

May 4, 2020

VIA E-MAIL AND FEDERAL EXPRESS

Mr. Steven Kahl
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480

**RE: Aurora Wind Project, LLC
Aurora Wind Project – Williams County
Siting Application
Case No. PU-18-352**

Dear Mr. Kahl:

In accordance with Certification Provision No. 38(A) of the North Dakota Public Service Commission's ("Commission") Order issuing a Certificate of Site Compatibility for the Aurora Wind Project, Aurora Wind Project, LLC hereby files two (2) copies of this letter and the following documents:

- Second Certification of Benjamin Conor Branch, with accompanying Exhibits:
 - Exhibit A – Layout Comparison Map
 - Exhibit B – Current Layout Map
 - Exhibit C – Turbine Index
 - Exhibit D – Sound and Shadow Flicker Addendum
 - Exhibit E – Supplement II Class III Cultural Resources Inventory Report
(**CONFIDENTIAL**)

Electronic versions of this letter and the above-referenced documents are being filed with the Commission today via e-mail. If you have any questions, please let me know.

Sincerely,



MOLLIE M. SMITH

MMS/69948226
Enclosure

cc: Jerry Lein (via e-mail, w/o enclosure)
Patrick Fahn (via e-mail, w/o enclosure)
Jaimee Antognazzi (via e-mail, w/o enclosure)
Jennifer Dean (via e-mail, w/o enclosure)
Jeremy Price (via e-mail, w/o enclosure)

turbines (108 meter hub height, 149 meter rotor diameter, and 182.5 meter tip height). Since the filing of the First Certification, Aurora Wind has determined it will use the 106.9 meter hub height, rather than the 108 meter hub height, for the Nordex N149-4.8 turbines, with all other turbine specifications remaining the same. The turbine locations have not changed, and the layout continues to comply with all applicable setback requirements. A turbine index identifying which turbine model will be installed at each turbine location is attached hereto as **Exhibit C**.

5. The Project layout modifications include the following:

- a. Turbine 67 is now a primary turbine in place of Turbine 42, and a Vestas V110-2.0 turbine (rather than a Nordex N149-4.8 turbine) will be installed at Turbine 70. No other turbine adjustments were made.
- b. Minor adjustments were made to the locations of access roads, collection lines, and crane paths during final micro-siting.
- c. Two meteorological tower locations will no longer be used and have been removed from the current layout.

6. The Project layout complies with all requirements set forth in the Commission's Order.

7. In accordance with Order Paragraph Nos. 5 and 6, updated noise and shadow flicker analyses were conducted for the updated turbine specifications, and a Sound and Shadow Flicker Addendum Report is attached as **Exhibit D**. As indicated in the report, the Project complies with the Commission's Avoidance Area Sound Requirement and Aurora Wind's shadow flicker goal of 30 hours per year or less at occupied residences.

8. All modifications are covered by the following: (1) the Archaeological Summary Report, filed on February 25, 2019 as Hearing Exhibit No. 16; (2) the Additional Aurora Wind

Project Area Class III Cultural Resources Inventory Report, filed on October 1, 2019 as Exhibit A to the First Certification; and (3) Supplement II for the Aurora Wind Project Area Class III Cultural Resources Inventory Report, attached hereto as **Exhibit E (CONFIDENTIAL)**. The State Historical Society of North Dakota (“SHSND”) issued concurrence letters on the first two reports on February 1, 2019 (*see* Hearing Exhibit No. 17, filed on February 25, 2019) and September 26, 2019 (*see* Exhibit D to the First Certification), respectively. The SHSND is currently reviewing the most recent report and the concurrence letter will be filed with the Commission prior to construction activities occurring in the areas covered by said report; however, no cultural resources were identified in the areas surveyed for the Project layout modifications. As such, the Project layout modifications depicted in Exhibit A will not impact any National Register of Historic Places (“NRHP”) eligible, potentially eligible, or unevaluated cultural resource sites.

9. All modifications are covered by the Wetlands and Waterbodies Technical Memorandum, filed on February 25, 2019 as Hearing Exhibit No. 20. The Project layout modifications depicted in Exhibit A will not result in any permanent impacts to wetlands or waterbodies.

10. The Project layout modifications and associated construction activities will not affect any known exclusion or avoidance areas within the designated Project site.


11. With respect to the Project, including the layout modifications, Aurora Wind will comply with the Commission’s Order, including applicable laws and rules designating the site.

FURTHER AFFIANT SAYETH NOT.

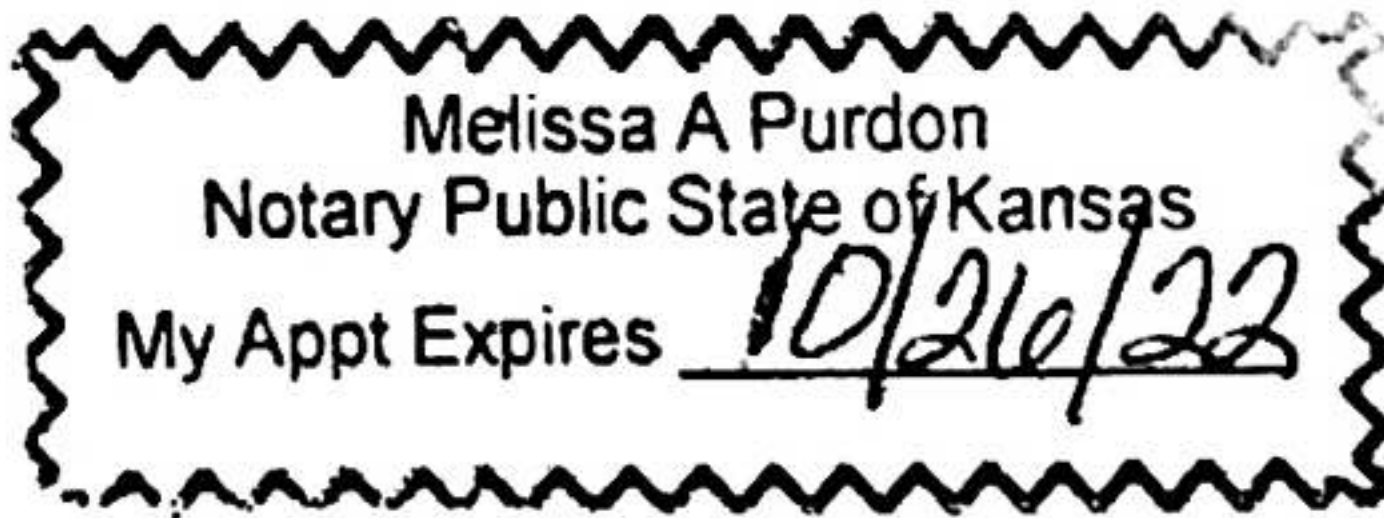


Benjamin Conor Branch

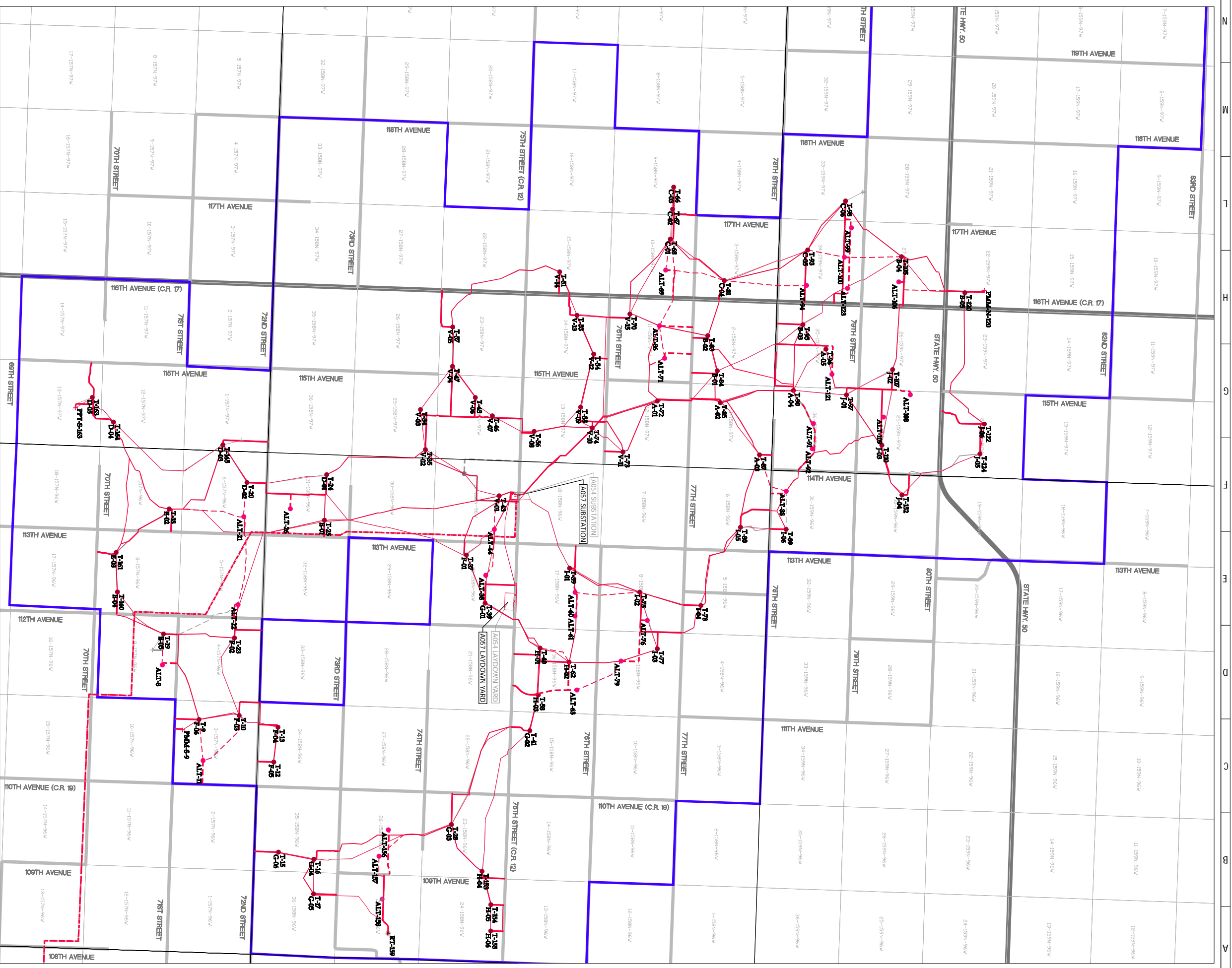
Subscribed and sworn to before me
this 15th day of May, 2020,



Notary Public



68934013 v4



LEGEND:

- A057 DESIGN**
- PRIMARY TURBINE
 - ALTERNATE TURBINE
 - ⊕ MET TOWER
 - ⊕ RADAR TOWER
 - PRIMARY ACCESS ROAD
 - ALTERNATE ACCESS ROAD
 - PRIMARY CRANE PATH
 - ALTERNATE CRANE PATH
 - PRIMARY UNDERGROUND COLLECTION
 - ALTERNATE UNDERGROUND COLLECTION
 - OVERHEAD TRANSMISSION LINE
 - FACILITIES
 - PROJECT AREA
 - SECTIONS
 - TOWNSHIPS
 - MAJOR ROAD
 - MINOR ROAD

- A054 DESIGN**
- PRIMARY TURBINE
 - ALTERNATE TURBINE
 - ⊕ MET TOWER
 - ⊕ RADAR TOWER
 - PRIMARY ACCESS ROAD
 - ALTERNATE ACCESS ROAD
 - PRIMARY CRANE PATH
 - ALTERNATE CRANE PATH
 - PRIMARY UNDERGROUND COLLECTION
 - ALTERNATE UNDERGROUND COLLECTION
 - OVERHEAD TRANSMISSION LINE
 - FACILITIES

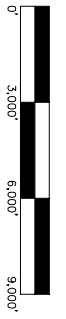
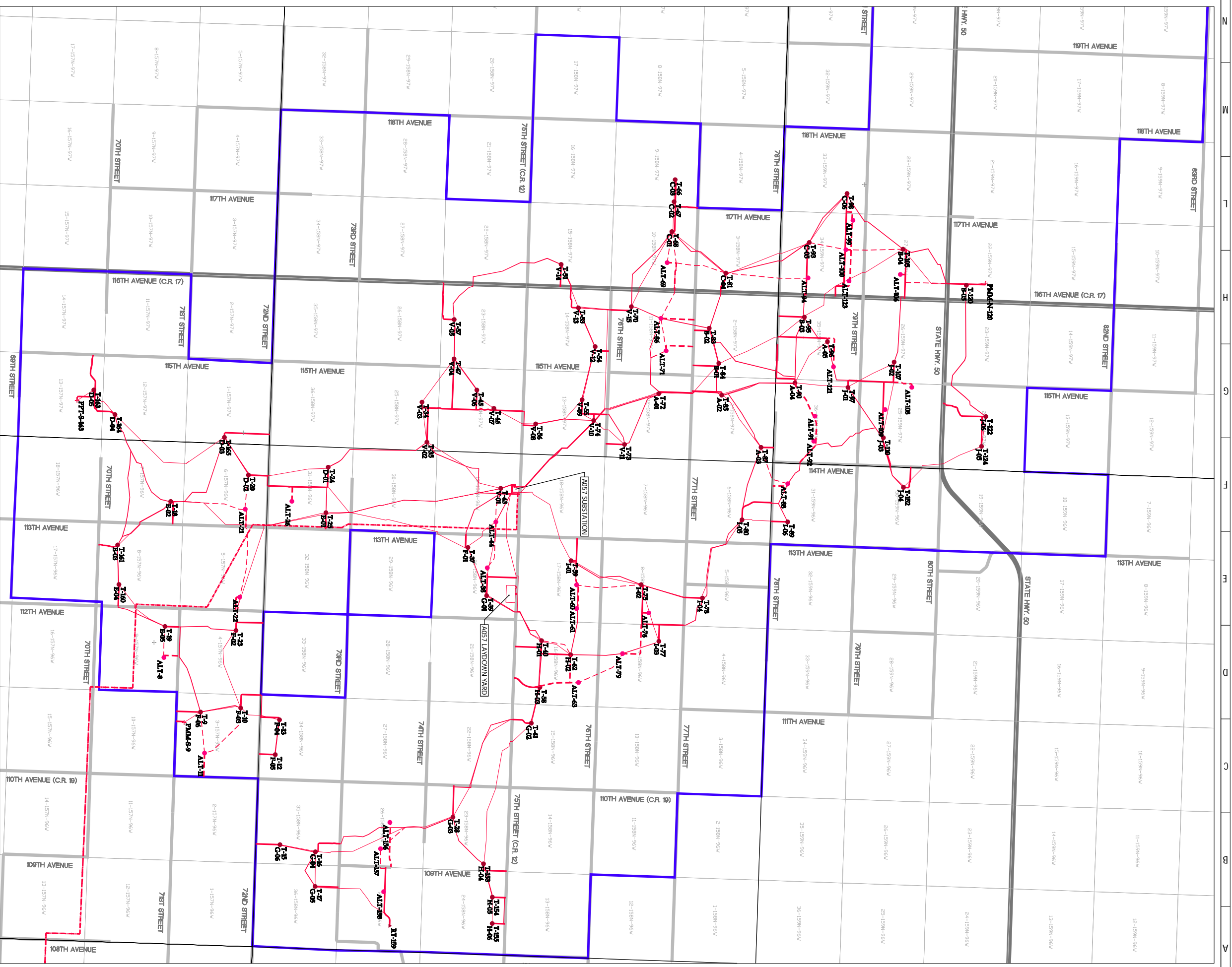


EXHIBIT A

0	04/15/20	A054R1 Layout vs. A057R3 Layout	DU	CH	APPROVED
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED
<p>Westwood Westwood Professional Services, Inc. Phone: (652) 837-5150 www.westwoodps.com</p> <p>Green Power Engineering & Construction EGP VALIDATION</p>					
VALUATED BY		EGP CODE			
DESIGNED BY	VERIFIED BY	GROUP	FUNCTION TYPE	SECTOR	COUNTRY
		EGP	U	S	U
PROJECT:		A054R1 Layout vs. A057R3 Layout			
FILE NAME:		H:\051403\AuroraWind\AuroraWind\A054R1 vs. A057R3.dwg			
CLASSIFICATION:	FORMAT:	SCALE:	PLOT SCALE:	SHEET:	
X	AS NEEDED	AS NEEDED		001 OF 001	
UTILIZATION SCORE:	TITLE:				
X	A054R1 Layout vs. A057R3 Layout				



- LEGEND:**
- PRIMARY TURBINE
 - ALTERNATE TURBINE
 - + MET TOWER
 - + RADAR TOWER
 - PRIMARY ACCESS ROAD
 - ALTERNATE ACCESS ROAD
 - PRIMARY CRANE PATH
 - ALTERNATE CRANE PATH
 - - - PRIMARY UNDERGROUND COLLECTION
 - - - ALTERNATE UNDERGROUND COLLECTION
 - - - OVERHEAD TRANSMISSION LINE
 - FACILITIES
 - PROJECT AREA
 - SECTIONS
 - TOWNSHIPS
 - MAJOR ROAD
 - MINOR ROAD

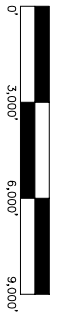


EXHIBIT B

0	04/15/20	A057R3 Overall Site Layout	DU	CH	APPROVED
REV.	DATE	DESCRIPTION	PREPARED	CHECKED	APPROVED
<p>Westwood Westwood Professional Services, Inc. www.westwoodps.com Phone: (605) 837-5150</p> <p>engeni Green Power Engineering & Construction EGP VALIDATION</p>					
PROJECT:		Aurora Wind Project Williams County, North Dakota			
FILE NAME:	H:\0514603\0514603\CD\0514603\0514603.dwg				
CLASSIFICATION:	X	FORMAT:	SCALE:	PLOT SCALE:	SHEET:
UTILIZATION SCORE:	X	ANSID:	As Noted		001 of 001
TITLE:		A057R3 Overall Site Layout			
VALIDATED BY:	X	GROUP:	FUNCTION TYPE:	SUBSET:	COUNTRY:
DESIGNED BY:	X	EGP:	U	S	T
CONCURRED BY:	X	EGP CODE:	PLANT:	SYSTEM:	PROGRESSIVE REVISION:
					0 0 1 1 0

TURBINE INDEX

Turb_Num	Alpha_Num	Pri_Alt	Northing	Easting	Latitude	Longitude	Size	Existing Grade Elev.	Finish Grade Elev.	Top Concrete Elevation
T-9	F-06	Primary	5368014.574	642242.996	48.4491853	-103.0763417	N149-4.8 108M HH	2399.4	2398.42	2398.9
T-10	F-03	Primary	5368780.381	642121.763	48.4560984	-103.0777202	N149-4.8 108M HH	2416.9	2414.64	2415.1
T-12	F-05	Primary	5369494.261	642975.033	48.4623238	-103.0659422	N149-4.8 108M HH	2417.8	2417.82	2418.3
T-13	F-04	Primary	5369536.168	642303.389	48.4628529	-103.0750081	N149-4.8 108M HH	2414.9	2413.89	2414.4
T-15	G-06	Primary	5369685.097	644694.949	48.4636465	-103.0426245	N149-4.8 108M HH	2418.3	2417.57	2418.1
T-16	G-04	Primary	5370371.472	644791.801	48.4697955	-103.0410775	N149-4.8 108M HH	2450.5	2447.86	2448.4
T-17	G-05	Primary	5370404.813	645455.588	48.4699421	-103.0320909	N149-4.8 108M HH	2419.9	2419.50	2420.0
T-18	E-02	Primary	5367207.051	638241.566	48.4428160	-103.1306921	N149-4.8 108M HH	2337.0	2335.76	2336.3
T-19	E-05	Primary	5367237.701	640643.248	48.4425596	-103.0982247	N149-4.8 108M HH	2358.8	2359.38	2359.9
T-20	D-02	Primary	5368666.274	637648.439	48.4560669	-103.1382283	N149-4.8 108M HH	2349.7	2347.35	2347.8
T-23	F-02	Primary	5368601.890	640640.519	48.4548263	-103.0978033	N149-4.8 108M HH	2388.8	2388.66	2389.2
T-24	D-01	Primary	5370184.880	637407.926	48.4697743	-103.1409808	N149-4.8 108M HH	2307.5	2307.24	2307.7
T-25	E-01	Primary	5370192.227	638282.328	48.4696487	-103.1291550	N149-4.8 108M HH	2340.5	2339.31	2339.8
T-28	G-03	Primary	5372966.691	643971.882	48.4933179	-103.0512698	N149-4.8 108M HH	2338.6	2339.15	2339.7
T-34	V-03	Primary	5371907.889	636056.379	48.4855611	-103.1586955	V110-2.0 80M HH	2365.1	2362.25	2362.8
T-35	V-02	Primary	5372047.160	636816.513	48.4866484	-103.1483683	N149-4.8 108M HH	2393.5	2391.50	2392.0
T-37	F-01	Primary	5372950.847	638790.272	48.4943412	-103.1213707	N149-4.8 108M HH	2419.1	2417.40	2417.9
T-39	G-01	Primary	5373362.757	639691.743	48.4978452	-103.1090377	N149-4.8 108M HH	2433.9	2432.87	2433.4
T-40	H-01	Primary	5374466.055	640491.845	48.5075870	-103.0978419	N149-4.8 108M HH	2436.2	2432.54	2433.0
T-41	G-02	Primary	5374362.583	642084.778	48.5062983	-103.0763226	N149-4.8 108M HH	2391.6	2389.39	2389.9
T-42										N/A
T-43	V-01	Primary	5373512.344	637619.208	48.4996476	-103.1370281	V110-2.0 80M HH	2384.6	2384.91	2385.4
T-45	V-06	Primary	5372944.590	635763.575	48.4949462	-103.1623191	V110-2.0 80M HH	2378.9	2378.79	2379.3
T-46	V-07	Primary	5373291.782	636094.672	48.4979964	-103.1577267	V110-2.0 80M HH	2407.3	2408.08	2408.6
T-47	V-04	Primary	5372473.318	635192.859	48.4908316	-103.1701927	V110-2.0 80M HH	2338.5	2337.75	2338.2
T-51	V-14	Primary	5374417.943	633261.373	48.5087301	-103.1957007	V110-2.0 80M HH	2354.5	2354.19	2354.7
T-53	V-13	Primary	5374798.443	634074.344	48.5119785	-103.1845769	V110-2.0 80M HH	2365.3	2364.51	2365.0
T-54	V-12	Primary	5375162.724	634798.237	48.5150991	-103.1746626	V110-2.0 80M HH	2342.1	2341.39	2341.9
T-55	V-09	Primary	5374972.063	635830.034	48.5131624	-103.1607603	V110-2.0 80M HH	2396.4	2395.46	2396.0
T-56	V-08	Primary	5374109.203	636346.230	48.5052919	-103.1540563	V110-2.0 80M HH	2416.0	2416.10	2416.6
T-57	V-05	Primary	5372432.112	634438.412	48.4906230	-103.1804119	V110-2.0 80M HH	2302.7	2301.62	2302.1
T-58	H-03	Primary	5374486.195	641389.461	48.5075667	-103.0856890	N149-4.8 108M HH	2439.7	2433.16	2433.7
T-59	I-01	Primary	5374940.608	638927.526	48.5122019	-103.1188517	N149-4.8 108M HH	2414.6	2414.84	2415.3
T-62	H-02	Primary	5375038.156	640728.767	48.5126780	-103.0944431	N149-4.8 108M HH	2428.5	2427.540	2428.0
T-66	C-03	Primary	5376506.534	631509.664	48.5278800	-103.2187475	N149-4.8 108M HH	2401.1	2400.88	2401.4
T-67	C-02	Primary	5376510.560	631933.766	48.5278272	-103.2130049	N149-4.8 108M HH	2396.6	2397.17	2397.7
T-68	C-01	Primary	5376501.287	632509.061	48.5276226	-103.2052196	N149-4.8 108M HH	2380.0	2379.23	2379.7
T-70	V-15	Primary	5375810.160	633988.399	48.5210941	-103.1854151	V110-2.0 80M HH	2424.1	2421.91	2422.4
T-72	A-01	Primary	5376433.892	635627.785	48.5263505	-103.1630221	N149-4.8 108M HH	2392.4	2392.86	2393.4
T-73	V-11	Primary	5375834.611	636640.443	48.5207423	-103.1495102	V110-2.0 80M HH	2413.7	2413.11	2413.6
T-74	V-10	Primary	5375217.978	636214.915	48.5152902	-103.1554712	V110-2.0 80M HH	2408.9	2407.87	2408.4
T-75	I-02	Primary	5376309.724	639306.968	48.5244283	-103.1132595	N149-4.8 108M HH	2408.0	2405.67	2406.2
T-77	I-03	Primary	5376712.807	640372.460	48.5278152	-103.0987013	N149-4.8 108M HH	2421.0	2417.93	2418.4
T-78	I-04	Primary	5377499.291	639494.812	48.5350825	-103.1103188	N149-4.8 108M HH	2424.1	2428.84	2429.3
T-80	I-05	Primary	5378169.469	637951.403	48.5414496	-103.1309932	N149-4.8 108M HH	2351.3	2350.34	2350.8
T-81	C-04	Primary	5377581.070	633242.878	48.5371766	-103.1949403	N149-4.8 108M HH	2397.1	2396.49	2397.0
T-83	B-02	Primary	5377326.080	634317.597	48.5346546	-103.1804707	N149-4.8 108M HH	2400.7	2400.91	2401.4
T-84	B-01	Primary	5377548.676	634979.232	48.5365142	-103.1714406	N149-4.8 108M HH	2387.5	2385.65	2386.2
T-85	A-02	Primary	5377640.288	635586.431	48.5372070	-103.1631894	N149-4.8 108M HH	2384.2	2383.86	2384.4
T-87	A-03	Primary	5378451.736	636541.560	48.5442961	-103.1499912	N149-4.8 108M HH	2348.6	2348.11	2348.6
T-89	I-06	Primary	5379045.921	637940.518	48.5493327	-103.1308503	N149-4.8 108M HH	2344.5	2344.14	2344.6
T-90	A-04	Primary	5379028.908	635270.108	48.5497613	-103.1670215	N149-4.8 108M HH	2385.4	2385.12	2385.6
T-93	C-05	Primary	5379144.551	632562.683	48.5513793	-103.2036527	N149-4.8 108M HH	2428.5	2424.06	2424.6
T-95	B-03	Primary	5379136.063	634001.414	48.5509972	-103.1841694	N149-4.8 108M HH	2427.0	2426.00	2426.5
T-96	A-05	Primary	5379604.791	634442.606	48.5551175	-103.1780427	N149-4.8 108M HH	2407.6	2404.10	2404.6
T-97	J-01	Primary	5380049.438	635297.723	48.5589317	-103.1663158	N149-4.8 108M HH	2390.8	2389.32	2389.8
T-98	C-06	Primary	5379814.331	631581.923	48.5576085	-103.2167244	N149-4.8 108M HH	2387.7	2383.55	2384.0
T-105	B-04	Primary	5380948.694	632585.309	48.5675972	-103.2027714	N149-4.8 108M HH	2405.7	2400.05	2400.5
T-107	J-02	Primary	5380904.916	634758.462	48.5667401	-103.1733434	N149-4.8 108M HH	2358.8	2358.62	2359.1
T-110	J-03	Primary	5380784.684	636220.218	48.5653430	-103.1535793	N149-4.8 108M HH	2350.9	2348.71	2349.2
T-120	B-05	Primary	5382201.359	633205.940	48.5787293	-103.1939617	N149-4.8 108M HH	2376.8	2375.19	2375.7
T-122	J-06	Primary	5382723.705	635698.781	48.5828911	-103.1600107	N149-4.8 108M HH	2327.8	2327.83	2328.3
T-124	J-05	Primary	5382673.292	636275.855	48.5823125	-103.1522067	N149-4.8 108M HH	2334.5	2331.38	2331.9
T-152	J-04	Primary	5381224.053	637149.006	48.5690911	-103.1408519	N149-4.8 108M HH	2310.1	2308.34	2308.8
T-153	H-04	Primary	5373605.121	644833.053	48.4988602	-103.0393991	N149-4.8 108M HH	2345.0	2343.12	2343.6
T-154	H-05	Primary	5373811.401	645462.261	48.5005696	-103.0308149	N149-4.8 108M HH	2391.4	2390.84	2391.3
T-155	H-06	Primary	5373838.335	645966.215	48.5006949	-103.0239874	N149-4.8 108M HH	2392.9	2392.38	2392.9
T-160	E-04	Primary	5366308.833	639890.236	48.4343754	-103.1087113	N149-4.8 108M HH	2325.8	2326.33	2326.8
T-161	E-03	Primary	5366239.339	639134.733	48.4339179	-103.1189428	N149-4.8 108M HH	2332.5	2328.40	2328.9
T-163	D-05	Primary	5365609.266	636191.341	48.4288958	-103.1589197	N149-4.8 108M HH	2341.3	2338.09	2338.6

Turb_Num	Alpha_Num	Pri_Alt	Northing	Easting	Latitude	Longitude	Size	Existing Grade Elev.	Finish Grade Elev.	Top Concrete Elevation
T-164	D-04	Primary	5366042.151	636639.765	48.4326911	-103.1527199	N149-4.8 108M HH	2337.8	2335.13	2335.6
T-165	D-03	Primary	5368163.526	636953.754	48.4516979	-103.1477836	N149-4.8 108M HH	2330.9	2330.72	2331.2
ALT-8		Alternate	5367252.352	641238.880	48.4425580	-103.0901703	N149-4.8 108M HH			N/A
ALT-11		Alternate	5368137.799	643024.354	48.4501162	-103.0657389	N149-4.8 108M HH			N/A
ALT-21		Alternate	5368643.896	638306.411	48.4557214	-103.1293412	N149-4.8 108M HH			N/A
ALT-22		Alternate	5368634.243	639997.850	48.4552605	-103.1064798	N149-4.8 108M HH			N/A
ALT-26		Alternate	5369527.234	638102.457	48.4637089	-103.1318067	N149-4.8 108M HH			N/A
ALT-38		Alternate	5373344.211	639157.200	48.4977970	-103.1162757	N149-4.8 108M HH			N/A
ALT-44		Alternate	5373456.910	638268.310	48.4990066	-103.1282643	N149-4.8 108M HH			N/A
ALT-60		Alternate	5375074.308	639383.610	48.5133030	-103.1126349	N149-4.8 108M HH			N/A
ALT-61		Alternate	5375099.972	639837.649	48.5134328	-103.1064818	N149-4.8 108M HH			N/A
ALT-63		Alternate	5375220.003	641252.003	48.5141955	-103.0873000	N149-4.8 108M HH			N/A
ALT-69		Alternate	5376446.847	633108.365	48.5270063	-103.1971238	N149-4.8 108M HH			N/A
ALT-71		Alternate	5376526.013	634798.408	48.5273575	-103.1742196	N149-4.8 108M HH			N/A
ALT-76		Alternate	5376488.847	639840.489	48.5259202	-103.1059777	N149-4.8 108M HH			N/A
ALT-79		Alternate	5376031.418	640648.811	48.5216267	-103.0951902	N149-4.8 108M HH			N/A
ALT-86		Alternate	5376389.252	634183.337	48.5262595	-103.1825901	N149-4.8 108M HH			N/A
ALT-88		Alternate	5379004.605	637208.175	48.5491218	-103.1407820	N149-4.8 108M HH			N/A
ALT-91		Alternate	5379448.251	635883.152	48.5533994	-103.1585820	N149-4.8 1			

Aurora Wind Project Sound and Shadow Flicker Addendum November 21st, 2019

On behalf of Aurora Wind Project, LLC (Aurora), Tradewind Energy, Inc. (Tradewind Energy) conducted a sound and shadow flicker analysis for the proposed Aurora Wind Project (Project) located in Williams County, North Dakota. The analysis presented here is in supplement to the original sound and shadow study submitted, and is specific to the wind turbine array Aurora plans to construct. The array analyzed, referenced as A057, includes 15 Vestas V110-2.0 on 80 meter (m) hub height (HH), and 56 Nordex N149-4.8 on 106.9m HH. All modeling assumptions for sound and shadow flicker are consistent with the original analysis submitted. In conjunction with the Project wind turbines being modeled, wind turbines from the nearby Lindahl Wind Project located northeast of the Project were modeled to provide a comprehensive analysis.

Shadow Flicker Analysis

Shadow flicker, the effect seen when turbine blades pass between an observer and the sun, is not regulated by Williams County nor the State of North Dakota. While there is no existing permitting threshold with regards to shadow flicker, thirty hours per year of shadow flicker is the standard that has been utilized by the Commission in the past and is the goal of the Project.

A shadow flicker analysis was completed for all known occupied residences within 1.5 miles of any proposed wind turbine locations in array A031 (a total of 61 receptors) using the windPRO software. Array A031 was used as the reference to ensure all receptors presented in the original analysis were also presented within this addendum. Only the primary proposed turbine locations have been modeled, which includes 15 Vestas V110-2.0 on 80m HH, and 56 Nordex N149-4.8 on 106.9m HH. The Lindahl Wind Project wind turbines were also incorporated in the modeling. Each residence was modeled in greenhouse mode, which assumes flicker from any direction is visible up to a distance of 2,000 m (6,562 ft) from a wind turbine, and sunshine probability data was incorporated, along with wind speed and direction information. The statistical reduction on the shadow flicker hours from the worst case scenario (i.e., the wind turbine always facing the sun, always operating, and no cloudy days), referred to as realistic shadow flicker or anticipated shadow flicker, assumes reductions based on probability of the sun shining and the wind turbine operating in a direction to cause flicker at the house.

Table 1 shows results for the six locations with realistic shadow flicker hours above 20 hours per year for array A057. Results for the other 55 modeled receptors fell below this arbitrary threshold.

Table 1: Modeled shadow flicker parameters for homes within 1.5 miles of proposed turbines in A031 and have realistic shadow flicker hours above 20 hours in a year for A057. Location projections are in UTM NAD83 zone 13.

Receptor - Property Status	Easting	Northing	N149/V110 106.9/80m HH (hours/year)
57 - Participating	633480	5378691	22:47
8 - Non-Participating	638435	5378666	23:15
6 - Non-Participating	637411	5365868	24:42
45 - Participating	633554	5377057	25:17
64 - Participating	639268	5377996	26:01
10 - Non-Participating	643279	5372615	28:29

A detailed map and the windPRO shadow flicker report are included for reference.

Sound Analysis

The Commission has a wind turbine sound level limit of 50 dBA within 100 feet of an inhabited residence or community building, unless a written waiver is obtained from the owner of the occupied residence or community building. A sound analysis was completed for all known occupied residences and community buildings within 1.5 miles of any proposed wind turbine locations in array A031 (a total of 61 receptors) using the windPRO software. Array A031 was used as the reference to ensure all receptors presented in the original analysis were also presented within this addendum. Each residence was modeled assuming the ISO 9613-2 General sound model with a 0.5 general ground attenuation factor, commonly used and accepted model and settings for wind turbine sound analyses. These model settings simulate typical atmospheric and ground attenuation for sound propagation. Only the primary proposed turbine locations have been modeled, which includes 15 Vestas V110-2.0 on 80m HH, and 56 Nordex N149-4.8 on 106.9m HH. The Lindahl Wind Project wind turbines were also modeled to ensure residences between the two projects would be properly represented.

Table 2 shows results for those receptors modeled as potentially having sound levels above 40 dBA. All other receptors were modeled at levels below the arbitrary 40 dBA threshold.

Table 2: Modeled sound results for homes within 1.5 miles of proposed wind turbines in A031 above 40.0 dBA for A057. Location projections are in UTM NAD83 zone 13.

Receptor - Property Status	Easting	Northing	N149/V110 106.9/80m HH Sound (dBA)	Distance to 50 dBA from Receptor (m/ft)
27 - Non-Participating	646,754	5,372,213	40.4	778/2552
2 - Non-Participating	647,930	5,371,801	40.7	889/2917
10 - Non-Participating	643,279	5,372,615	40.8	527/1729
47 - Participating	634,615	5,381,825	40.9	680/2231
6 - Non-Participating	637,411	5,365,868	41.1	538/1765
53 - Participating	642,413	5,373,644	41.3	534/1752
51 - Participating	637,621	5,371,070	41.5	657/2156
11 - Non-Participating	643,282	5,373,088	41.7	450/1476
55 - Participating	635,760	5,381,775	42.3	684/2244
9 - Non-Participating	640,413	5,369,191	42.4	383/1257
61 - Participating	633,645	5,373,895	42.8	403/1322
52 - Participating	640,276	5,365,862	43.0	339/1112
5 - Non-Participating	636,328	5,376,974	43.1	621/2037
63 - Participating	641,300	5,368,154	43.2	547/1795
50 - Participating	636,416	5,382,006	43.4	424/1391
64 - Participating	639,268	5,377,996	43.8	300/984
66 - Participating	638,244	5,370,747	43.9	305/1001
57 - Participating	633,480	5,378,691	44.0	423/1388
49 - Participating	636,455	5,380,259	44.2	324/1063
8 - Non-Participating	638,435	5,378,666	44.3	368/1207
67 - Participating	637,448	5,370,698	44.7	261/856
45 - Participating	633,554	5,377,057	45.0	350/1148
48 - Participating	634,891	5,378,584	45.5	316/1037

All receptors were modeled at sound levels below the 50 dBA limit within 100 ft, even with the 2 dBA uncertainty factor added to the wind turbine emission.

A detailed map and the windPRO sound report are included for reference.

Shadow Flicker Map

Aurora Wind Project - Anticipated Realistic Shadow Flicker (Hours/Year)

N149 4.8 106.9m HH/V110 2.0 80m HH



Legend

- Aurora Wind Project
- Lindahl Wind Project Turbine

Aurora Wind Project Turbine (A057)

- N149-4.8 106.9m HH
- V110-2.0 80m HH

Shadow Receptors (Non-Participating)

- 0.00 - 5.00
- 5.01 - 15.00
- 15.01 - 30.00
- 30.01+

Shadow Receptors (Participating)

- 0.00 - 5.00
- 5.01 - 15.00
- 15.01 - 30.00
- 30.01+

Realistic Shadow Flicker

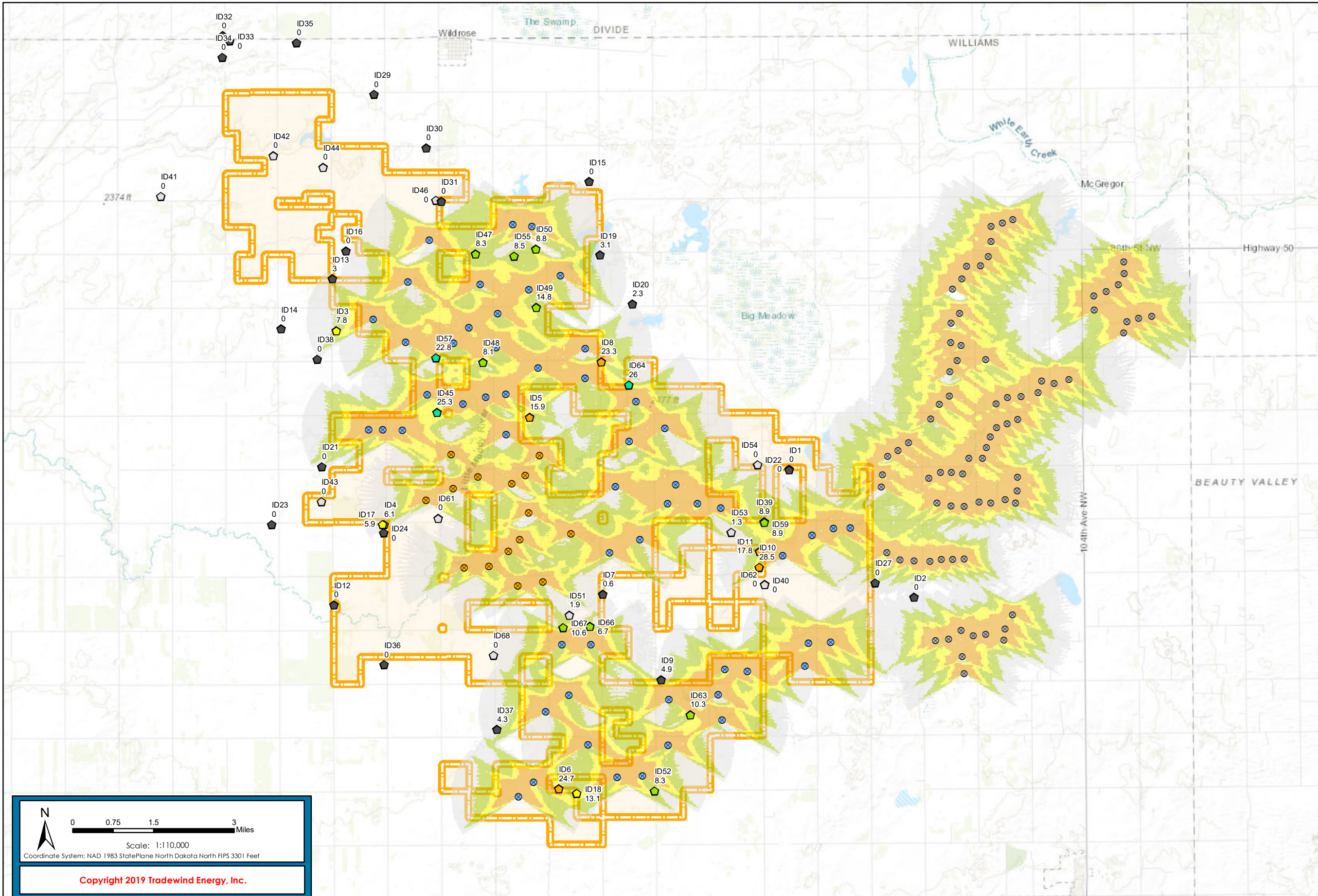
- 0.01 - 5.00
- 5.01 - 15.00
- 15.01 - 30.00
- 30.01+

Label Key

IDXX - Receptor ID
XX.XX - Result (Hours/Year)

The following companies and organizations provided data that contributed to the production of this map.

- U.S. Geological Survey (USGS)
- Environmental Systems Research Institute (ESRI)
- U.S. Department of Agriculture (USDA)
- U.S. Federal Aviation Administration (FAA)
- WhiteStar Corporation
- CoreLogic
- Ventix Inc.



N

0 0.75 1.5 3 Miles

Scale: 1:110,000

Coordinate System: NAD 1983 StatePlane North Dakota North FIPS 3301 Feet

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windPRO Shadow Flicker Report

Project:
Aurora

Description:

Licensed user:
TradeWind Energy, Inc
16105 W. 113th Street, Suite 105
US-LENEXA, KS 66219
+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

SHADOW - Main Result

Calculation: A057 N149/V110 Shadow

...continued from previous page

	X(East)	Y(North)	Z	Row data/Description	WTG type							
					Valid	Manufact.	Type-generator	Power, rated [kW]	Rotor diameter [m]	Hub height [m]	RPM [RPM]	
			[m]									
28	631,582	5,379,814	726.8	T-98	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
29	635,586	5,377,640	725.5	T-85	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
30	636,542	5,378,452	715.1	T-87	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
31	640,641	5,368,602	728.5	T-23	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
32	642,243	5,368,015	730.6	T-9	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
33	635,270	5,379,029	725.4	T-90	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
34	634,758	5,380,905	718.9	T-107	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
35	636,220	5,380,785	716.3	T-110	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
36	636,276	5,382,673	710.2	T-124	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
37	637,941	5,379,046	713.2	T-89	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
38	637,408	5,370,185	701.0	T-24	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
39	632,509	5,376,501	722.8	T-68	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
40	637,648	5,368,666	713.2	T-20	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
41	640,643	5,367,238	719.3	T-19	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
42	638,242	5,367,207	710.2	T-18	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
43	634,318	5,377,326	731.6	T-83	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
44	634,979	5,377,549	725.3	T-84	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
45	633,206	5,382,201	722.4	T-120	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
46	632,585	5,380,949	731.5	T-105	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
47	635,298	5,380,049	728.5	T-97	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
48	637,149	5,381,224	704.1	T-152	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
49	644,833	5,373,605	713.9	T-153	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
50	645,462	5,373,811	728.5	T-154	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
51	645,966	5,373,838	730.1	T-155	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
52	639,890	5,366,309	710.2	T-160	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
53	639,135	5,366,239	709.0	T-161	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
54	636,191	5,365,609	711.4	T-163	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
55	636,640	5,366,042	710.2	T-164	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
56	636,954	5,368,164	711.3	T-165	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
57	637,619	5,373,512	727.5	T-43	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
58	635,764	5,372,945	724.6	T-45	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
59	636,817	5,372,047	728.5	T-35	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
60	635,193	5,372,473	710.2	T-47	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
61	636,346	5,374,109	734.6	T-56	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
62	635,830	5,374,972	728.5	T-55	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
63	634,074	5,374,798	721.2	T-53	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
64	636,640	5,375,835	734.6	T-73	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
65	636,095	5,373,292	733.9	T-46	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
66	634,438	5,372,432	701.0	T-57	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
67	636,056	5,371,908	719.3	T-34	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
68	636,215	5,375,218	731.5	T-74	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
69	633,261	5,374,418	716.3	T-51	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
70	634,798	5,375,163	713.2	T-54	Yes	VESTAS	V110-2,000	2,000	110.0	80.0	14.9	
71	631,934	5,376,511	729.8	T-67	Yes	NORDEX	N149-4.8-4,800	4,800	149.0	106.9	10.7	
72	646,913	5,375,455	745.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
73	646,888	5,375,080	743.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
74	648,328	5,377,151	749.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
75	648,570	5,377,592	749.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
76	648,872	5,377,853	752.9	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
77	648,872	5,378,572	753.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
78	649,189	5,379,368	749.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
79	648,868	5,380,034	743.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
80	649,124	5,380,328	729.4	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
81	651,007	5,377,868	748.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
82	651,525	5,378,000	750.5	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
83	651,616	5,378,348	758.5	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
84	651,987	5,378,290	755.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		
85	652,436	5,378,405	749.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9		

To be continued on next page...

SHADOW - Main Result

Calculation: A057 N149/V110 Shadow

...continued from previous page

	X(East)	Y(North)	Z	Row data/Description	WTG type		Type-generator	Power, rated [kW]	Rotor diameter [m]	Hub height [m]	RPM [RPM]
					Valid	Manufact.					
			[m]								
86	654,047	5,379,834	743.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
87	654,478	5,380,290	740.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
88	654,876	5,380,346	731.4	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
89	649,468	5,369,552	735.9	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
90	649,403	5,370,046	745.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
91	648,989	5,370,563	740.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
92	649,348	5,375,532	733.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
93	649,714	5,370,690	746.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
94	650,635	5,370,574	746.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
95	650,667	5,370,918	744.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
96	650,882	5,371,340	743.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
97	649,309	5,375,532	733.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
98	649,484	5,375,990	732.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
99	649,889	5,375,994	741.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
100	650,008	5,376,322	740.0	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
101	650,956	5,381,363	721.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
102	648,982	5,374,557	737.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
103	648,553	5,374,643	733.0	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
104	648,903	5,381,054	722.4	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
105	649,170	5,381,363	721.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
106	649,950	5,382,038	713.3	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
107	650,030	5,382,496	712.9	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
108	650,267	5,377,632	746.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
109	650,119	5,376,640	740.5	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
110	650,663	5,383,159	707.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
111	650,947	5,375,049	753.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
112	650,911	5,374,694	758.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
113	650,163	5,374,664	746.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
114	649,378	5,374,555	741.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
115	649,818	5,374,694	743.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
116	650,613	5,377,049	737.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
117	649,406	5,372,982	725.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
118	647,909	5,372,903	716.3	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
119	647,487	5,372,910	715.5	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
120	647,672	5,376,428	744.3	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
121	647,365	5,376,192	740.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
122	649,728	5,381,758	721.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
123	650,599	5,377,842	746.4	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
124	653,143	5,380,511	713.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
125	653,130	5,380,927	710.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
126	653,497	5,381,062	704.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
127	653,850	5,381,276	700.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
128	654,022	5,381,604	696.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
129	654,011	5,381,966	694.9	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
130	648,594	5,370,523	731.5	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
131	650,092	5,370,737	743.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
132	647,056	5,376,002	741.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
133	654,134	5,380,179	733.9	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
134	648,870	5,379,452	759.0	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
135	649,079	5,378,913	759.0	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
136	649,308	5,381,738	716.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
137	650,346	5,383,045	709.6	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
138	650,021	5,382,956	710.0	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
139	647,090	5,373,129	713.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
140	649,061	5,372,960	722.4	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
141	648,724	5,372,961	720.7	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
142	648,383	5,372,886	719.3	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	
143	648,975	5,375,560	735.2	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9	

To be continued on next page...

SHADOW - Main Result

Calculation: A057 N149/V110 Shadow

...continued from previous page

	X(East)	Y(North)	Z	Row data/Description	WTG type		Type-generator	Power, rated [kW]	Rotor diameter [m]	Hub height [m]	RPM [RPM]
					Valid	Manufact.					
144	648,641	5,375,554	726.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9
145	648,297	5,375,376	728.5	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9
146	649,928	5,378,956	741.8	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9
147	650,591	5,374,779	748.5	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9
148	650,301	5,376,922	735.1	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9
149	650,917	5,377,197	740.0	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130... Yes	Yes	VESTAS	V100-2,000	2,000	100.0	80.0	14.9

Shadow receptor-Input

No.	Name	X(East)	Y(North)	Z	Width [m]	Height [m]	Height a.g.l. [m]	Degrees from south cw [°]	Slope of window [°]	Direction mode
A 1	- Non-Participating	644,116	5,375,554	701.3	1.0	11.0	1.0	0.0	90.0	"Green house mode"
B 39	- Participating	643,400	5,373,971	711.5	1.0	11.0	1.0	0.0	90.0	"Green house mode"
C 2	- Non-Participating	647,930	5,371,801	718.0	1.0	11.0	1.0	0.0	90.0	"Green house mode"
D 40	- Participating	643,453	5,372,099	716.3	1.0	11.0	1.0	0.0	90.0	"Green house mode"
E 41	- Participating	625,162	5,383,364	711.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
F 42	- Participating	628,500	5,384,644	704.1	1.0	11.0	1.0	0.0	90.0	"Green house mode"
G 43	- Participating	630,148	5,374,326	691.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
H 44	- Participating	629,997	5,384,325	711.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
I 3	- Non-Participating	630,488	5,379,437	722.7	1.0	11.0	1.0	0.0	90.0	"Green house mode"
J 4	- Non-Participating	632,031	5,373,676	696.3	1.0	11.0	1.0	0.0	90.0	"Green house mode"
K 45	- Participating	633,554	5,377,057	735.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
L 46	- Participating	633,395	5,383,413	715.7	1.0	11.0	1.0	0.0	90.0	"Green house mode"
M 47	- Participating	634,615	5,381,825	716.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
N 48	- Participating	634,891	5,378,584	728.5	1.0	11.0	1.0	0.0	90.0	"Green house mode"
O 5	- Non-Participating	636,328	5,376,974	731.5	1.0	11.0	1.0	0.0	90.0	"Green house mode"
P 49	- Participating	636,455	5,380,259	709.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
Q 50	- Participating	636,416	5,382,006	707.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
R 51	- Participating	637,621	5,371,070	716.6	1.0	11.0	1.0	0.0	90.0	"Green house mode"
S 6	- Non-Participating	637,411	5,365,868	713.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
T 52	- Participating	640,276	5,365,862	710.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
U 7	- Non-Participating	638,615	5,371,717	720.3	1.0	11.0	1.0	0.0	90.0	"Green house mode"
V 8	- Non-Participating	638,435	5,378,666	709.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
W 9	- Non-Participating	640,413	5,369,191	728.5	1.0	11.0	1.0	0.0	90.0	"Green house mode"
X 10	- Non-Participating	643,279	5,372,615	722.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
Y 11	- Non-Participating	643,282	5,373,088	726.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
Z 53	- Participating	642,413	5,373,644	734.1	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AA 54	- Participating	643,167	5,375,685	714.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AB 12	- Non-Participating	630,584	5,371,240	682.8	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AC 13	- Non-Participating	630,347	5,380,996	717.6	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AD 14	- Non-Participating	628,838	5,379,465	705.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AE 55	- Participating	635,760	5,381,775	711.0	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AF 15	- Non-Participating	637,972	5,384,054	715.8	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AG 57	- Participating	633,480	5,378,691	739.8	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AH 59	- Participating	643,400	5,373,968	711.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AI 61	- Participating	633,645	5,373,895	713.7	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AJ 62	- Participating	643,453	5,372,097	716.3	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AK 63	- Participating	641,300	5,368,154	725.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AL 16	- Non-Participating	630,734	5,381,835	710.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AM 17	- Non-Participating	631,989	5,373,670	695.8	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AN 18	- Non-Participating	637,954	5,365,740	710.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AO 64	- Participating	639,268	5,377,996	720.6	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AP 19	- Non-Participating	638,331	5,381,857	701.5	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AQ 20	- Non-Participating	639,333	5,380,415	707.1	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AR 21	- Non-Participating	630,142	5,375,377	701.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AS 22	- Non-Participating	644,117	5,375,554	701.3	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AT 23	- Non-Participating	628,666	5,373,611	682.8	1.0	11.0	1.0	0.0	90.0	"Green house mode"

To be continued on next page...

SHADOW - Main Result

Calculation: A057 N149/V110 Shadow

...continued from previous page

No.	Name	X(East)	Y(North)	Z	Width	Height	Height a.g.l.	Degrees from south cw	Slope of window	Direction mode
				[m]	[m]	[m]	[m]	[°]	[°]	
AU 24	- Non-Participating	632,030	5,373,428	696.5	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AV 27	- Non-Participating	646,754	5,372,213	713.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AW 29	- Non-Participating	631,486	5,386,533	696.9	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AX 30	- Non-Participating	633,067	5,384,963	707.0	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AY 31	- Non-Participating	633,553	5,383,375	714.8	1.0	11.0	1.0	0.0	90.0	"Green house mode"
AZ 66	- Participating	638,244	5,370,747	710.8	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BA 67	- Participating	637,448	5,370,698	712.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BB 68	- Participating	635,378	5,369,828	692.6	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BC 32	- Non-Participating	626,925	5,388,203	701.4	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BD 33	- Non-Participating	627,137	5,388,066	701.0	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BE 34	- Non-Participating	626,921	5,387,556	704.1	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BF 35	- Non-Participating	629,137	5,388,039	693.3	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BG 36	- Non-Participating	632,118	5,369,480	691.6	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BH 37	- Non-Participating	635,531	5,367,600	699.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"
BI 38	- Non-Participating	629,941	5,378,583	713.2	1.0	11.0	1.0	0.0	90.0	"Green house mode"

Calculation Results

Shadow receptor

No.	Name	Shadow, worst case		Max shadow hours per day	Shadow, expected values	
		Shadow hours per year [h/year]	Shadow days per year [days/year]		Shadow hours per year [h/year]	Shadow hours per year [h/year]
A 1	- Non-Participating	0:00	0	0:00	0:00	
B 39	- Participating	20:20	74	0:27	8:51	
C 2	- Non-Participating	4:06	28	0:14	1:25	
D 40	- Participating	0:00	0	0:00	0:00	
E 41	- Participating	0:00	0	0:00	0:00	
F 42	- Participating	0:00	0	0:00	0:00	
G 43	- Participating	0:00	0	0:00	0:00	
H 44	- Participating	0:00	0	0:00	0:00	
I 3	- Non-Participating	18:53	52	0:32	7:47	
J 4	- Non-Participating	14:40	62	0:19	6:04	
K 45	- Participating	65:04	153	0:46	25:17	
L 46	- Participating	0:00	0	0:00	0:00	
M 47	- Participating	19:50	99	0:24	8:20	
N 48	- Participating	18:34	90	0:20	8:04	
O 5	- Non-Participating	49:12	132	0:42	15:53	
P 49	- Participating	42:01	127	0:31	14:48	
Q 50	- Participating	27:36	78	0:33	8:45	
R 51	- Participating	3:42	35	0:10	1:51	
S 6	- Non-Participating	56:08	119	0:47	24:42	
T 52	- Participating	17:28	53	0:30	8:19	
U 7	- Non-Participating	1:22	14	0:09	0:36	
V 8	- Non-Participating	87:55	124	0:57	23:15	
W 9	- Non-Participating	14:03	67	0:22	4:53	
X 10	- Non-Participating	68:01	96	0:58	28:29	
Y 11	- Non-Participating	42:21	94	0:51	17:50	
Z 53	- Participating	3:39	23	0:15	1:17	
AA 54	- Participating	0:00	0	0:00	0:00	
AB 12	- Non-Participating	0:00	0	0:00	0:00	
AC 13	- Non-Participating	9:27	36	0:19	2:59	
AD 14	- Non-Participating	0:00	0	0:00	0:00	
AE 55	- Participating	29:21	109	0:29	8:28	
AF 15	- Non-Participating	0:00	0	0:00	0:00	
AG 57	- Participating	48:13	145	0:38	22:47	
AH 59	- Participating	20:26	73	0:27	8:55	
AI 61	- Participating	0:00	0	0:00	0:00	
AJ 62	- Participating	0:00	0	0:00	0:00	

To be continued on next page...

Project: Aurora

Description:

Licensed user:
 TradeWind Energy, Inc
 16105 W. 113th Street, Suite 105
 US-LENEXA, KS 66219
 +1 913 424 5308
 Kevin Walter / kwalter@tradewindenergy.com
 Calculated:
 11/21/2019 11:04 AM/3.0.654

SHADOW - Main Result

Calculation: A057 N149/V110 Shadow

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No.	Name	Shadow, worst case		Shadow, expected values	
		Shadow hours	Shadow days	Max shadow	Shadow hours
		per year [h/year]	per year [days/year]	hours per day [h/day]	per year [h/year]
AK 63 - Participating	23:35	69	0:38	10:15	
AL 16 - Non-Participating	0:00	0	0:00	0:00	
AM 17 - Non-Participating	14:15	65	0:19	5:55	
AN 18 - Non-Participating	30:28	102	0:28	13:06	
AO 64 - Participating	77:53	110	1:06	26:01	
AP 19 - Non-Participating	10:31	38	0:27	3:06	
AQ 20 - Non-Participating	9:25	40	0:17	2:20	
AR 21 - Non-Participating	0:00	0	0:00	0:00	
AS 22 - Non-Participating	0:00	0	0:00	0:00	
AT 23 - Non-Participating	0:00	0	0:00	0:00	
AU 24 - Non-Participating	0:00	0	0:00	0:00	
AV 27 - Non-Participating	14:21	81	0:17	5:58	
AW 29 - Non-Participating	0:00	0	0:00	0:00	
AX 30 - Non-Participating	0:00	0	0:00	0:00	
AY 31 - Non-Participating	0:00	0	0:00	0:00	
AZ 66 - Participating	23:55	69	0:37	6:41	
BA 67 - Participating	32:17	83	0:38	10:36	
BB 68 - Participating	0:00	0	0:00	0:00	
BC 32 - Non-Participating	0:00	0	0:00	0:00	
BD 33 - Non-Participating	0:00	0	0:00	0:00	
BE 34 - Non-Participating	0:00	0	0:00	0:00	
BF 35 - Non-Participating	0:00	0	0:00	0:00	
BG 36 - Non-Participating	0:00	0	0:00	0:00	
BH 37 - Non-Participating	10:19	40	0:24	4:18	
BI 38 - Non-Participating	0:00	0	0:00	0:00	

Total amount of flickering on the shadow receptors caused by each WTG

No.	Name	Worst case	Expected
		[h/year]	[h/year]
1	T-41	13:45	6:25
2	T-62	0:00	0:00
3	T-39	0:00	0:00
4	T-37	0:00	0:00
5	T-70	0:00	0:00
6	T-77	0:00	0:00
7	T-66	0:00	0:00
8	T-93	39:10	19:28
9	T-80	91:03	25:16
10	T-58	0:00	0:00
11	T-28	103:11	43:09
12	T-78	71:38	22:44
13	T-59	0:00	0:00
14	T-40	0:00	0:00
15	T-15	0:00	0:00
16	T-16	0:00	0:00
17	T-17	0:00	0:00
18	T-12	0:00	0:00
19	T-13	3:29	1:24
20	T-25	27:43	9:26
21	T-10	4:23	1:40
22	T-95	10:48	5:23
23	T-96	0:00	0:00
24	T-122	0:00	0:00
25	T-72	37:05	10:12
26	T-75	0:00	0:00
27	T-81	3:54	1:04
28	T-98	28:20	10:47

To be continued on next page...

SHADOW - Main Result

Calculation: A057 N149/V110 Shadow

...continued from previous page

No.	Name	Worst case [h/year]	Expected [h/year]
29	T-85	0:00	0:00
30	T-87	6:59	3:00
31	T-23	8:51	3:06
32	T-9	20:55	8:56
33	T-90	14:50	4:29
34	T-107	33:10	10:18
35	T-110	4:47	1:40
36	T-124	5:44	2:24
37	T-89	19:39	5:27
38	T-24	28:29	7:53
39	T-68	12:37	3:44
40	T-20	0:00	0:00
41	T-19	0:00	0:00
42	T-18	0:00	0:00
43	T-83	48:27	20:15
44	T-84	25:35	11:04
45	T-120	9:19	4:13
46	T-105	0:00	0:00
47	T-97	13:48	5:31
48	T-152	40:30	13:02
49	T-153	22:28	9:01
50	T-154	0:00	0:00
51	T-155	0:00	0:00
52	T-160	0:00	0:00
53	T-161	37:51	16:56
54	T-163	13:53	5:26
55	T-164	41:53	19:08
56	T-165	10:19	4:18
57	T-43	0:00	0:00
58	T-45	0:00	0:00
59	T-35	1:22	0:36
60	T-47	0:00	0:00
61	T-56	0:00	0:00
62	T-55	0:00	0:00
63	T-53	0:00	0:00
64	T-73	0:00	0:00
65	T-46	0:00	0:00
66	T-57	0:00	0:00
67	T-34	3:42	1:51
68	T-74	0:00	0:00
69	T-51	16:04	6:40
70	T-54	0:00	0:00
71	T-67	4:00	1:18
72	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (1)	0:00	0:00
73	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (2)	0:00	0:00
74	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (3)	0:00	0:00
75	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (4)	0:00	0:00
76	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (5)	0:00	0:00
77	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (6)	0:00	0:00
78	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (7)	0:00	0:00
79	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (8)	0:00	0:00
80	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (9)	0:00	0:00
81	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (10)	0:00	0:00
82	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (11)	0:00	0:00
83	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (12)	0:00	0:00
84	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (13)	0:00	0:00
85	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (14)	0:00	0:00
86	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (15)	0:00	0:00
87	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (16)	0:00	0:00
88	VESTAS V100 2000 100.0 !O! hub: 80.0 m (TOT: 130.0 m) (17)	0:00	0:00

To be continued on next page...

SHADOW - Main Result

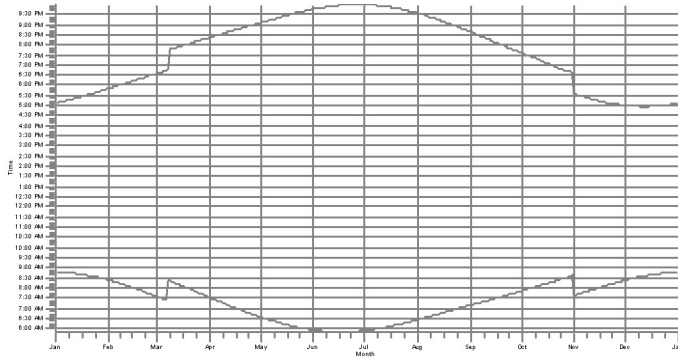
Calculation: A057 N149/V110 Shadow

...continued from previous page

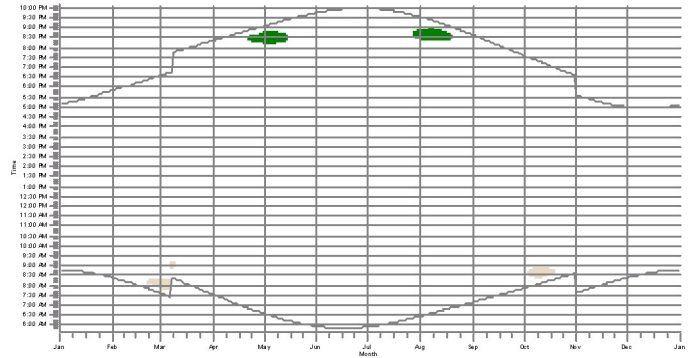
No.	Name		Worst case [h/year]	Expected [h/year]
89	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (18)	0:00	0:00
90	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (19)	0:00	0:00
91	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (20)	0:00	0:00
92	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (21)	4:06	1:25
93	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (22)	0:00	0:00
94	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (23)	0:00	0:00
95	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (24)	0:00	0:00
96	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (25)	0:00	0:00
97	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (26)	0:00	0:00
98	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (27)	0:00	0:00
99	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (28)	0:00	0:00
100	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (29)	0:00	0:00
101	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (30)	0:00	0:00
102	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (31)	0:00	0:00
103	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (32)	0:00	0:00
104	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (33)	0:00	0:00
105	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (34)	0:00	0:00
106	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (35)	0:00	0:00
107	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (36)	0:00	0:00
108	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (37)	0:00	0:00
109	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (38)	0:00	0:00
110	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (39)	0:00	0:00
111	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (40)	0:00	0:00
112	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (41)	0:00	0:00
113	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (42)	0:00	0:00
114	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (43)	0:00	0:00
115	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (44)	0:00	0:00
116	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (45)	0:00	0:00
117	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (46)	0:00	0:00
118	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (47)	12:37	5:14
119	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (48)	0:00	0:00
120	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (49)	0:00	0:00
121	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (50)	0:00	0:00
122	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (51)	0:00	0:00
123	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (52)	0:00	0:00
124	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (53)	0:00	0:00
125	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (54)	0:00	0:00
126	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (55)	0:00	0:00
127	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (56)	0:00	0:00
128	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (57)	0:00	0:00
129	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (58)	0:00	0:00
130	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (59)	0:00	0:00
131	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (60)	0:00	0:00
132	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (61)	0:00	0:00
133	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (62)	0:00	0:00
134	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (63)	0:00	0:00
135	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (64)	0:00	0:00
136	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (65)	0:00	0:00
137	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (66)	0:00	0:00
138	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (67)	0:00	0:00
139	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (68)	0:00	0:00
140	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (69)	0:00	0:00
141	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (70)	0:00	0:00
142	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (71)	1:44	0:43
143	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (72)	0:00	0:00
144	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (73)	0:00	0:00
145	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (74)	0:00	0:00
146	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (75)	0:00	0:00
147	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (76)	0:00	0:00
148	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (77)	0:00	0:00
149	VESTAS V100 2000	100.0 !O! hub: 80.0 m (TOT: 130.0 m) (78)	0:00	0:00

SHADOW - Calendar, graphical
 Calculation: A057 N149/V110 Shadow

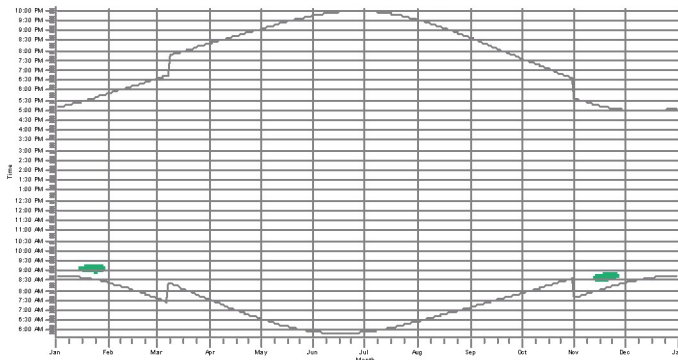
A: 1 - Non-Participating



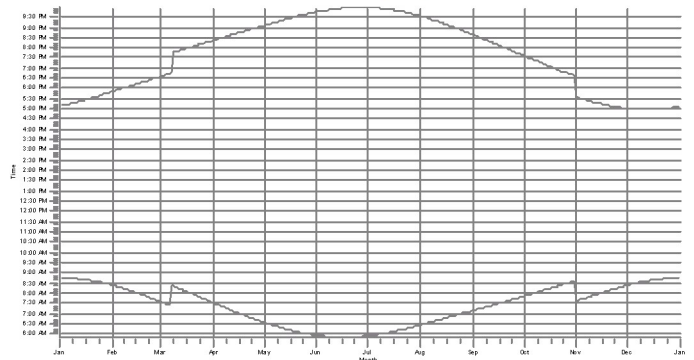
B: 39 - Participating



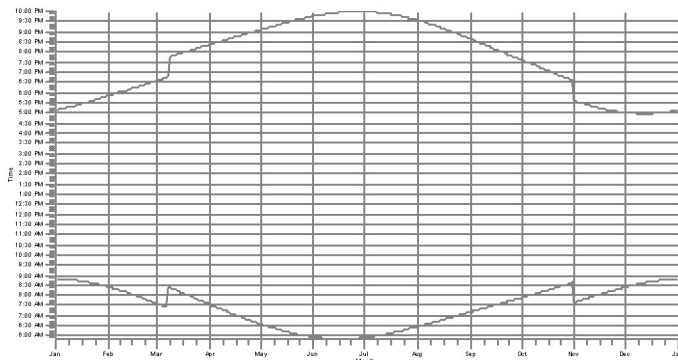
C: 2 - Non-Participating



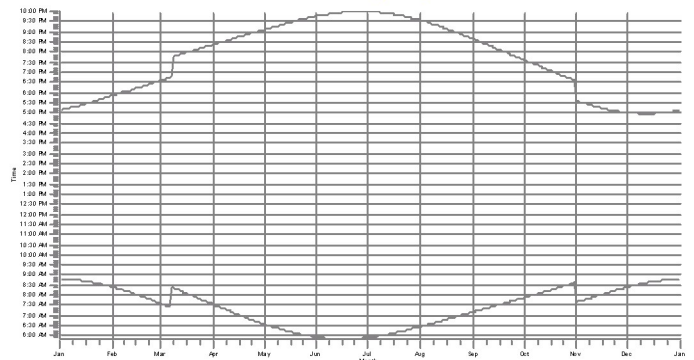
D: 40 - Participating



E: 41 - Participating



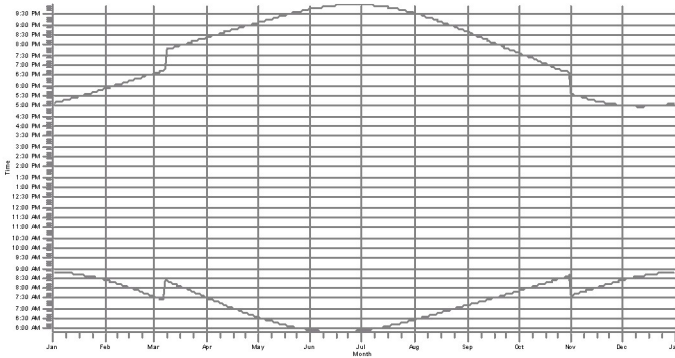
F: 42 - Participating



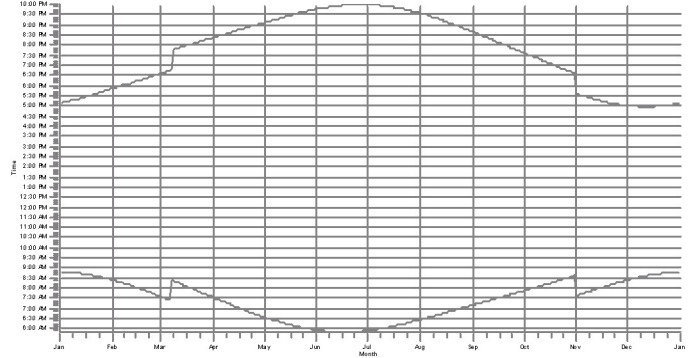
WTS: 1.1-41
 49: 1-153
 92: VESTAS V100-2000 100-0 kW hub: 80.0 m (Df: 100.0 m) (D1)

SHADOW - Calendar, graphical
 Calculation: A057 N149/V110 Shadow

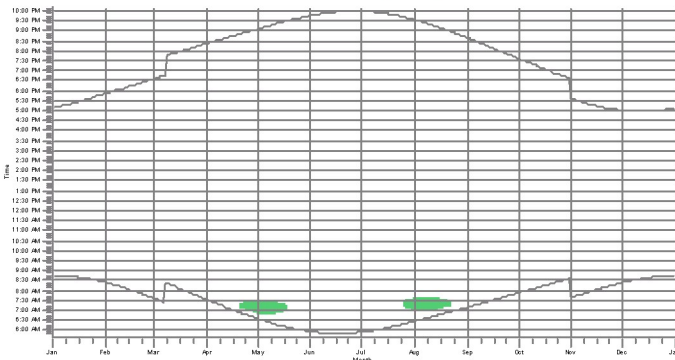
G 43 - Participating



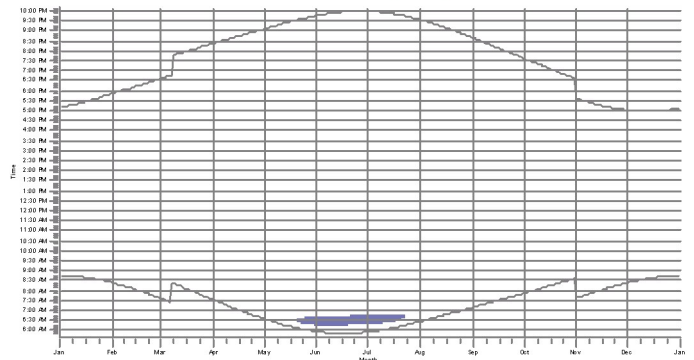
H 44 - Participating



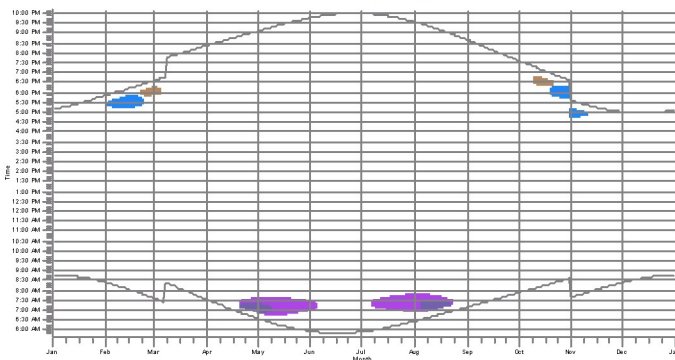
I 3 - Non-Participating



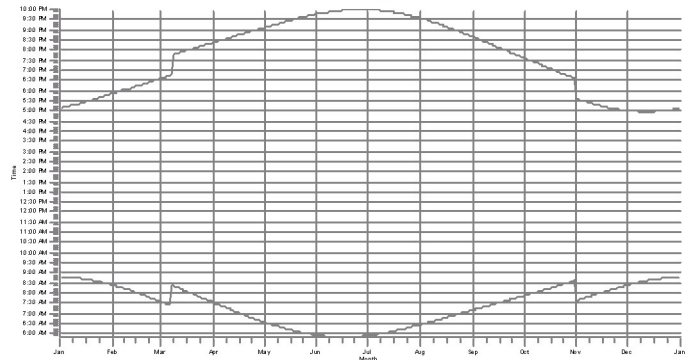
J 4 - Non-Participating



K 45 - Participating



L 46 - Participating



Project:
Aurora

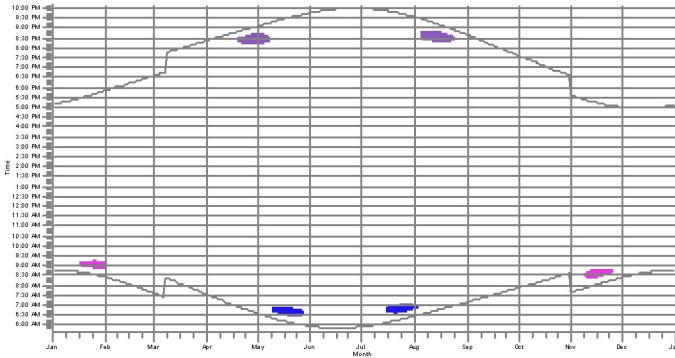
Description:

Licensed user:
TradeWind Energy, Inc
16105 W. 113th Street, Suite 105
US-LENEXA, KS 66219
+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

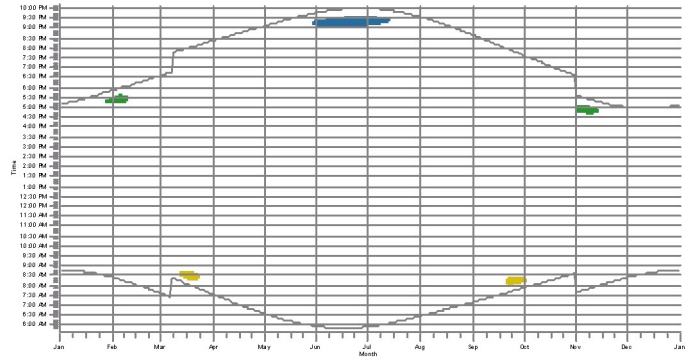
SHADOW - Calendar, graphical

Calculation: A057 N149/V110 Shadow

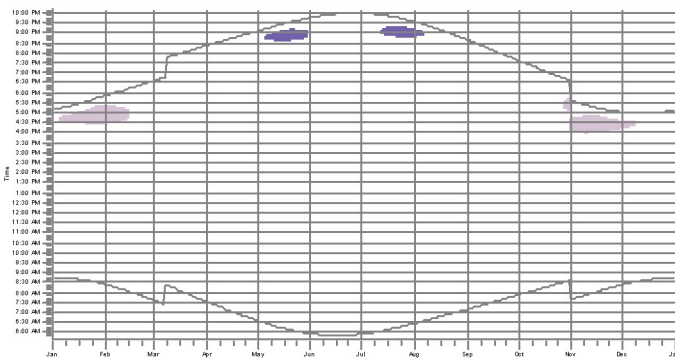
M 47 - Participating



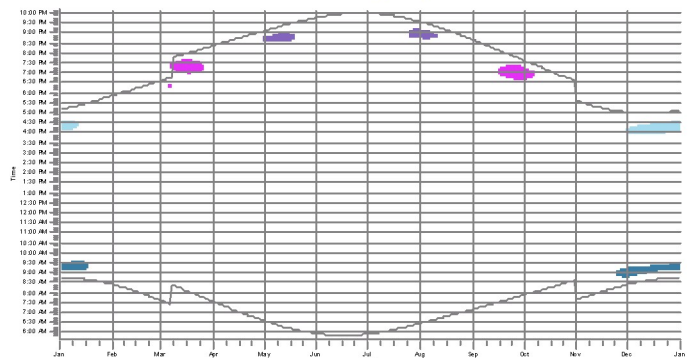
N 48 - Participating



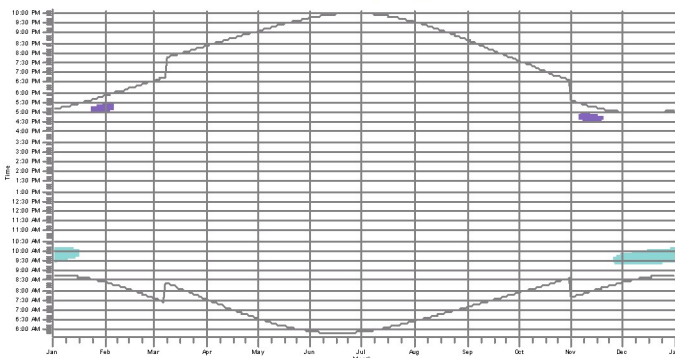
O: 5 - Non-Participating



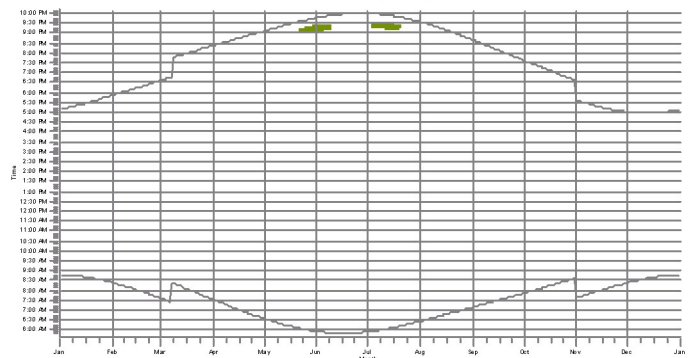
P: 49 - Participating



Q: 50 - Participating



R 51 - Participating



WGS:

22: 1:05
26: 1:12
27: 1:01

30: 1:07
33: 1:00
34: 1:07

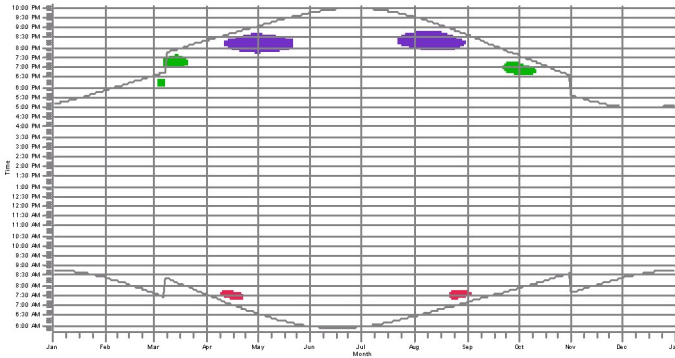
35: 1:10
36: 1:04
37: 1:09

44: 1:04
46: 1:02
47: 1:07

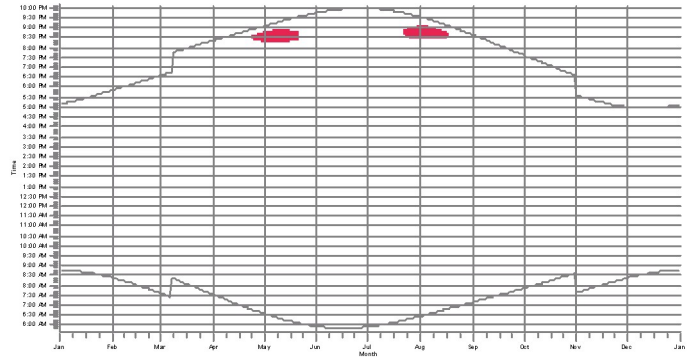
48: 1:02
49: 1:04

SHADOW - Calendar, graphical
Calculation: A057 N149/V110 Shadow

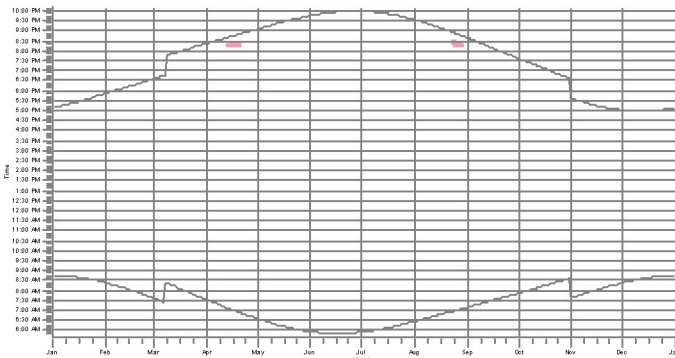
S: 6 - Non-Participating



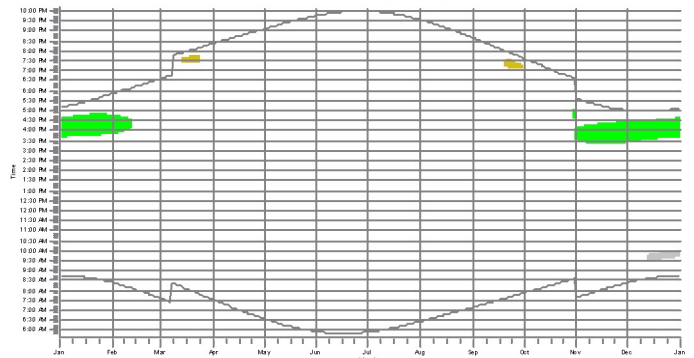
T: 52 - Participating



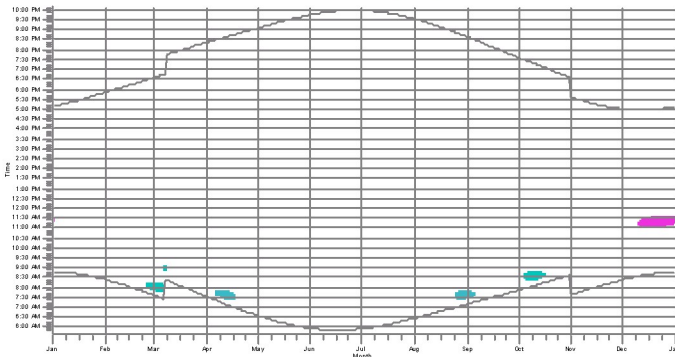
U: 7 - Non-Participating



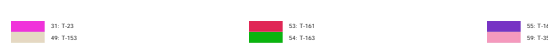
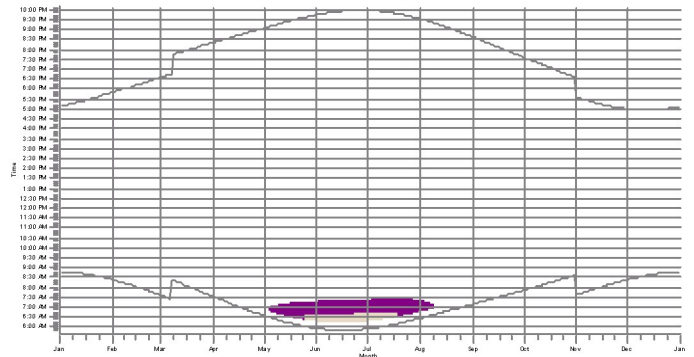
V: 8 - Non-Participating



W: 9 - Non-Participating



X: 10 - Non-Participating



Project:
Aurora

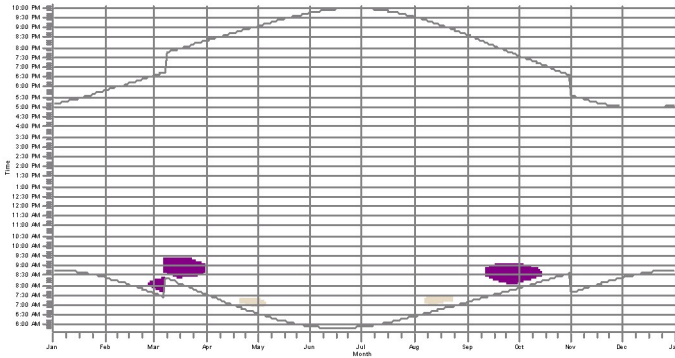
Description:

Licensed user:
TradeWind Energy, Inc
16105 W. 113th Street, Suite 105
US-LENEXA, KS 66219
+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

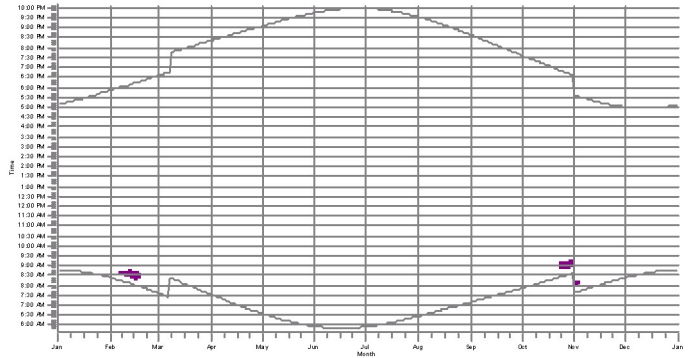
SHADOW - Calendar, graphical

Calculation: A057 N149/V110 Shadow

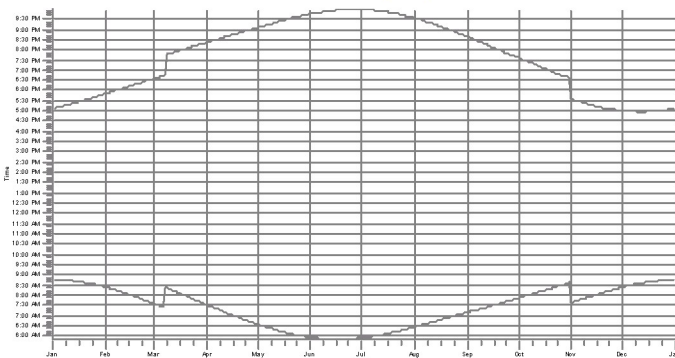
Y: 11 - Non-Participating



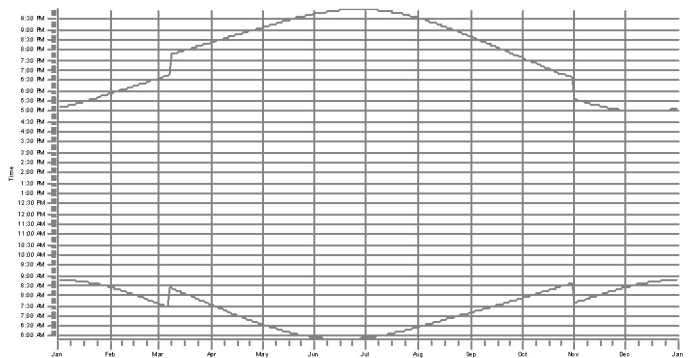
Z: 53 - Participating



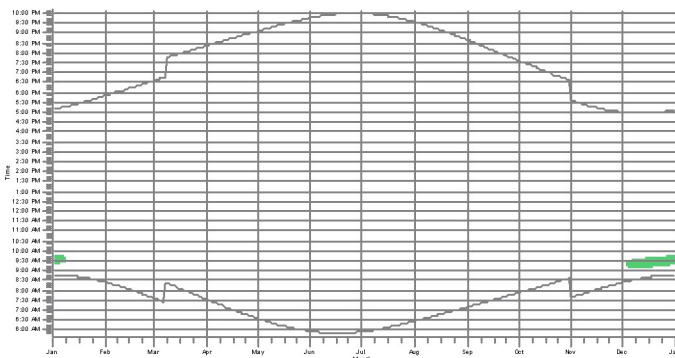
AA: 54 - Participating



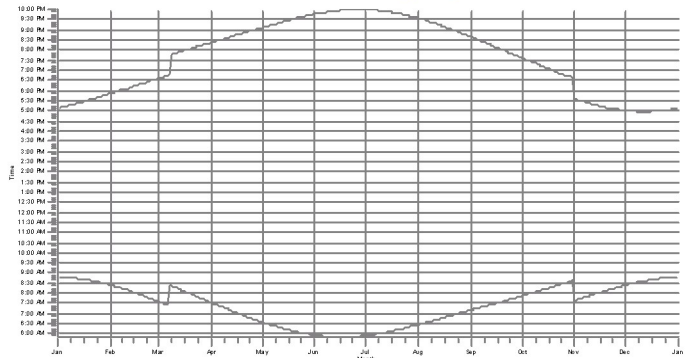
AB: 12 - Non-Participating



AC: 13 - Non-Participating



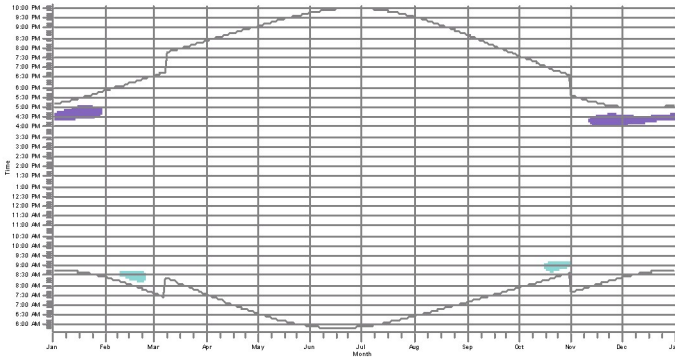
AD: 14 - Non-Participating



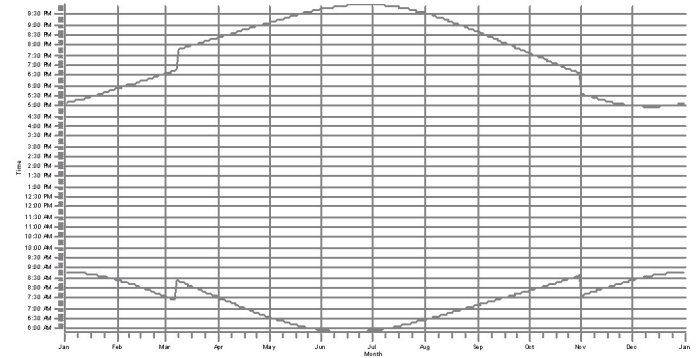
WGS: 11: 1:28 26: 1:46 49: 1:53

SHADOW - Calendar, graphical
Calculation: A057 N149/V110 Shadow

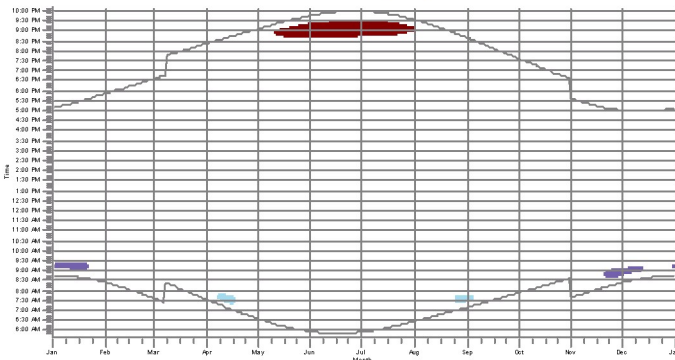
AE 55 - Participating



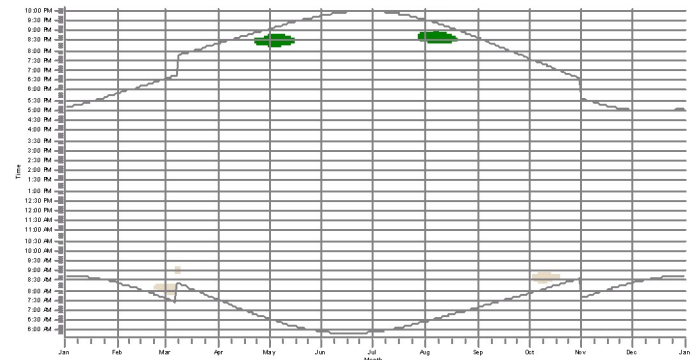
AF: 15 - Non-Participating



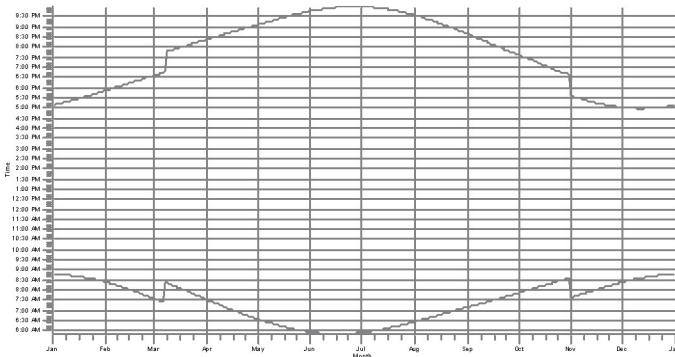
AG 57 - Participating



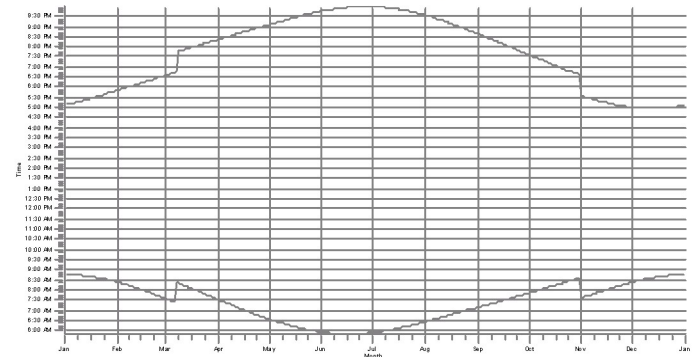
AH 59 - Participating



AI: 61 - Participating



AJ: 62 - Participating



Project:
Aurora

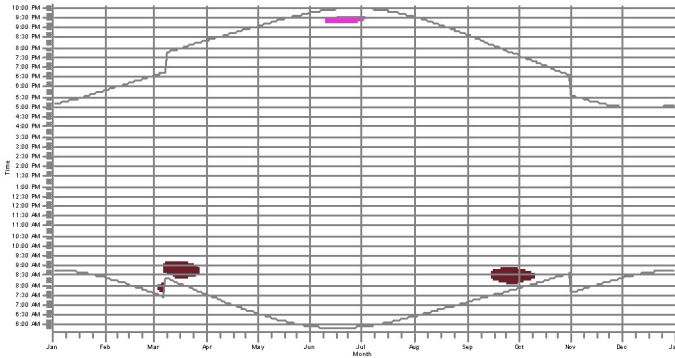
Description:

Licensed user:
TradeWind Energy, Inc
16105 W. 113th Street, Suite 105
US-LENEXA, KS 66219
+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

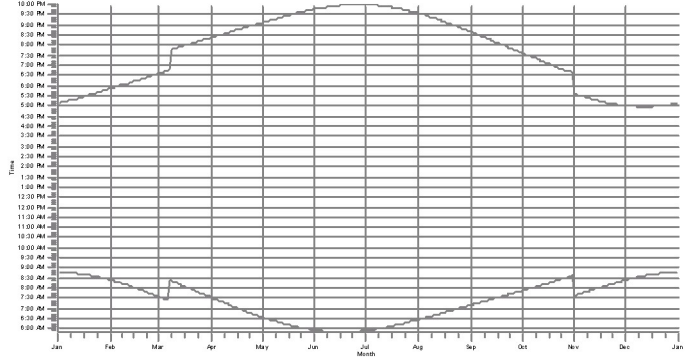
SHADOW - Calendar, graphical

Calculation: A057 N149/V110 Shadow

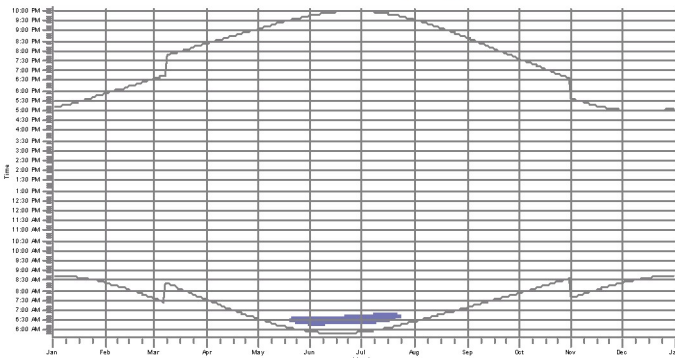
AK: 63 - Participating



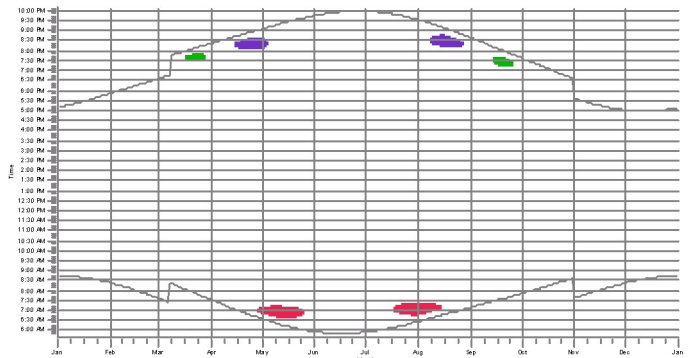
AL: 16 - Non-Participating



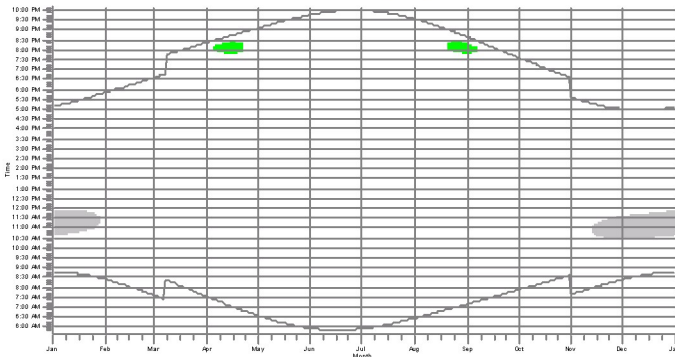
AM: 17 - Non-Participating



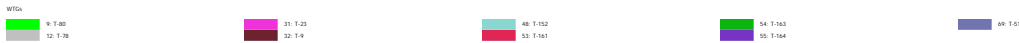
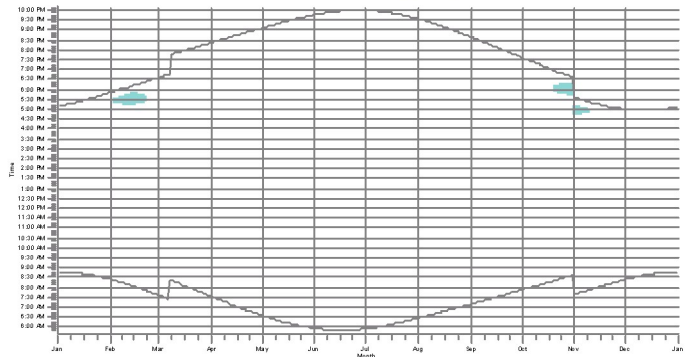
AN: 18 - Non-Participating



AO: 64 - Participating



AP: 19 - Non-Participating



Project:
Aurora

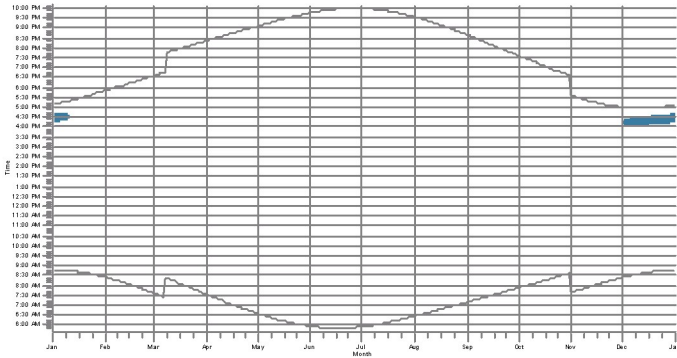
Description:

Licensed user:
TradeWind Energy, Inc
16105 W. 113th Street, Suite 105
US-LENEXA, KS 66219
+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

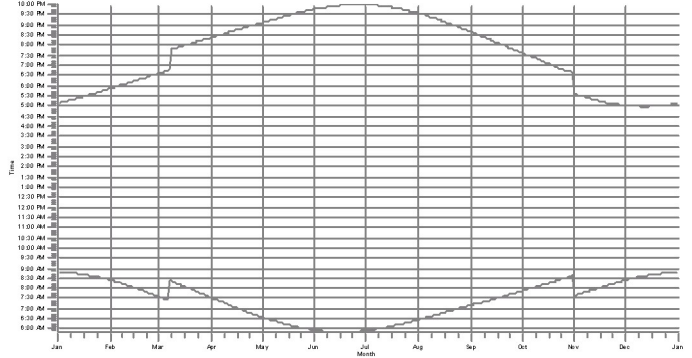
SHADOW - Calendar, graphical

Calculation: A057 N149/V110 Shadow

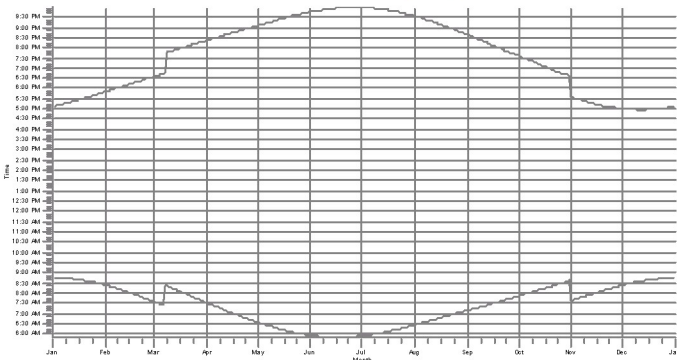
AQ: 20 - Non-Participating



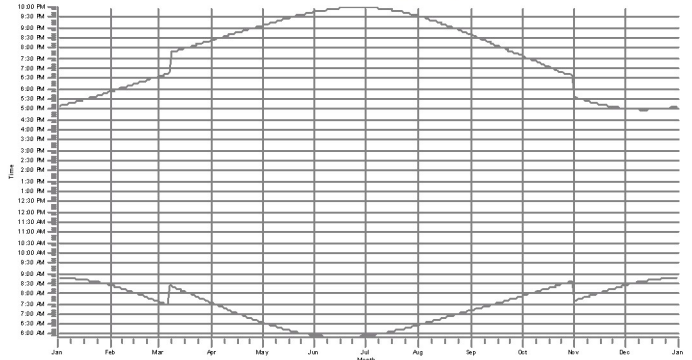
AR: 21 - Non-Participating



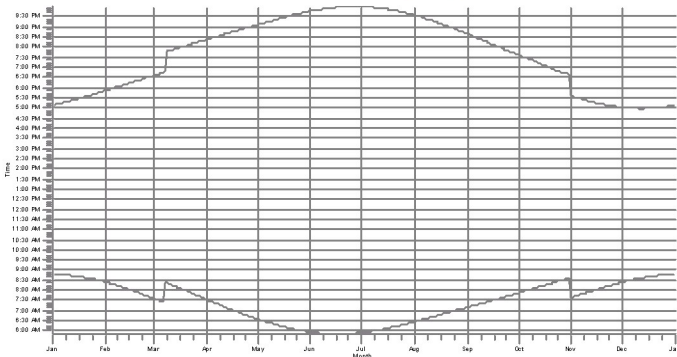
AS: 22 - Non-Participating



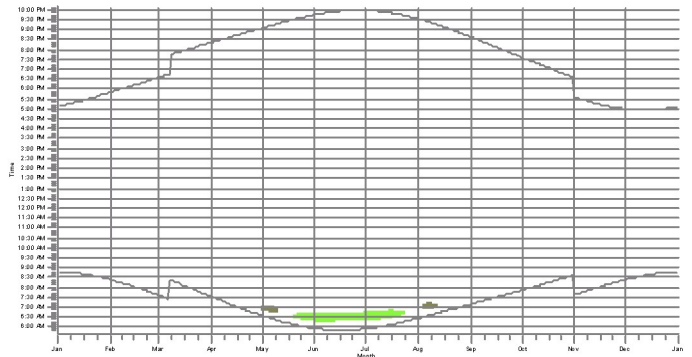
AT: 23 - Non-Participating



AU: 24 - Non-Participating



AV: 27 - Non-Participating



WTS: 37.149
118: VESTAS V110 2000 100.0 ICI hub: 80.0 m (TOT: 130.0 m) (47)
142: VESTAS V110 2000 100.0 ICI hub: 80.0 m (TOT: 130.0 m) (71)

Project:
Aurora

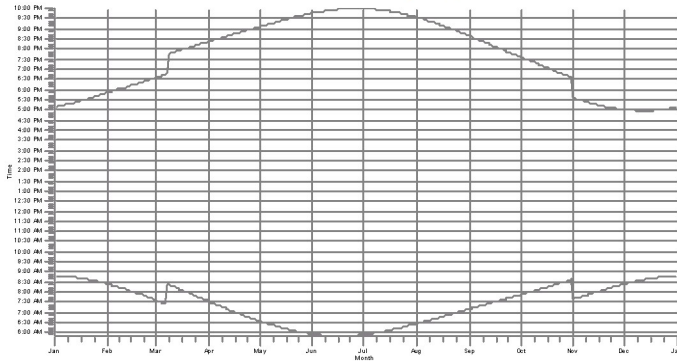
Description:

Licensed user:
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+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

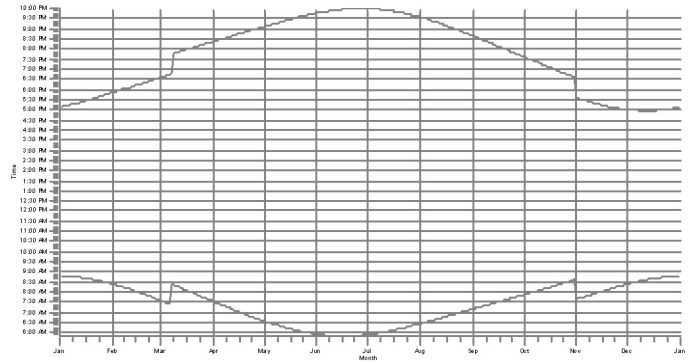
SHADOW - Calendar, graphical

Calculation: A057 N149/V110 Shadow

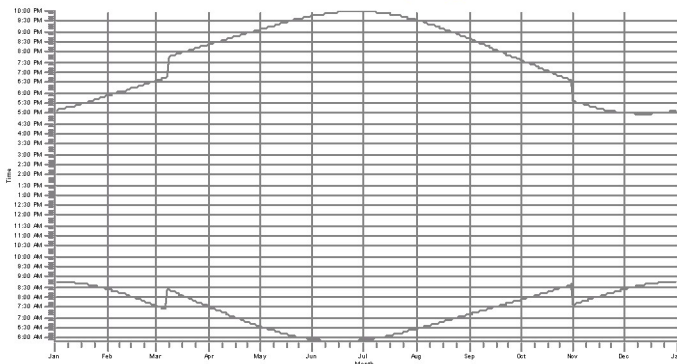
AW: 29 - Non-Participating



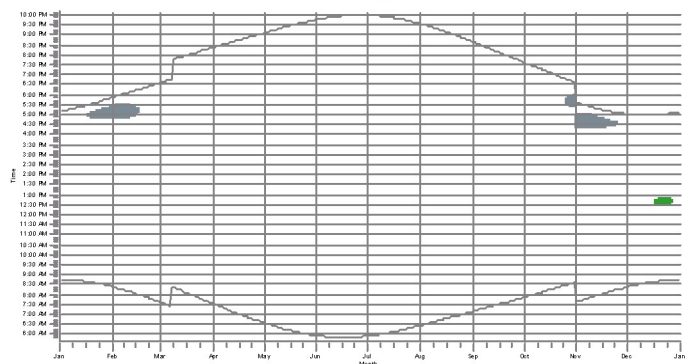
AX: 30 - Non-Participating



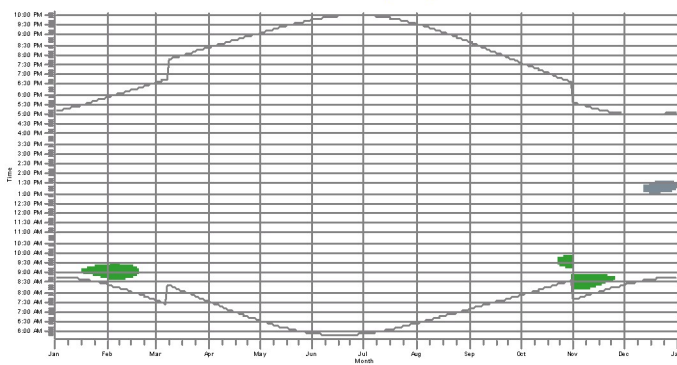
AY: 31 - Non-Participating



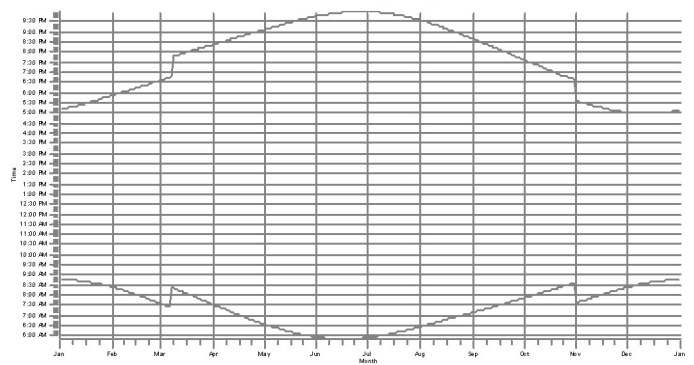
AZ: 66 - Participating



BA: 67 - Participating



BB: 68 - Participating



WGS: 20 1:25 38 1:24

Project:
Aurora

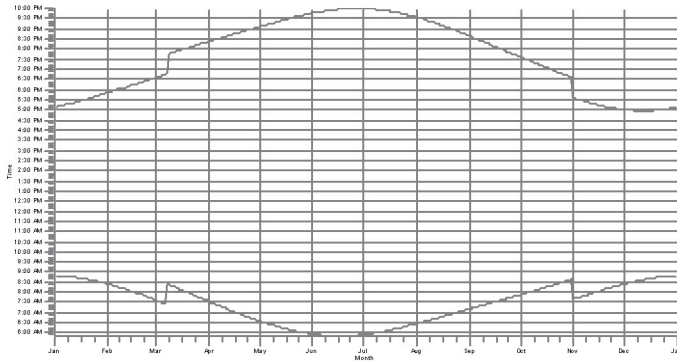
Description:

Licensed user:
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+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

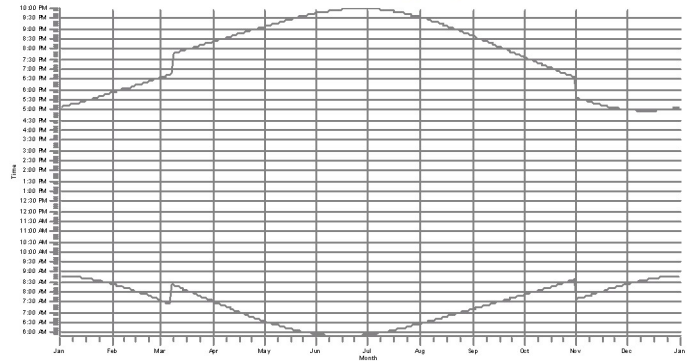
SHADOW - Calendar, graphical

Calculation: A057 N149/V110 Shadow

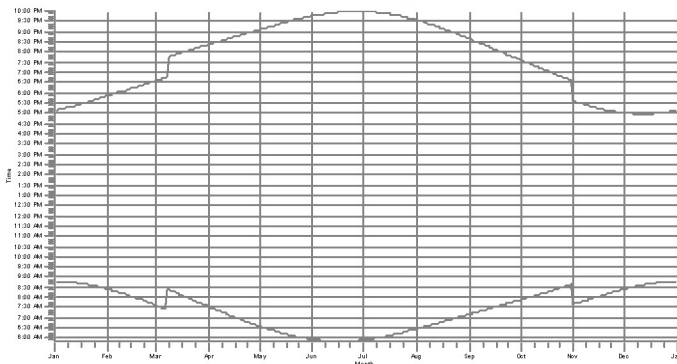
BC. 32 - Non-Participating



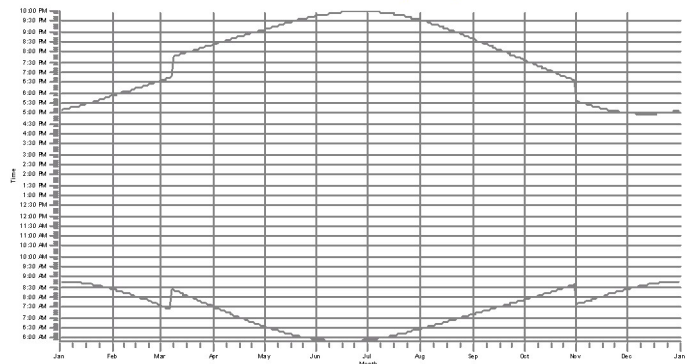
BD. 33 - Non-Participating



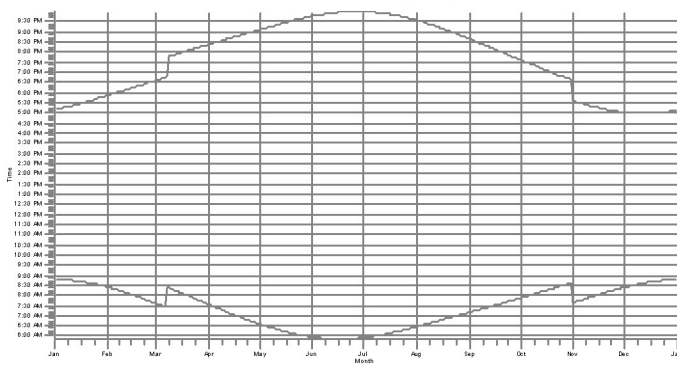
BE. 34 - Non-Participating



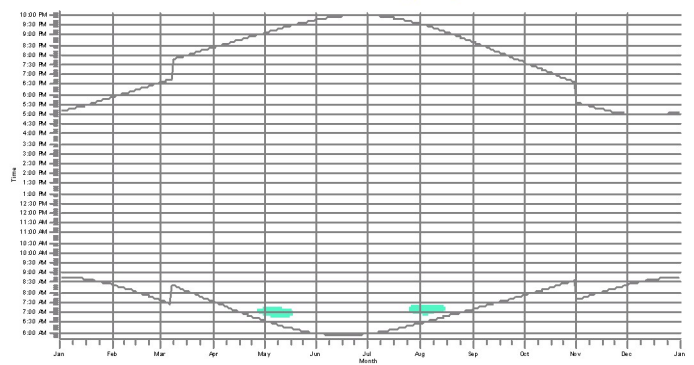
BF. 35 - Non-Participating



BG. 36 - Non-Participating



BH. 37 - Non-Participating



WTG: 56 1-165

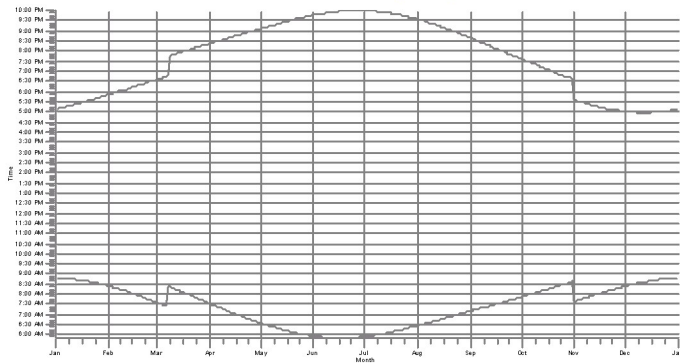
Project: Aurora
Description:

Licensed user:
TradeWind Energy, Inc
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Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 11:04 AM/3.0.654

SHADOW - Calendar, graphical

Calculation: A057 N149/V110 Shadow

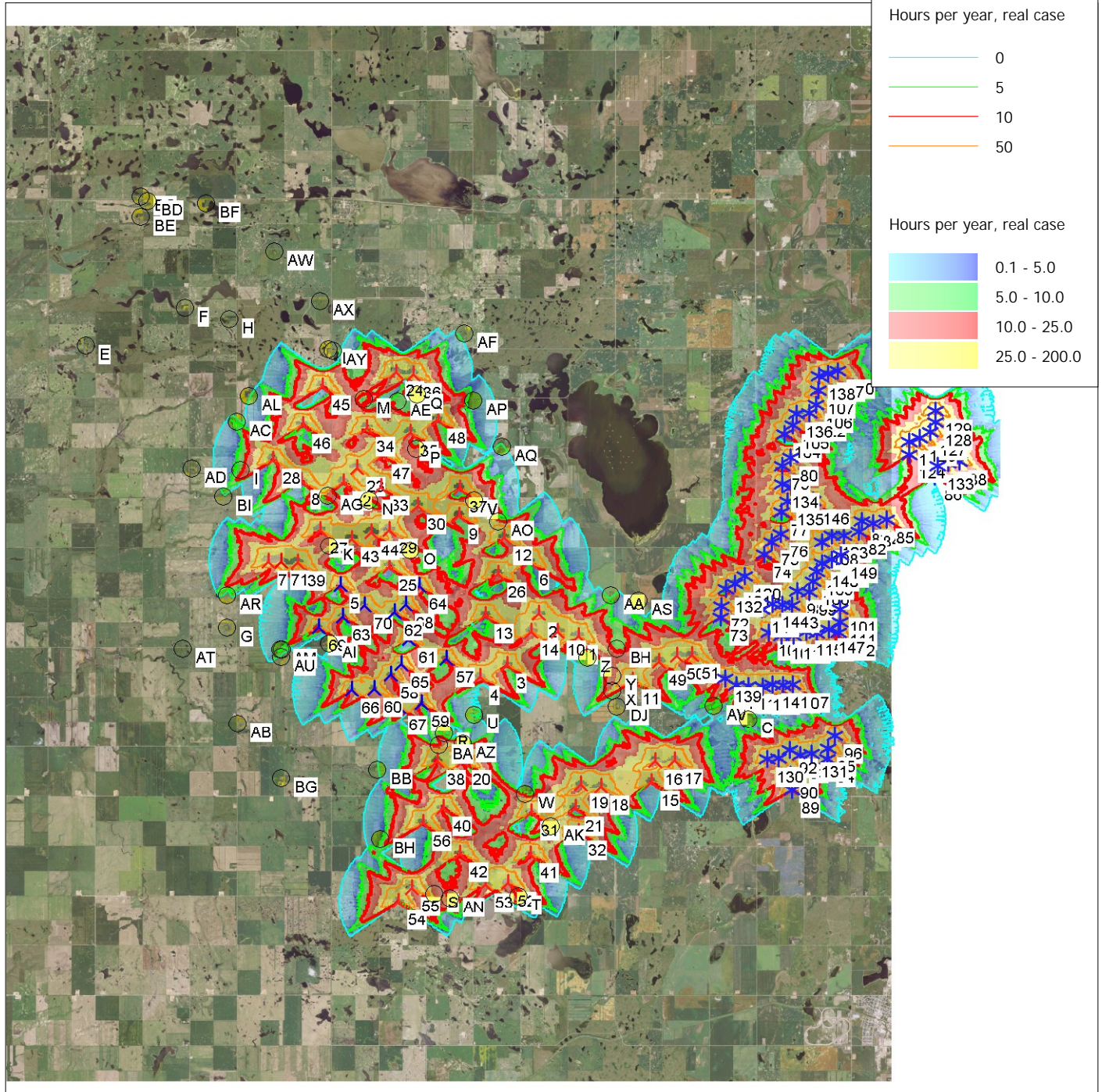
BI: 38 - Non-Participating



WTS

SHADOW - Map

Calculation: A057 N149/V110 Shadow



Map: US Naval Research Laboratory , Print scale 1:200,000, Map center UTM WGS84 Zone: 13 East: 640,676 North: 5,375,910

▲ New WTG

* Existing WTG

● Shadow receptor

Flicker map level: Height Contours: 150921_TWE_LindahWest_10ftHCLsfrom10mNED.wpo (3)

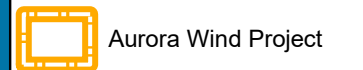
Sound Map

Aurora Wind Project - Anticipated Maximum Sound Levels

N149 4.8 106.9m HH/V110 2.0 80m HH



Legend



Lindahl Wind Project Turbine

Aurora Wind Project Turbine (A057)

N149-4.8 106.9m HH

V110-2.0 80m HH

Sound Receptor (Non-Participating)

Sound Level (dBA)

Below 39.99

40.00-45.00

45.01+

Sound Receptor (Participating)

Sound Level (dBA)

Below 39.99

40.00-45.00

45.01+

Sound Isolines

Sound Level (dBA)

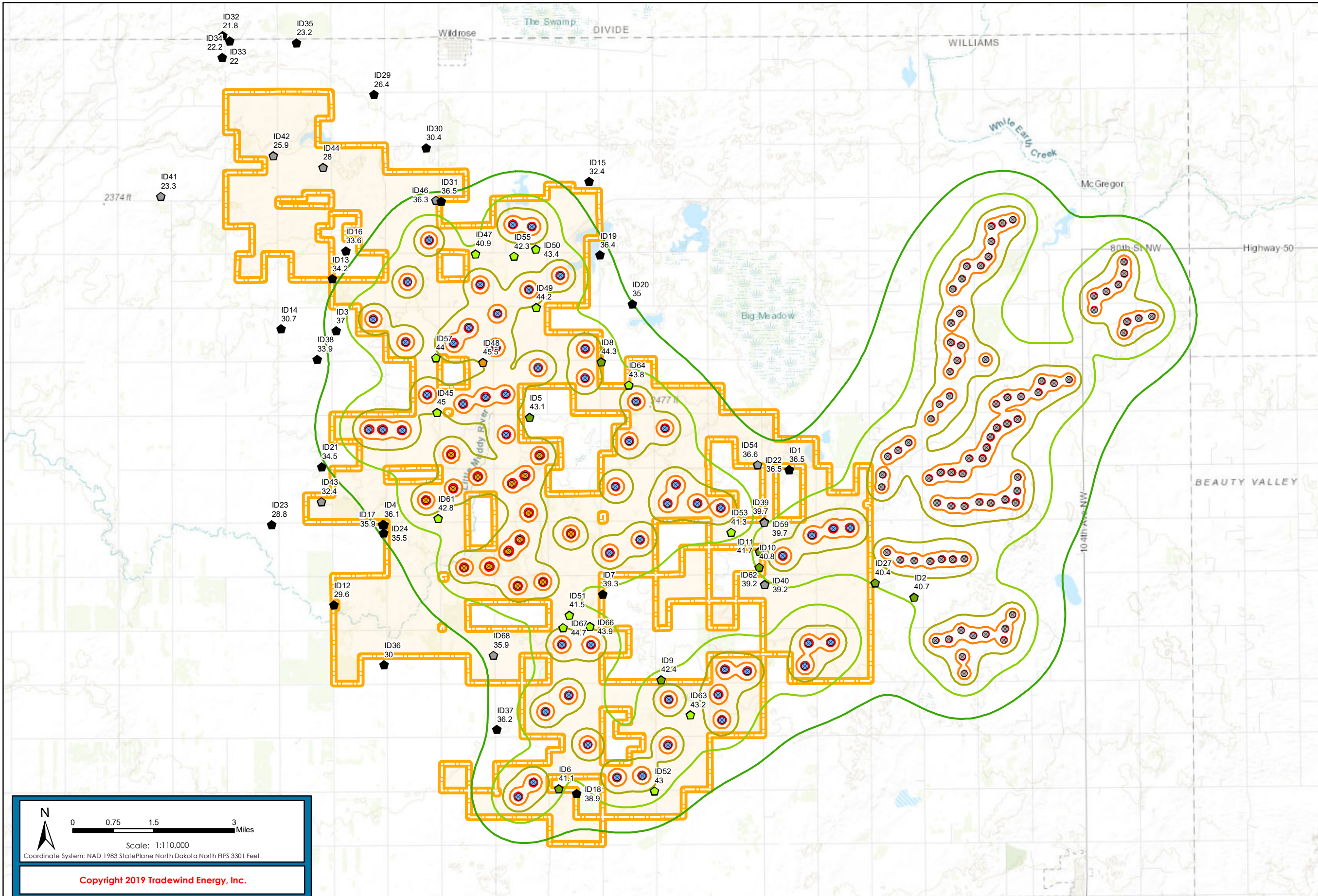
35

40

45

50

55



The following companies and organizations provided data that contributed to the production of this map.

- U.S. Geological Survey (USGS)
- Environmental Systems Research Institute (ESRI)
- U.S. Department of Agriculture (USDA)
- U.S. Federal Aviation Administration (FAA)
- WhiteStar Corporation
- CoreLogic
- Ventix Inc. 28

Scale: 1:110,000
 Coordinate System: NAD 1983 StatePlane North Dakota North FIPS 3301 Feet

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windPRO Sound Report

Project: Description:

Aurora

Licensed user:

TradeWind Energy, Inc
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Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 9:56 AM/3.0.654

DECIBEL - Main Result

Calculation: A057 N149/V110

Noise calculation model:

ISO 9613-2 General

Wind speed:

95% rated power

Ground attenuation:

General, fixed, Ground factor: 0.5

Meteorological coefficient, CO:

0.0 dB

Type of demand in calculation:

1: WTG noise is compared to demand (DK, DE, SE, NL etc.)

Noise values in calculation:

All noise values are mean values (Lwa) (Normal)

Pure tones:

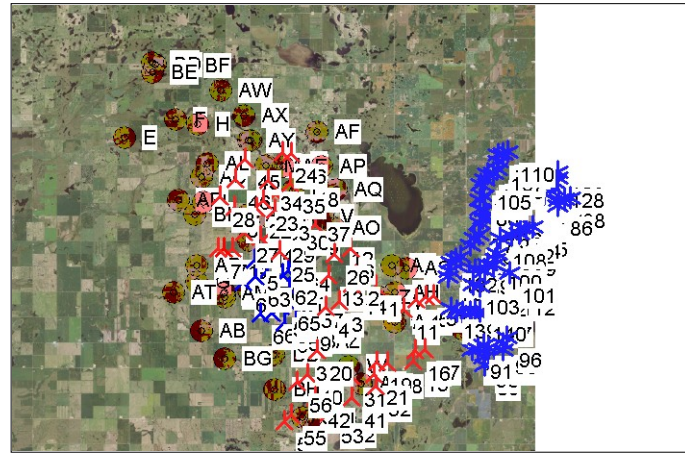
Pure and Impulse tone penalty are added to WTG source noise

Height above ground level, when no value in NSA object:

1.5 m Don't allow override of model height with height from NSA object

Deviation from "official" noise demands. Negative is more restrictive, positive is less restrictive.:

0.0 dB(A)



Scale 1:500,000
New WTG
Noise sensitive area

WTGs

Table with columns: X(East), Y(North), Z, Row data/Description, WTG type, Valid, Manufact., Type-generator, Power, rated, Rotor diameter, Hub height, Noise data, Creator, Name, Wind speed, Lwa,ref, Pure tones. It lists 57 wind turbine entries with their respective specifications and noise data.

To be continued on next page...

Project: Description:

Aurora

Licensed user:

TradeWind Energy, Inc
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+1 913 424 5308
Kevin Walter / kwalter@tradewindenergy.com
Calculated:
11/21/2019 9:56 AM/3.0.654

DECIBEL - Main Result

Calculation: A057 N149/V110

...continued from previous page

Table with columns: X(East), Y(North), Z, Row data/Description, WTG type (Valid, Manufact., Type-generator), Power, Rotor diameter, Hub height, Noise data (Creator, Name), Wind speed, LwA,ref, Pure tones. Contains 149 rows of data for various wind turbine models and locations.

Calculation Results

DECIBEL - Main Result

Calculation: A057 N149/V110

Sound Level

Noise sensitive area				Demands				Sound Level		Demands fulfilled ?	
No.	Name	X(East)	Y(North)	Z	Imission height	Noise	From WTGs	Distance to noise demand	Noise		
				[m]	[m]	[dB(A)]	[dB(A)]	[m]			
A 1	- Non-Participating	644,116	5,375,554	701.3	1.5	50.0	36.5	1,814		Yes	
B 39	- Participating	643,400	5,373,971	711.5	1.5	50.0	39.7	907		Yes	
C 2	- Non-Participating	647,930	5,371,801	718.0	1.5	50.0	40.7	889		Yes	
D 40	- Participating	643,453	5,372,099	716.3	1.5	50.0	39.2	762		Yes	
E 41	- Participating	625,162	5,383,364	711.9	1.5	50.0	23.3	7,094		Yes	
F 42	- Participating	628,500	5,384,644	704.1	1.5	50.0	25.9	5,059		Yes	
G 43	- Participating	630,148	5,374,327	691.9	1.5	50.0	32.4	2,308		Yes	
H 44	- Participating	629,997	5,384,325	711.4	1.5	50.0	28.0	3,606		Yes	
I 3	- Non-Participating	630,488	5,379,437	722.7	1.5	50.0	37.0	913		Yes	
J 4	- Non-Participating	632,031	5,373,676	696.3	1.5	50.0	36.1	1,196		Yes	
K 45	- Participating	633,554	5,377,057	735.4	1.5	50.0	45.0	350		Yes	
L 46	- Participating	633,395	5,383,413	715.7	1.5	50.0	36.3	983		Yes	
M 47	- Participating	634,615	5,381,825	716.9	1.5	50.0	40.9	680		Yes	
N 48	- Participating	634,891	5,378,584	728.5	1.5	50.0	45.5	316		Yes	
O 5	- Non-Participating	636,328	5,376,974	731.5	1.5	50.0	43.1	621		Yes	
P 49	- Participating	636,455	5,380,259	709.9	1.5	50.0	44.2	324		Yes	
Q 50	- Participating	636,416	5,382,006	707.4	1.5	50.0	43.4	424		Yes	
R 51	- Participating	637,621	5,371,070	716.6	1.5	50.0	41.5	657		Yes	
S 6	- Non-Participating	637,411	5,365,868	713.2	1.5	50.0	41.1	538		Yes	
T 52	- Participating	640,276	5,365,862	710.2	1.5	50.0	43.0	339		Yes	
U 7	- Non-Participating	638,615	5,371,717	720.3	1.5	50.0	39.3	996		Yes	
V 8	- Non-Participating	638,435	5,378,666	709.4	1.5	50.0	44.3	368		Yes	
W 9	- Non-Participating	640,413	5,369,191	728.5	1.5	50.0	42.4	383		Yes	
X 10	- Non-Participating	643,279	5,372,615	722.4	1.5	50.0	40.8	527		Yes	
Y 11	- Non-Participating	643,282	5,373,088	726.9	1.5	50.0	41.7	450		Yes	
Z 53	- Participating	642,413	5,373,644	734.1	1.5	50.0	41.3	534		Yes	
AA 54	- Participating	643,167	5,375,685	714.9	1.5	50.0	36.6	1,458		Yes	
AB 12	- Non-Participating	630,584	5,371,240	682.8	1.5	50.0	29.6	3,792		Yes	
AC 13	- Non-Participating	630,347	5,380,996	717.6	1.5	50.0	34.2	1,468		Yes	
AD 14	- Non-Participating	628,838	5,379,465	705.2	1.5	50.0	30.7	2,523		Yes	
AE 55	- Participating	635,760	5,381,775	711.0	1.5	50.0	42.3	684		Yes	
AF 15	- Non-Participating	637,972	5,384,054	715.8	1.5	50.0	32.4	1,935		Yes	
AG 57	- Participating	633,480	5,378,691	739.8	1.5	50.0	44.0	423		Yes	
AH 59	- Participating	643,400	5,373,968	711.4	1.5	50.0	39.7	904		Yes	
AI 61	- Participating	633,645	5,373,895	713.7	1.5	50.0	42.8	403		Yes	
AJ 62	- Participating	643,453	5,372,097	716.3	1.5	50.0	39.2	764		Yes	
AK 63	- Participating	641,300	5,368,154	725.4	1.5	50.0	43.2	547		Yes	
AL 16	- Non-Participating	630,734	5,381,835	710.2	1.5	50.0	33.6	1,808		Yes	
AM 17	- Non-Participating	631,989	5,373,670	695.8	1.5	50.0	35.9	1,235		Yes	
AN 18	- Non-Participating	637,954	5,365,740	710.2	1.5	50.0	38.9	1,031		Yes	
AO 64	- Participating	639,268	5,377,996	720.6	1.5	50.0	43.8	300		Yes	
AP 19	- Non-Participating	638,331	5,381,857	701.5	1.5	50.0	36.4	1,094		Yes	
AQ 20	- Non-Participating	639,333	5,380,415	707.1	1.5	50.0	35.0	1,705		Yes	
AR 21	- Non-Participating	630,142	5,375,377	701.9	1.5	50.0	34.5	1,515		Yes	
AS 22	- Non-Participating	644,117	5,375,554	701.3	1.5	50.0	36.5	1,813		Yes	
AT 23	- Non-Participating	628,666	5,373,611	682.8	1.5	50.0	28.8	3,799		Yes	
AU 24	- Non-Participating	632,030	5,373,428	696.5	1.5	50.0	35.5	1,341		Yes	
AV 27	- Non-Participating	646,754	5,372,213	713.2	1.5	50.0	40.4	778		Yes	
AW 29	- Non-Participating	631,486	5,386,533	696.9	1.5	50.0	26.4	4,418		Yes	
AX 30	- Non-Participating	633,067	5,384,963	707.0	1.5	50.0	30.4	2,522		Yes	
AY 31	- Non-Participating	633,553	5,383,375	714.8	1.5	50.0	36.5	982		Yes	
AZ 66	- Participating	638,244	5,370,747	710.8	1.5	50.0	43.9	305		Yes	
BA 67	- Participating	637,448	5,370,698	712.2	1.5	50.0	44.7	261		Yes	
BB 68	- Participating	635,378	5,369,828	692.6	1.5	50.0	35.9	1,811		Yes	
BC 32	- Non-Participating	626,925	5,388,203	701.4	1.5	50.0	21.8	8,446		Yes	
BD 33	- Non-Participating	627,137	5,388,066	701.0	1.5	50.0	22.0	8,198		Yes	
BE 34	- Non-Participating	626,921	5,387,556	704.1	1.5	50.0	22.2	8,014		Yes	
BF 35	- Non-Participating	629,137	5,388,039	693.3	1.5	50.0	23.2	6,874		Yes	
BG 36	- Non-Participating	632,118	5,369,480	691.6	1.5	50.0	30.0	3,511		Yes	

To be continued on next page...

DECIBEL - Main Result

Calculation: A057 N149/V110

...continued from previous page

No.	Name	X(East)	Y(North)	Z	Imission height	Noise	Sound Level	Distance to noise demand	Demands fulfilled ?
				[m]	[m]	[dB(A)]	From WTGs [dB(A)]	[m]	Noise
BH 37 - Non-Participating		635,531	5,367,600	699.2	1.5	50.0	36.2	1,284	Yes
BI 38 - Non-Participating		629,941	5,378,583	713.2	1.5	50.0	33.9	1,807	Yes

Distances (m)

WTG	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V
1	2355	1372	6382	2645	19168	17037	11937	15664	12659	10077	8946	12547	10558	8341	6322	8153	9516	5546	9696	8691	4363	5643
2	3426	2876	7896	4008	17654	15551	10605	14192	11146	8804	7453	11132	9134	6830	4808	6747	8195	5040	9752	9188	3937	4293
3	4937	3758	8385	3968	17639	15891	9592	14634	11028	7667	7164	11860	9868	7093	4935	7618	9243	3089	7834	7524	1967	5450
4	5928	4721	9212	4740	17151	15577	8751	14377	10536	6798	6654	11771	9807	6851	4717	7673	9362	2214	7216	7243	1246	5727
5	10131	9590	14507	10166	11618	10400	4117	9404	5041	2896	1320	7626	6047	2917	2613	5087	6655	5972	10515	11769	6178	5285
6	3919	4084	9014	5548	16601	14278	10499	12869	10253	8877	6827	9673	7699	5792	4053	5284	6609	6278	11242	10852	5296	2752
7	12642	12158	17082	12731	9344	8676	2570	7963	3104	2878	2118	7159	6159	3969	4841	6208	7370	8180	12166	13790	8569	7254
8	12098	12009	17033	12971	8519	6837	5389	5781	2095	5495	2311	4349	3376	2395	4346	4049	4800	9529	14134	15360	9582	5892
9	6696	6878	11838	8193	13804	11457	8699	10058	7570	7433	4536	6946	4949	3088	2016	4133	7107	12313	12526	6487	693	
10	2928	2075	7071	3156	18497	16411	11243	15053	11973	9394	8246	11983	9987	7683	5640	7595	9016	5086	9492	8696	3920	5119
11	2591	1156	4127	1011	21493	19385	13891	18009	14956	11962	11192	14866	12885	10678	8631	10473	11782	6628	9666	8009	5501	7947
12	5014	5263	10180	6696	15486	13113	9871	11696	9213	8386	5957	8496	6521	4730	3210	4106	5458	6697	11816	11664	5849	1577
13	5224	4576	9535	5344	16138	14244	8801	12955	9563	7012	5775	10119	8123	5438	3301	5865	7499	4085	9198	9179	3239	3758
14	3784	2950	7902	3791	17725	15729	10345	14400	11171	8498	7406	11420	9417	6952	4861	7061	8571	4447	9133	8607	3329	4677
15	5898	4478	3866	2715	23847	22047	15270	20746	17232	13278	13359	17781	15779	13241	11097	13406	14845	7208	8224	5844	6410	10948
16	5227	3860	3449	2186	23541	21660	15169	20337	16935	13182	13076	17320	15322	12864	10735	12933	14336	7204	8646	6382	6322	10451
17	5321	4117	2841	2623	24079	22142	15802	20803	17482	13818	13635	17739	15746	13361	11246	13346	14708	7863	9236	6890	6965	10842
18	6166	4497	5466	2648	22576	20954	13707	19708	15962	11716	12081	16897	14898	12165	10007	12586	14127	5581	6642	4526	4894	10234
19	6285	4569	6066	2809	22024	20465	13066	19240	15416	11075	11538	16490	14496	11697	9541	12214	13790	4927	6115	4197	4285	9916
20	7923	6362	9781	5511	18592	17452	9125	16383	12092	7157	8336	14095	12197	9051	7058	10232	11961	1099	4411	4767	1561	8476
21	7061	5346	6547	3576	22368	20910	13196	19714	15777	11216	11913	17037	15050	12182	10035	12802	14404	5049	5539	3453	4574	10551
22	10730	10724	15743	11784	9798	7785	6163	6554	3526	5805	2127	4319	2758	1047	3176	2699	3751	8841	13699	14683	8737	4458
23	10487	10582	15583	11727	10013	7792	6805	6484	3958	6401	2698	3949	2227	1115	3237	2116	3108	9108	14054	14930	8924	4101
24	11057	11658	16399	13154	10556	7451	10066	5923	6161	9763	6059	2405	1408	4218	5784	2578	1015	11811	16943	17472	11387	4894
25	8534	8153	13146	8946	12552	10873	5871	9694	5953	4532	2165	7327	5485	2273	884	3914	5628	5722	10715	11549	5584	3586
26	4868	4714	9731	5909	15807	13648	9371	12285	9357	7738	5801	9242	7241	4967	3052	4872	6388	5504	10612	10493	4645	2513
27	11060	10780	15784	11589	9937	8508	4491	7484	3322	4089	610	5834	4460	1930	3144	4182	5445	7846	12432	13668	7953	5304
28	13238	13184	18207	14158	7336	5729	5672	4781	1157	6155	3390	4029	3639	3531	5531	4894	5308	10627	15115	16440	10726	6949
29	8781	8632	13656	9622	11892	9964	6369	8714	5406	5325	2114	6174	4296	1172	997	2759	4444	6878	11913	12678	6653	3027
30	8110	8192	13189	9388	12395	10150	7609	8794	6133	6569	3297	5875	3884	1656	1493	1810	3557	7460	12614	13132	7047	1905
31	7773	6037	7961	4488	21390	20119	11953	18987	14849	9994	11032	16488	14531	11520	9418	12386	14055	3900	4231	2764	3715	10303
32	7769	6068	6832	4260	22965	21574	13643	20396	16391	11677	12541	17760	15777	12875	10736	13544	15157	5540	5288	2916	5183	11312
33	9504	9575	14579	10723	10999	8796	6953	7474	4799	6257	2614	4768	2871	584	2311	1708	3190	8299	13334	14087	8041	3185
34	10779	11079	16012	12375	9906	7291	8033	5863	4515	7727	4032	2854	931	2325	4233	1816	1990	10243	15269	16023	9965	4304
35	9471	9898	14760	11303	11355	8631	8865	7160	5888	8251	4583	3859	1912	2571	3812	576	1237	9815	14964	15465	9379	3065
36	10590	11246	15939	12780	11135	8022	10355	6493	6631	9949	6241	2974	1865	4317	5700	2421	682	11681	16844	17281	11204	4552
37	7094	7454	12341	8869	13488	10976	9110	9538	7463	7985	4816	6303	4334	3084	2626	1918	3330	7982	13189	13390	7360	623
38	8592	7088	10646	6341	17991	16983	8358	15965	11554	6411	7879	13823	11970	8769	6875	10120	11863	911	4317	5188	1951	8543
39	11646	11181	16122	11796	10054	9076	3210	8217	3564	2866	1184	6968	5725	3165	3848	5449	6750	7459	11709	13173	7758	6309
40	9448	7825	10749	6744	19286	18412	9397	17428	12934	7527	9337	15348	13504	10294	8412	11655	13397	2404	2808	3843	3200	10031
41	9012	7276	8598	5615	22355	21224	12665	20133	15873	10753	12111	17725	15784	12722	10650	13679	15362	4881	3511	1424	4917	11640
42	10207	8507	10723	7148	20788	19974	10779	19000	14481	8968	10909	16915	15061	11861	9953	13174	14912	3913	1576	2439	4525	11461
43	9957	9682	14692	10525	10967	9349	5137	8225	4373	4307	809	6156	4509	1383	2041	3630	5129	7075	11868	12920	7067	4330
44	9352	9149	14170	10075	11410	9609	5807	8411	4872	4867	1507	6074	4292	1039	1466	3086	4683	6997	11931	12831	6873	3632
45	12776	13102	18028	14390	8127	5302	8448	3848	3876	8606	5156	1226	1459	3991	6089	3786	3216	11975	16866	17804	11798	6312
46	12730	12870	17865	14015	7806	5509	7057	4254	2585	7294	4011	2594	2211	3303	5460	3931	3974	11089	15834	16934	11027	6279
47	9898	10129	15088	11390	10664	8205	7699	6810	4848	7162	3463	3864	1902	1521	3244	1176	2254	9275	14338	15036	8969	3429
48	8983	9575	14319	11091	12177	9301	9828	7796	6896	9120	5503	4345	2604	3474	4329	1188	1072	10165	15358	15678	9620	2863
49	2077	1479	3584	2043	21959	19714	14703	18304	15485	12802	11795	15067	13114	11119	9148	10699	11892	7644	10722	8985	6498	8158
50	2202	2069	3183	2640	22436	20127	15323	18701	15996	13432	12343	15421	13486	11599	9667	11077	12206	8306	11310	9492	7160	8542
51	2524	2570	2830	3057	22882	20539	15826	19105	16460	13936	12823	15802	13879	12049	10136	11476	12567	8792	11693	9798	7651	8946
52	10165	8428	9737	6798	22535	21586	12617	20554	16148	10773	12477	18296	16388	13255	11245	14367	16078	5274				

DECIBEL - Main Result

Calculation: A057 N149/V110

...continued from previous page

Table with columns WTG, A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V. It contains a grid of numerical data representing decibel values for various wind turbine weights and directions.

To be continued on next page...

DECIBEL - Main Result

Calculation: A057 N149/V110

...continued from previous page

Table with 21 columns (WTG, A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q, R, S, T, U, V) and 19 rows of numerical data.

Table with 21 columns (WTG, W, X, Y, Z, AA, AB, AC, AD, AE, AF, AG, AH, AI, AJ, AK, AL, AM, AN, AO, AP, AQ, AR) and 46 rows of numerical data.

To be continued on next page...

DECIBEL - Main Result

Calculation: A057 N149/V110

...continued from previous page

Table with columns WTG, W, X, Y, Z, AA, AB, AC, AD, AE, AF, AG, AH, AI, AJ, AK, AL, AM, AN, AO, AP, AQ, AR. Rows 47-115 containing numerical data.

To be continued on next page...

DECIBEL - Main Result

Calculation: A057 N149/V110

...continued from previous page

Table with columns WTG, W, X, Y, Z, AA, AB, AC, AD, AE, AF, AG, AH, AI, AJ, AK, AL, AM, AN, AO, AP, AQ, AR. Contains numerical data for wind turbine performance metrics.

Table with columns WTG, AS, AT, AU, AV, AW, AX, AY, AZ, BA, BB, BC, BD, BE, BF, BG, BH, BI. Contains numerical data for wind turbine performance metrics.

To be continued on next page...

DECIBEL - Main Result

Calculation: A057 N149/V110

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WTG	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI
30	8111	9245	6752	11968	9533	7381	5760	7891	7807	8702	13696	13449	13246	12114	10003	10899	6602
31	7773	12980	9871	7100	20133	18030	16386	3216	3819	5403	23924	23690	23399	22587	8568	5207	14633
32	7769	14685	11559	6162	21417	19274	17649	4843	5494	7100	25343	25105	24833	23933	10230	6725	16219
33	9506	8543	6471	13355	8405	6330	4674	8800	8611	9202	12402	12158	11934	10900	10056	11432	5348
34	10781	9504	7959	14814	6511	4397	2749	10739	10556	11094	10707	10458	10280	9083	11726	13327	5348
35	9473	10418	8467	13581	7447	5235	3719	10240	10162	10989	11893	11641	11504	10139	12026	13203	6655
36	10592	11834	10174	14806	6152	3942	2812	12088	12033	12877	10864	10611	10553	8931	13833	15092	7541
37	7096	10750	8155	11152	9886	7666	6164	8305	8363	9567	14325	14074	13924	12585	11199	11697	8013
38	8593	9389	6280	9564	17388	15403	13743	1008	515	2061	20846	20621	20292	19678	5336	3194	11238
39	11647	4809	3110	14877	10084	8480	6953	8124	7621	7264	12966	12751	12387	12021	7032	9400	3306
40	9449	10254	7365	9772	18900	16929	15269	2165	2041	2550	22287	22065	21724	21161	5590	2371	12560
41	9013	13567	10607	7880	21359	19277	17627	4251	4710	5868	25055	24824	24519	23772	8815	5125	15597
42	10208	11520	8791	9875	20473	18495	16835	3540	3580	3882	23852	23631	23287	22735	6532	2739	14083
43	9959	6764	4520	13447	9633	7739	6098	7662	7331	7573	13152	12919	12624	11900	8149	9801	4554
44	9354	7441	5067	12928	9640	7657	5999	7545	7283	7731	13356	13119	12849	12008	8561	9964	5144
45	12777	9717	8852	16833	4661	2765	1224	12514	12261	12563	8688	8439	8257	7116	12768	14785	4874
46	12732	8319	7541	16646	5692	4043	2612	11666	11346	11466	9201	8963	8703	7885	11479	13670	3548
47	9900	9244	7384	13880	7521	5397	3756	9758	9596	10222	11687	11439	11249	10089	11038	12452	5554
48	8984	11399	9327	13171	7763	5536	4191	10534	10531	11533	12379	12127	12030	10519	12777	13720	7677
49	2076	16167	12805	2372	18582	16354	14924	7182	7937	10182	23105	22853	22705	21325	13368	11072	15703
50	2201	16798	13438	2055	18900	16674	15275	7842	8598	10843	23469	23217	23081	21656	14030	11714	16239
51	2522	17302	13943	1806	19258	17035	15655	8318	9079	11322	23853	23600	23472	22021	14518	12158	16714
52	10166	13391	10605	9054	21902	19864	18206	4734	5023	5722	25446	25220	24893	24246	8394	4547	15801
53	10564	12804	10107	9682	21688	19683	18023	4595	4767	5195	25130	24907	24569	23984	7729	3852	15392
54	12717	10984	8857	12457	21447	19605	17962	5533	5242	4297	24421	24214	23825	23514	5619	2098	14401
55	12099	10994	8707	11848	21130	19256	17607	4971	4725	3991	24197	23987	23608	23242	5680	1912	14218
56	10293	9918	7208	10604	19167	17244	15588	2888	2582	2292	22409	22192	21835	21358	5012	1530	12560
57	6812	8954	5590	9227	14393	12323	10669	2835	2820	4312	18171	17936	17655	16822	6821	6270	9202
58	8752	7129	3765	11015	14246	12318	10663	3314	2808	3140	17634	17409	17079	16485	5029	5349	8106
59	8100	8299	4982	9939	15436	13450	11789	1931	1490	2644	18944	18716	18398	17741	5354	4629	9487
60	9441	6625	3304	11564	14541	12670	11025	3506	2871	2652	17771	17551	17203	16703	4291	4885	8057
61	7905	7697	4370	10579	13341	11339	9678	3861	3585	4389	16953	16721	16422	15685	6270	6560	7813
62	8308	7292	4102	11267	12351	10366	8707	4866	4571	5164	15949	15717	15419	14682	6629	7378	6908
63	10072	5537	2461	12941	12017	10215	8593	5814	5311	5139	15192	14972	14627	14132	5667	7344	5605
64	7482	8279	5201	10743	11876	9803	8149	5334	5200	6138	15728	15489	15227	14327	7800	8309	7242
65	8336	7436	4067	10714	14021	12058	10399	3331	2926	3537	17505	17278	16960	16307	5508	5719	8116
66	10170	5892	2606	12318	14407	12606	10979	4162	3474	2768	17469	17255	16890	16483	3755	4954	7620
67	8847	7584	4304	10702	15323	13393	11738	2477	1845	2188	18680	18457	18120	17553	4626	4340	9053
68	7910	7718	4552	10959	12264	10241	8581	4910	4686	5454	15966	15732	15447	14646	7050	7649	7120
69	10916	4666	1580	13672	12245	10547	8962	6189	5601	5055	15172	14959	14588	14232	5069	7186	5327
70	9328	6326	3267	12314	11843	9952	8307	5601	5192	5366	15233	15006	14685	14066	6283	7598	5941
71	12222	4369	3084	15431	10033	8528	7053	8546	8013	7518	12720	12511	12130	11863	7033	9609	2875
72	2797	18340	15021	3246	18993	16797	15532	9865	10593	12834	23708	23455	23370	21780	15956	13829	17259
73	2811	18281	14950	2870	19194	16992	15705	9669	10407	12652	23891	23638	23545	21979	15796	13599	17306
74	4503	19979	16718	5183	19280	17145	16033	11946	12650	14877	24089	23837	23803	22065	17934	15969	18444
75	4897	20299	17057	5678	19283	17167	16093	12389	13085	15307	24107	23856	23833	22064	18343	16428	18656
76	5281	20647	17414	6025	19434	17332	16285	12785	13480	15700	24266	24016	24001	22210	18730	16826	18946
77	5632	20807	17611	6703	19123	17049	16055	13198	13875	16080	23968	23719	23719	21889	19062	17274	18932
78	6346	21316	18159	7559	19099	17066	16142	13933	14595	16786	23954	23706	23727	21847	19728	18029	19265
79	6530	21199	18088	8102	18558	16553	15676	14111	14750	16916	23415	23168	23201	21294	19798	18234	18983
80	6918	21533	18434	8454	18698	16713	15867	14497	15135	17297	23555	23309	23351	21424	20171	18622	19263
81	7268	22744	19490	7077	21359	19293	18303	14615	15338	17576	26207	25958	25963	24121	20668	18573	21079
82	7801	23277	20024	7501	21781	19728	18759	15133	15858	18097	26633	26384	26395	24536	21195	19079	21593
83	8002	23434	20195	7828	21731	19694	18750	15381	16101	18337	26586	26338	26357	24480	21420	19346	21677
84	8332	23787	20541	8020	22097	20064	19124	15677	16402	18641	26953	26705	26725	24844	21735	19624	22049
85	8794	24249	21005	8405	22473	20450	19527	16127	16854	19093	27329	27082	27108	25213	22192	20064	22497
86	10813	26134	22931	10549	23536	21599	20799	18230	18948	21182	28385	28142	28205	26228	24251	22193	24140
87	11393	26663	23474	11177	23826	21917	21153	18832	19546	21778	28668	28426	28500	26501	24837	22805	24598
88	11778	27063	23871	11495	24196	22294	21538	19204	19921	22155	29036	28794	28871	26865	25220	23167	24999
89	8041	21195	17864	3801	24734	22507	21081	11288	12075	14093	29259	29008	28855	27481	17351	14074	21515
90	7634	21042	17700	3423	24349	22123	20711	11182	11973	14027	28896	28645	28498	27102	17295	14087	21253

To be continued on next page...

DECIBEL - Main Result

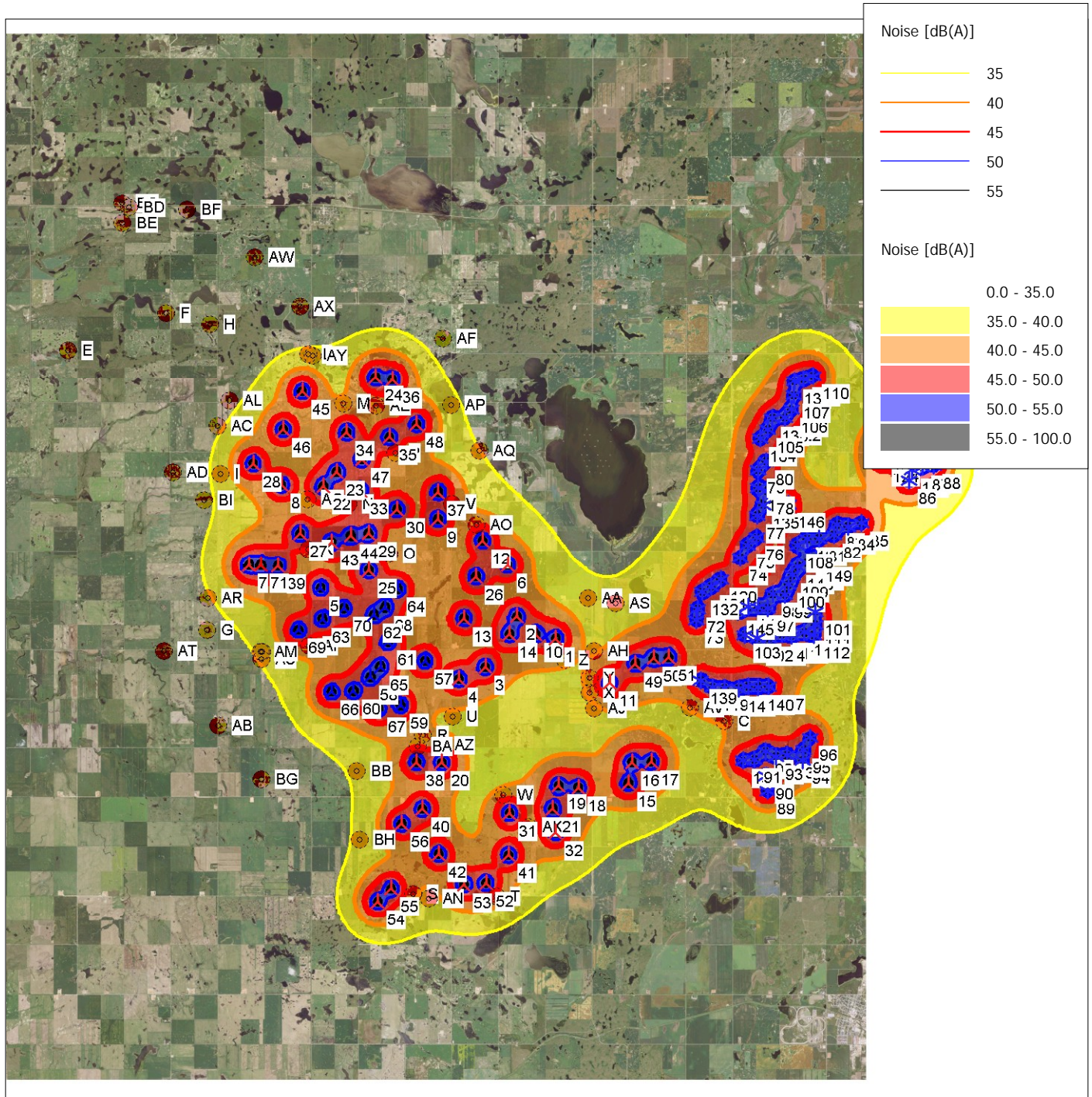
Calculation: A057 N149/V110

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Table with 17 columns (WTG, AS, AT, AU, AV, AW, AX, AY, AZ, BA, BB, BC, BD, BE, BF, BG, BH, BI) and 149 rows of numerical data.

DECIBEL - Map 95% rated power

Calculation: A057 N149/V110



0 2.5 5 7.5 10km

Map: US Naval Research Laboratory , Print scale 1:200,000, Map center UTM WGS84 Zone: 13 East: 641,269 North: 5,375,656

▲ New WTG * Existing WTG ■ Noise sensitive area

Noise calculation model: ISO 9613-2 General. Wind speed: 95% rated power
 Height above sea level from active line object