	1.99E-02
VOC	5.01E-02	2.20E-01
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	
	Date 04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Naphtha Hydrotreater (NHT) Stabilizer Reboiler Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>2.3</b>	Height Above Grade (ft) <b>91.0</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>19.1</b>	Gas Volume (scfm) <b>2,034.69</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "BACT Analysis"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Nearest Residences or Building <b>Utility building</b>	Distance (ft) <b>645.6 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>678.6 ft</b>	Direction <b>South</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>105-H-0502</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>2,034.69</b>	Drift Velocity (ft/sec) <b>19.1</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>2.79x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>4.88x10<sup>-6</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>2.79x10<sup>-6</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>3.72 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.72 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>4.19 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.40 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>7.67 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>5.81 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>9.90 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>4.84 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.86 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>1.21 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>1.02 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.60 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.30 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>7.63 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>3.44 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>2.33 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.95 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>8.18 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>105-H-0503</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>None</b>		
Quantity Per Year <b>5,686,992.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27572.4 BUT/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**


Inside Diameter (ft) <b>3.5</b>	Height Above Grade (ft) <b>105</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>16.1</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>9,276.24</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	<b>7.16E-02</b>	<b>3.14E-01</b>
PM <sub>10</sub> Filterable	<b>1.79E-02</b>	<b>7.84E-02</b>
PM <sub>2.5</sub> Total	<b>7.16E-02</b>	<b>3.14E-01</b>
PM <sub>2.5</sub> Filterable	<b>1.79E-02</b>	<b>7.84E-02</b>
PM <sub>2.5</sub> Condensable	<b>5.37E-02</b>	<b>2.35E-01</b>
Sulfur Dioxide	<b>1.05E-02</b>	<b>4.61E-02</b>
Nitrogen Oxides	<b>5.37E-01</b>	<b>2.35E+00</b>
Carbon Monoxide	<b>5.01E-01</b>	<b>2.20E+00</b>
Greenhouse Gases (CO <sub>2</sub> e)	<b>N/A</b>	
Other – Specify		
Lead	<b>8.77E-06</b>	<b>3.84E-05</b>
Metal HAP (Total)	<b>1.31E-04</b>	<b>5.73E-04</b>
Organic HAPs (Total)	<b>8.75E-03</b>	<b>3.83E-02</b>
VOC	<b>9.65E-02</b>	<b>4.23E-01</b>
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	
	Date 04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Naphtha Hydrotreater (NHT) Splitter Reboiler Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>3.5</b>	Height Above Grade (ft) <b>105.0</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>16.1</b>	Gas Volume (scfm) <b>3,916.24</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>		
Nearest Residences or Building <b>Utility building</b>	Distance (ft) <b>695.0 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>738.5 ft</b>	Direction <b>South</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>105-H-0503</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>3,916.24</b>	Drift Velocity (ft/sec) <b>16.1</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>5.37x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>9.40x10<sup>-6</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>5.37x10<sup>-6</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>7.16 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>3.31 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>8.06 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>2.69 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.48 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>1.12 \times 10^4</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>1.91 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>9.31 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>3.58 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>2.33 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>1.97 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>5.01 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>2.51 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>1.47 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>6.62 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>4.48 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>3.76 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg Q 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.58 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>106-H-0601/2/3 (a single combined flue stack)</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>none</b>		
Quantity Per Year <b>43,496,028.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27571.3 BUT/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>7.4</b>	Height Above Grade (ft) <b>130</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>27.2</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>70,944.82</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	5.48E-01	2.40E+00
PM <sub>10</sub> Filterable	1.37E-01	6.00E-01
PM <sub>2.5</sub> Total	5.48E-01	2.40E+00
PM <sub>2.5</sub> Filterable	1.37E-01	6.00E-01
PM <sub>2.5</sub> Condensable	4.11E-01	1.80E+00
Sulfur Dioxide	8.05E-02	3.53E-01
Nitrogen Oxides	8.62E-01	3.78E+00
Carbon Monoxide	3.83E+00	1.68E+01
Greenhouse Gases (CO <sub>2</sub> e)	N/A	
Other – Specify		
Lead	6.71E-05	2.94E-04
Metal HAP (Total)	1.00E-03	4.38E-03
Organic HAPs (Total)	6.69E-02	2.93E-01
VOC	7.38E-01	3.23E+00
<p><b>Basis and Calculations for Quantities:</b>  <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "Control Technology Review"</b></p> <p><b>Estimation of contaminants is based on the combined duties and fuel gas requirements of all three reactor feed heaters 106-H-0601/2/3 which are discharged through a common flue stack.</b></p>		

Signature of Applicant		Date
		04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
AIR POLLUTION CONTROL EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / Process Heaters and Boilers</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Location <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		Source ID No. <b>106-H-0601/2/3 (common flue stack)</b>

**SECTION C – EQUIPMENT**

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator  <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: <b>Selective Catalytic Reduction (SCR)</b>			
Name of Manufacturer <b>TBD</b>	Model Number <b>TBD</b>	Date to Be Installed <b>TBD</b>	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: <b>Process heater</b>			
Pollutants Removed	<b>NOx</b>		
Design Efficiency (%)	<b>TBD</b>		
Operating Efficiency (%)	<b>TBD</b>		
Describe method used to determine operating efficiency: <b>TBD</b>			

**SECTION D – GAS CONDITIONS**

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H <sub>2</sub> O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(4.107 lb/h)</i>
			<i>TBD</i> <i>(0.862 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H <sub>2</sub> O) <i>TBD</i>			

Signature of Applicant		Date	04/03/17
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**PERMIT APPLICATION FOR  
HAZARDOUS AIR POLLUTANT (HAP) SOURCES**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

**SECTION A1 - APPLICANT INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION A2 - FACILITY INFORMATION**

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Reformer Reactor Heater</b>
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**SECTION B – STACK DATA**

Inside Diameter (ft) <b>7.4</b>	Height Above Grade (ft) <b>130.0</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>27.5</b>	Gas Volume (scfm) <b>29,951.48</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input checked="" type="checkbox"/> No <input type="checkbox"/></span>		
Nearest Residences or Building <b>Utility building</b>	Distance (ft) <b>1213.8 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>946.9 ft</b>	Direction <b>Northwest</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>106-H-0601/2/3 (through single combined stack)</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>29,951.48</b>	Drift Velocity (ft/sec) <b>27.5</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>4.11x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>7.19x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>4.11x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>5.48 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.53 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>6.16 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>2.05 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.13 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>8.56 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>1.46 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>7.12 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>2.74 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>1.78 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>1.51 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>3.83 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.92 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>1.12 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>5.07 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>3.42 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.87 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg Q 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.20 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>106-H-0605</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>none</b>		
Quantity Per Year <b>1,810,692.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27576.2 BUT/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**


Inside Diameter (ft) <b>7.4</b>	Height Above Grade (ft) <b>42</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>15.7</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>2,953.89</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	<b>2.28E-02</b>	<b>9.99E-02</b>
PM <sub>10</sub> Filterable	<b>5.70E-03</b>	<b>2.50E-02</b>
PM <sub>2.5</sub> Total	<b>2.28E-02</b>	<b>9.99E-02</b>
PM <sub>2.5</sub> Filterable	<b>5.70E-03</b>	<b>2.50E-02</b>
PM <sub>2.5</sub> Condensable	<b>1.71E-02</b>	<b>7.49E-02</b>
Sulfur Dioxide	<b>3.35E-03</b>	<b>1.47E-02</b>
Nitrogen Oxides	<b>1.71E-01</b>	<b>7.49E-01</b>
Carbon Monoxide	<b>1.60E-01</b>	<b>6.99E-01</b>
Greenhouse Gases (CO <sub>2</sub> e)	<b>N/A</b>	
Other – Specify		
Lead	<b>2.79E-06</b>	<b>1.22E-05</b>
Metal HAP (Total)	<b>4.17E-05</b>	<b>1.83E-04</b>
Organic HAPs (Total)	<b>2.79E-03</b>	<b>1.22E-02</b>
VOC	<b>3.07E-02</b>	<b>1.35E-01</b>
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	Date
	04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Reformer Stabilizer Reboiler Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>2.0</b>	Height Above Grade (ft) <b>42.0</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>15.7</b>	Gas Volume (scfm) <b>1,247.07</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-I001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-I001 "BACT Analysis"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Nearest Residences or Building <b>Utility building</b>	Distance (ft) <b>1194.0 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>893.6 ft</b>	Direction <b>Northwest</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>106-H-0605</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>1,247.07</b>	Drift Velocity (ft/sec) <b>27.5</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>1.71x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>2.99x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>1.71x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>2.28 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.05 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>2.57 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>8.55 \times 10^{-7}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>4.70 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>3.56 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>6.07 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.96 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.14 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>7.41 \times 10^7</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>6.27 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.60 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>7.98 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>4.67 \times 10^{-7}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>2.11 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>1.43 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.20 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg Q 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>5.02 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>110-H-1001</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>none</b>		
Quantity Per Year <b>6,195,948.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27569.6 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**


Inside Diameter (ft) <b>2.8</b>	Height Above Grade (ft) <b>96</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>28.4</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>10,105.41</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	7.80E-02	3.42E-01
PM <sub>10</sub> Filterable	1.95E-02	8.54E-02
PM <sub>2.5</sub> Total	7.80E-02	3.42E-01
PM <sub>2.5</sub> Filterable	1.95E-02	8.54E-02
PM <sub>2.5</sub> Condensable	5.85E-02	2.56E-01
Sulfur Dioxide	1.15E-02	5.02E-02
Nitrogen Oxides	5.85E-01	2.56E+00
Carbon Monoxide	5.46E-01	2.39E+00
Greenhouse Gases (CO <sub>2</sub> e)	N/A	
Other – Specify		
Lead	9.56E-06	4.19E-05
Metal HAP (Total)	1.43E-04	6.25E-04
Organic HAPs (Total)	9.53E-03	4.18E-02
VOC	1.05E-01	4.61E-01
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	
	Date 04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>110-H-1001</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>4,266.30</b>	Drift Velocity (ft/sec) <b>28.4</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>5.85x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>1.02x10<sup>-6</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>5.85x10<sup>-6</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>7.80 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>3.61 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>8.78 \times 10^{-3}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>2.93 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>1.61 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>1.22 \times 10^4</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>2.08 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.01 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>3.90 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>2.54 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>2.15 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>5.46 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>2.73 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>1.60 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>7.22 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>4.88 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>4.10 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg Q 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>1.72 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>110-H-1002</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>None</b>		
Quantity Per Year <b>8,674,152.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>27570.2 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>3.5</b>	Height Above Grade (ft) <b>91</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>24.5</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>14,147.58</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	<b>1.09E-01</b>	<b>4.78E-01</b>
PM <sub>10</sub> Filterable	<b>2.73E-02</b>	<b>1.20E-01</b>
PM <sub>2.5</sub> Total	<b>1.09E-01</b>	<b>4.78E-01</b>
PM <sub>2.5</sub> Filterable	<b>2.73E-02</b>	<b>1.20E-01</b>
PM <sub>2.5</sub> Condensable	<b>8.19E-02</b>	<b>3.59E-01</b>
Sulfur Dioxide	<b>1.61E-02</b>	<b>7.03E-02</b>
Nitrogen Oxides	<b>8.19E-01</b>	<b>3.59E+00</b>
Carbon Monoxide	<b>7.64E-01</b>	<b>3.35E+00</b>
Greenhouse Gases (CO <sub>2</sub> e)	<b>N/A</b>	
Other – Specify		
Lead	<b>1.34E-05</b>	<b>5.86E-05</b>
Metal HAP (Total)	<b>2.00E-04</b>	<b>8.74E-04</b>
Organic HAPs (Total)	<b>1.33E-02</b>	<b>5.85E-02</b>
VOC	<b>1.47E-01</b>	<b>6.45E-01</b>
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant		Date
		04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Distillates Hydrotreater (DHT) Splitter Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>3.5</b>	Height Above Grade (ft) <b>91</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>24.5</b>	Gas Volume (scfm) <b>5,972.82</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>		
Nearest Residences or Building <b>Utility building</b>	Distance (ft) <b>811.5 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>757.1 ft</b>	Direction <b>South</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>110-H-1002</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>5,972.82</b>	Drift Velocity (ft/sec) <b>24.5</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>8.19x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>1.43x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>8.19x10<sup>-6</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.00x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>1.09 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>5.05 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>1.23 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>4.10 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>2.25 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>1.71 \times 10^4</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>2.91 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.42 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>5.46 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>3.55 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>3.00 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>7.64 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>3.82 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	


Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>2.24 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>1.01 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>6.83 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>5.73 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>2.40 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>112-H-1201</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>none</b>		
Quantity Per Year <b>9,277,716.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>35,086.4 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**

Inside Diameter (ft) <b>4</b>	Height Above Grade (ft) <b>100</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>25.5</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>19,257.26</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	1.49E-01	6.51E-01
PM <sub>10</sub> Filterable	3.72E-02	1.63E-01
PM <sub>2.5</sub> Total	1.49E-01	6.51E-01
PM <sub>2.5</sub> Filterable	3.72E-02	1.63E-01
PM <sub>2.5</sub> Condensable	1.11E-01	4.88E-01
Sulfur Dioxide	2.19E-02	9.57E-02
Nitrogen Oxides	2.34E-01	1.03E+00
Carbon Monoxide	1.04E+00	4.56E+00
Greenhouse Gases (CO <sub>2</sub> e)	N/A	
Other – Specify		
Lead	1.82E-05	7.98E-05
Metal HAP (Total)	2.72E-04	1.19E-03
Organic HAPs (Total)	1.82E-02	7.96E-02
VOC	2.00E-01	8.78E-01
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	Date
	04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



**PERMIT APPLICATION FOR  
AIR POLLUTION CONTROL EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**

Facility Name <b>Davis Refinery / Process Heaters and Boilers</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Location <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		Source ID No. <b>112-H-1201</b>

**SECTION C – EQUIPMENT**

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator  <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: <b>Selective Catalytic Reduction (SCR)</b>			
Name of Manufacturer <b>TBD</b>	Model Number <b>TBD</b>	Date to Be Installed <b>TBD</b>	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: <b>Process heater</b>			
Pollutants Removed	<b>NOx</b>	<b>Organic HAP</b>	
Design Efficiency (%)	<b>75</b>	<b>75</b>	
Operating Efficiency (%)	<b>TBD</b>	<b>TBD</b>	
Describe method used to determine operating efficiency: <b>TBD</b>			

**SECTION D – GAS CONDITIONS**

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H <sub>2</sub> O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(1.115 lb/h)</i>
	<i>Organic HAPs</i>	<i>ppmv</i>	<i>TBD</i> <i>(7.27E-02 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H <sub>2</sub> O)		<i>TBD</i>	

Signature of Applicant		Date	04/03/17
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## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Hydrocracker Reactor Feed Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>4.0</b>	Height Above Grade (ft) <b>100</b>	
Gas Temperature at Exit (°F) <b>790.2</b>	Gas Velocity at Exit (ft/sec) <b>25.5</b>	Gas Volume (scfm) <b>8,131.33</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>		
Nearest Residences or Building <b>Arrow K</b>	Distance (ft) <b>1380 ft</b>	Direction <b>Southwest</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>427.3 ft</b>	Direction <b>East</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>112-H-1201</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>8,131.33</b>	Drift Velocity (ft/sec) <b>25.5</b>
Stream Temperature (°F) <b>790.2</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>1.11x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.00x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>1.95x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>1.97x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>1.11x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>5.99x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>1.49 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.11 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>6.87 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.81 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>1.67 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.53 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>5.57 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.44 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>3.07 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.63 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>2.32 \times 10^4</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.73 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>3.96 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.21 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.93 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.25 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>7.43 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.84 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>4.83 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.24 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>4.09 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.87 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.04 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.58 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>5.20 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>7.91 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>3.05 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.09 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>1.37 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.98 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>9.29 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.66 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>7.80 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.05 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>3.27 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.27 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>112-H-1202</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>

**SECTION D – NORMAL SCHEDULE OF OPERATION**

Hours Per Day <b>24</b>	Days Per Week <b>7</b>	Weeks Per Year <b>52</b>	Hours Per Year Total <b>8760</b>	Peak Season (Specify Months) <b>N/A</b>
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**SECTION E – FUEL USE EXPECTED IN A CALENDAR YEAR**

Year <b>2017-2018</b>					
Primary Fuels			Standby Fuels		
Type <b>Fuel Gas</b>			Type <b>None</b>		
Quantity Per Year <b>10,072,248.00</b>		Units of Measure <b>lb/yr</b>	Quantity Per Year		Units of Measure
Percent Ash (Solid Fuels Only)					
Minimum	Maximum	Average	Minimum	Maximum	Average
Percent Sulfur					
Minimum <b>0</b>	Maximum <b>0</b>	Average <b>0</b>	Minimum	Maximum	Average
Btu Per Unit of Measure (e.g. lb, gal, etc. - Specify)					
Minimum <b>TBD</b>	Maximum <b>TBD</b>	Average <b>35,084.36 BTU/lb</b>	Minimum	Maximum	Average
Describe Fuel Transport and Storage Methods: <b>N/A, fuel gas to be generated within the refinery</b>					

**SECTION F – COMBUSTION AIR**

<input type="checkbox"/> Natural Draft	<input type="checkbox"/> Induced	<input type="checkbox"/> Forced	<input type="checkbox"/> Other – Specify: <b>TBD</b>
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**SECTION G – STACK DATA**


Inside Diameter (ft) <b>4</b>	Height Above Grade (ft) <b>100</b>
Gas Temperature at Exit (Avg. °F) <b>790.2</b>	Gas Velocity at Exit (Avg. ft/sec) <b>27.7</b>
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Stack Exit Gas Flow Rate	
Average (ACFM) <b>20,905.24</b>	Average (DSCFM) <b>TBD</b>
Maximum (ACFM) <b>TBD</b>	Maximum (DSCFM) <b>TBD</b>
Are sampling ports available? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Describe:	

**SECTION H – NEARBY BUILDINGS**

Attach drawings which show the plan and elevation views of any nearby buildings including the building that houses the fuel-fired equipment. <b>Plant layout drawings attached to this permit application.</b>
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**SECTION I – AIR CONTAMINANTS EMITTED**

Pollutant	Maximum Pounds Per Hour	Tons Per Year
PM <sub>10</sub> Total	<b>1.61E-01</b>	<b>7.07E-01</b>
PM <sub>10</sub> Filterable	<b>4.03E-02</b>	<b>1.77E-01</b>
PM <sub>2.5</sub> Total	<b>1.61E-01</b>	<b>7.07E-01</b>
PM <sub>2.5</sub> Filterable	<b>4.03E-02</b>	<b>1.77E-01</b>
PM <sub>2.5</sub> Condensable	<b>1.21E-01</b>	<b>5.30E-01</b>
Sulfur Dioxide	<b>2.37E-02</b>	<b>1.04E-01</b>
Nitrogen Oxides	<b>2.54E-01</b>	<b>1.11E+00</b>
Carbon Monoxide	<b>1.13E+00</b>	<b>4.95E+00</b>
Greenhouse Gases (CO <sub>2</sub> e)	<b>N/A</b>	
Other – Specify		
Lead	<b>1.98E-05</b>	<b>8.66E-05</b>
Metal HAP (Total)	<b>2.95E-04</b>	<b>1.29E-03</b>
Organic HAPs (Total)	<b>1.97E-02</b>	<b>8.64E-02</b>
VOC	<b>2.18E-01</b>	<b>9.53E-01</b>
Basis and Calculations for Quantities: <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		

Signature of Applicant	Date
	04/03/17

**SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:**

North Dakota Department of Health  
 Division of Air Quality  
 918 E Divide Ave., 2nd Floor  
 Bismarck, ND 58501-1947  
 (701) 328-5188



**PERMIT APPLICATION FOR  
AIR POLLUTION CONTROL EQUIPMENT**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8532 (09-12)

NOTE: READ INSTRUCTIONS BEFORE COMPLETING THIS FORM.

**SECTION A – GENERAL INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

**SECTION B – FACILITY INFORMATION**


Facility Name <b>Davis Refinery / Process Heaters and Boilers</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Location <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>		Source ID No. <b>112-H-1202</b>

**SECTION C – EQUIPMENT**

Type: <input type="checkbox"/> Cyclone <input type="checkbox"/> Multicyclone <input type="checkbox"/> Baghouse <input type="checkbox"/> Electrostatic Precipitator  <input type="checkbox"/> Wet Scrubber <input type="checkbox"/> Spray Dryer <input checked="" type="checkbox"/> Other – Specify: <b>Selective Catalytic Reduction (SCR)</b>			
Name of Manufacturer <b>TBD</b>	Model Number <b>TBD</b>	Date to Be Installed <b>TBD</b>	
Application: <input type="checkbox"/> Boiler <input type="checkbox"/> Kiln <input type="checkbox"/> Engine <input checked="" type="checkbox"/> Other – Specify: <b>Process heater</b>			
Pollutants Removed	<b>NOx</b>	<b>Organic HAP</b>	
Design Efficiency (%)	<b>75</b>	<b>75</b>	
Operating Efficiency (%)	<b>TBD</b>	<b>TBD</b>	
Describe method used to determine operating efficiency: <b>TBD</b>			

**SECTION D – GAS CONDITIONS**

Gas Conditions		Inlet	Outlet
Gas Volume (SCFM; 68°F; 14.7 psia)		<i>TBD</i>	<i>TBD</i>
Gas Temperature (°F)		<i>TBD</i>	<i>TBD</i>
Gas Pressure (in. H <sub>2</sub> O)		<i>TBD</i>	<i>TBD</i>
Gas Velocity (ft/sec)		<i>TBD</i>	<i>TBD</i>
Pollutant Concentration (Specify Pollutant and Unit of Concentration)	Pollutant	Unit of Concentration	
	<i>NOx</i>	<i>ppmv</i>	<i>TBD</i> <i>(1.210 lb/h)</i>
	<i>Organic HAPs</i>	<i>ppmv</i>	<i>TBD</i> <i>(7.89E-02 lb/h)</i>
Pressure Drop Through Gas Cleaning Device (in. H <sub>2</sub> O)		<i>TBD</i>	

Signature of Applicant		Date	04/03/17
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## PERMIT APPLICATION FOR HAZARDOUS AIR POLLUTANT (HAP) SOURCES

NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8329 (09-12)

### SECTION A1 - APPLICANT INFORMATION

Name of Firm or Organization <b>Meridian Energy Group - Davis Refinery</b>		
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>

### SECTION A2 - FACILITY INFORMATION

Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409) 795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Facility Address (Street & No. or Lat/Long to Nearest Second) <b>37<sup>th</sup> Street / 46°52'45"N/103°14'55" W</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Number of Employees at Location <b>TBD</b>	
Land Area at Plant Site <b>261</b> Acres (or)	Sq. Ft.	MSL Elevation at Plant <b>2,685 feet</b>

Describe Nature of Business/Process  <b>Petroleum Refining / Hydrocracker Fractionator Feed Heater</b>
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### SECTION B – STACK DATA

Inside Diameter (ft) <b>4.0</b>	Height Above Grade (ft) <b>100</b>	
Gas Temperature at Exit (°F) <b>790.4</b>	Gas Velocity at Exit (ft/sec) <b>27.7</b>	Gas Volume (scfm) <b>8,824.36</b>
Basis of any Estimates (attach separate sheet if necessary) <b>Engineering data and Emission factors from Table 1.4-2. AP 42, Chapter 1: External Combustion Sources. See Document P-5715043-01-001-18042-1001 "EMISSIONS INVENTORY" and P-5715043-01-001-18035-1001 "Control Technology Review"</b>		
Are Emission Control Devices in Place? If YES – Complete SFN 8532 <span style="float: right;">Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></span>		
Nearest Residences or Building <b>Arrow K</b>	Distance (ft) <b>1365 ft</b>	Direction <b>South</b>
Nearest Property Line <b>Fenceline</b>	Distance (ft) <b>567.1</b>	Direction <b>East</b>

**SECTION C – EMISSION STREAM DATA**

Source ID No. From SFN 8516 <b>112-H-1202</b>	Mean Particle Diameter (µm) <b>TBD</b>
Flow Rate (scfm) <b>8,824.36</b>	Drift Velocity (ft/sec) <b>27.7</b>
Stream Temperature (°F) <b>790.4</b>	Particulate Concentration (gr/dscf) <b>TBD</b>
Moisture Content (%) <b>TBD</b>	Halogens or Metals Present? <b>Metals</b>
Pressure (in. Hg) <b>TBD</b>	Organic Content (ppmv) <b>1.79x10<sup>-1</sup></b>
Heat Content (Btu/scfm) <b>TBD</b>	O <sub>2</sub> Content (%) <b>N/A</b>

**SECTION D – POLLUTANT SPECIFIC DATA**

**(Complete One Box for Each Pollutant in Emission Stream)**

Pollutant Emitted <b>Acetaldehyde</b>	Chemical Abstract Services (CAS) Number <b>75-07-0</b>
Proposed Emission Rate (lb/hr) <b>1.21x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.14x10<sup>-3</sup></b>	Vapor Pressure (in. Hg @ °F) <b>35.51 in Hg @ 68°C</b>
Solubility <b>1x10<sup>-6</sup> mg/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>44.05</b>
Absorptive Properties -	

Pollutant Emitted <b>Benzene</b>	Chemical Abstract Services (CAS) Number <b>71-43-2</b>
Proposed Emission Rate (lb/hr) <b>2.12x10<sup>-4</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>2.11x10<sup>-4</sup></b>	Vapor Pressure (in. Hg @ °F) <b>3.73 in Hg @ 77 °F</b>
Solubility <b>In water 1.79x10<sup>3</sup> mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>78.11</b>
Absorptive Properties -	

Pollutant Emitted <b>Dichlorobenzene</b>	Chemical Abstract Services (CAS) Number <b>Varies</b>
Proposed Emission Rate (lb/hr) <b>1.21x10<sup>-5</sup></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic Vapor</b>
Concentration in Emission Stream (ppmv) <b>6.40x10<sup>-5</sup></b>	Vapor Pressure (in. Hg @ °F) <b>Varies</b>
Solubility <b>Varies</b>	Molecular Weight (lb/lb-mole) <b>147.00</b>
Absorptive Properties -	

Pollutant Emitted <b>Ethylbenzene</b>	Chemical Abstract Services (CAS) Number <b>100-41-4</b>
Proposed Emission Rate (lb/hr) <b><math>1.61 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.18 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.37 in Hg @ 77°F</b>
Solubility <b>In water 0.014 g/100mL @ 59 °F</b>	Molecular Weight (lb/lb-mole) <b>106.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Formaldehyde</b>	Chemical Abstract Services (CAS) Number <b>50-00-0</b>
Proposed Emission Rate (lb/hr) <b><math>7.46 \times 10^{-4}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.93 \times 10^{-2}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.15 in Hg @ 77 °F</b>
Solubility <b>In water <math>4.00 \times 10^5</math> mg/L @ 68°F</b>	Molecular Weight (lb/lb-mole) <b>30.03</b>
Absorptive Properties -	

Pollutant Emitted <b>Hexane</b>	Chemical Abstract Services (CAS) Number <b>110-54-5</b>
Proposed Emission Rate (lb/hr) <b><math>1.82 \times 10^{-2}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.64 \times 10^{-1}</math></b>	Vapor Pressure (in. Hg @ °F) <b>5.90 in Hg @ 68 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>86.1</b>
Absorptive Properties -	

Pollutant Emitted <b>Naphthalene</b>	Chemical Abstract Services (CAS) Number <b>91-20-3</b>
Proposed Emission Rate (lb/hr) <b><math>6.05 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.67 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.003 in Hg @ 77 °F</b>
Solubility <b>In water 31 mg/L @ 77 °F</b>	Molecular Weight (lb/lb-mole) <b>128.17</b>
Absorptive Properties -	

Pollutant Emitted <b>Toluene</b>	Chemical Abstract Services (CAS) Number <b>108-88-3</b>
Proposed Emission Rate (lb/hr) <b><math>3.33 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>2.81 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>1.12 in Hg @ 77°F</b>
Solubility <b>In water 526 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>92.14</b>
Absorptive Properties -	

Pollutant Emitted <b>Xylene</b>	Chemical Abstract Services (CAS) Number <b>95-47-6</b>
Proposed Emission Rate (lb/hr) <b><math>2.52 \times 10^4</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>1.85 \times 10^3</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.26 in Hg @ 77°F</b>
Solubility <b>In water 178 mg/L @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>106.16</b>
Absorptive Properties -	

Pollutant Emitted <b>PAH</b>	Chemical Abstract Services (CAS) Number <b>N/A</b>
Proposed Emission Rate (lb/hr) <b><math>4.30 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Organic /Vapor</b>
Concentration in Emission Stream (ppmv) <b><math>3.42 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>N/A</b>
Solubility <b>N/A</b>	Molecular Weight (lb/lb-mole) <b>TBD</b>
Absorptive Properties -	

Pollutant Emitted <b>Antimony</b>	Chemical Abstract Services (CAS) Number <b>7740-36-0</b>
Proposed Emission Rate (lb/hr) <b><math>2.10 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.34 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>121.76</b>
Absorptive Properties -	

Pollutant Emitted <b>Arsenic</b>	Chemical Abstract Services (CAS) Number <b>7440-38-2</b>
Proposed Emission Rate (lb/hr) <b><math>8.07 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>8.37 \times 10^5</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Beryllium</b>	Chemical Abstract Services (CAS) Number <b>7440-41-7</b>
Proposed Emission Rate (lb/hr) <b><math>5.24 \times 10^6</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.52 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>9.01</b>
Absorptive Properties -	

Pollutant Emitted <b>Cadmium</b>	Chemical Abstract Services (CAS) Number <b>7440-43-9</b>
Proposed Emission Rate (lb/hr) <b><math>4.44 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.07 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole)
Absorptive Properties -	

Pollutant Emitted <b>Chromium (hexavalent)</b>	Chemical Abstract Services (CAS) Number <b>1333-82-0</b>
Proposed Emission Rate (lb/hr) <b><math>1.13 \times 10^5</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.69 \times 10^4</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>1,660 g/L in water @ 77°F</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Chromium</b>	Chemical Abstract Services (CAS) Number <b>7440-47-3</b>
Proposed Emission Rate (lb/hr) <b><math>5.65 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>8.44 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>51.99</b>
Absorptive Properties -	

Pollutant Emitted <b>Cobalt</b>	Chemical Abstract Services (CAS) Number <b>7440-48-4</b>
Proposed Emission Rate (lb/hr) <b><math>3.31 \times 10^{-6}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>4.36 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.93</b>
Absorptive Properties	

Pollutant Emitted <b>Manganese</b>	Chemical Abstract Services (CAS) Number
Proposed Emission Rate (lb/hr) <b><math>1.49 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>2.11 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>54.94</b>
Absorptive Properties -	

Pollutant Emitted <b>Mercury</b>	Chemical Abstract Services (CAS) Number <b>7439-97-6</b>
Proposed Emission Rate (lb/hr) <b><math>1.01 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.91 \times 10^{-5}</math></b>	Vapor Pressure (in. Hg @ °F) <b><math>7.85 \times 10^{-5}</math> in Hg @ 77 °F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>200.59</b>
Absorptive Properties -	

Pollutant Emitted <b>Nickel</b>	Chemical Abstract Services (CAS) Number <b>7044-02-0</b>
Proposed Emission Rate (lb/hr) <b><math>8.47 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>1.12 \times 10^{-3}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0 in Hg @ 77°F</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>58.69</b>
Absorptive Properties -	

Pollutant Emitted <b>Selenium</b>	Chemical Abstract Services (CAS) Number <b>7782-49-2</b>
Proposed Emission Rate (lb/hr) <b><math>3.55 \times 10^{-5}</math></b>	Emission Source (describe) <b>Process Point</b>
Source Classification (process point, process fugitive, area fugitive) <b>Process Point</b>	Pollutant Class and Form (organic/inorganic - particulate/vapor) <b>Inorganic/Particulate</b>
Concentration in Emission Stream (ppmv) <b><math>3.49 \times 10^{-4}</math></b>	Vapor Pressure (in. Hg @ °F) <b>0.29 in Hg @ 807</b>
Solubility <b>Insoluble in water</b>	Molecular Weight (lb/lb-mole) <b>78.96</b>
Absorptive Properties -	

Signature of Applicant 	Date 04/03/17
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SEND COMPLETED APPLICATION AND ALL ATTACHMENTS TO:

North Dakota Department of  
Health Division of Air Quality  
918 E Divide Ave., 2nd Floor  
Bismarck, ND 58501-1947  
(701) 328-5188



**PERMIT APPLICATION FOR  
FUEL BURNING EQUIPMENT FOR INDIRECT HEATING**  
NORTH DAKOTA DEPARTMENT OF HEALTH  
DIVISION OF AIR QUALITY  
SFN 8518 (09-12)

**SECTION A – FACILITY INFORMATION**

Name of Firm or Organization <b>Meridian Energy Group – Davis Refinery</b>		
Contact Person for Air Pollution Matters <b>Tom Johnson</b>		
Title <b>Vice President of Operations</b>	Telephone Number <b>(409)795-0792</b>	E-mail Address <b>tjohnson@meridianenergygroup.inc</b>
Applicant's Name <b>Tom Williams</b>		
Title <b>VP of Planning &amp; Permitting</b>	Telephone Number <b>(707) 299-0182</b>	E-mail Address <b>twilliams@meridianenergygroup.inc</b>
Mailing Address (Street & No.) <b>2062 Business Center Drive, Suite 115</b>		
City <b>Irvine</b>	State <b>CA</b>	ZIP Code <b>92612</b>
Facility Address (Street & No.) <b>37<sup>th</sup> Street</b>		
City <b>Belfield</b>	State <b>ND</b>	ZIP Code <b>58622</b>
County <b>Billings</b>	Latitude (Nearest Second) <b>46°52'45"N</b>	Longitude (Nearest Second) <b>103°14'55" W</b>
Legal Description of Facility Site <b>Property ID 07 0000 00165 000 in the SE 1/4 of Section 2, Twp 139N, Range 100W and Property ID: 07 0000 00162 000 in the NW1/4 and SW 1/4 of Section 1, Twp 139N, Range 100W</b>	Land Area at Facility Site <b>261 Acres</b>	MSL Elevation at Facility <b>2,685 feet</b>

**SECTION B – EQUIPMENT**

Source ID No. (From form SFN 8516) <b>202-B-0201A</b>	Name of Manufacturer <b>TBD</b>
Rated Capacity/Maximum Input <b>TBD</b>	Model Number <b>TBD</b>
Purpose Space Heat _____ % Process Heat <b>100</b> %	Purpose Power Generation _____ % Other (Specify % if Multi Purpose) _____ %

**SECTION C – TYPE OF COMBUSTION UNIT AND FUEL FEEDING METHOD**

Coal (If other solid fuel, specify here) <input type="checkbox"/> Pulverized <input type="checkbox"/> General <input type="checkbox"/> Dry Bottom <input type="checkbox"/> Wet Bottom with Fly Ash Reinjection <input type="checkbox"/> Wet Bottom without Fly Ash Reinjection <input type="checkbox"/> Other – Specify:	<input type="checkbox"/> Spreader Stoker with Fly Ash Reinjection <input type="checkbox"/> Spreader Stoker without Fly Ash Reinjection <input type="checkbox"/> Fluidized Bed <input type="checkbox"/> Cyclone <input type="checkbox"/> Hand-Fired
Fuel Oil <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify:	Gas <input type="checkbox"/> Horizontally Fired <input type="checkbox"/> Tangentially Fired <input type="checkbox"/> Other – Specify: <b>TBD</b>