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May 13, 2019

**--Via Electronic Filing and U.S. Mail--**

Steven M. Kahl, Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building, Dept. 408  
600 East Boulevard  
Bismarck, ND 58505-0480

RE: COMPLIANCE FILING - 2019 RENEWABLE ENERGY RIDER  
PROJECT ELIGIBILITY AND RATE ADJUSTMENT APPLICATION  
(CASE No. PU-18-368)

Dear Mr. Kahl:

On October 10, 2018, Northern States Power Company, doing business as Xcel Energy, filed its 2019 Renewable Energy Rider (RER) Application. On May 1, 2019, the North Dakota Public Service Commission issued an ORDER approving an increase in the RER surcharge from \$0.000285 to \$0.001191 per kWh effective June 1, 2019.

*Tariff*

Our compliance tariff sheet, included as Attachment A, is as follows:

**North Dakota Electric Rate Book – NDPSC No. 2**  
Sheet No. 5-87, revision 7

*Customer Notification*

North Dakota electric customers will be notified of the change with a bill onsert, shown in Attachment B.

If the Commission or staff has any questions about this compliance filing, please contact me. Thank you.

Sincerely,

A handwritten signature in blue ink that reads "David H. Sederquist". The signature is written in a cursive, flowing style.

DAVID H. SEDERQUIST  
SR. CONSULTANT, REGULATION/FINANCE

cc: Pat Fahn  
Enclosure

# Legislative

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPS NO. 2**

**RENEWABLE ENERGY RIDER**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 87

**APPLICATION**

Applicable to qualifying charges for electric service provided under all Company retail rate schedules.

**RENEWABLE ENERGY RIDER**

There will be included on each customer's monthly bill a Renewable Energy Rider ("RER") charge for purposes of recovering capital and operating costs of company-owned renewable energy generation not presently reflected in base retail rates. The RER charge shall be determined by multiplying a customer's monthly billed kWh for electric service by the current RER Rate. The RER charge shall be calculated prior to the application of any city surcharges and/or sales tax. D

**DETERMINATION OF RER RATE**

The RER Rate is determined by dividing the annual forecasted RER revenue requirement amount by the annual forecasted kWh sales. The annual forecasted RER revenue requirement is the sum of the RER costs for the forecast period and the carryover balance in the RER Tracker Account from the prior period. The RER Rate will be calculated annually, with the approval of the Commission. The present RER Rate is:

All Classes \$0.00~~0285~~<sup>1191</sup> per kWh C

All approved costs appropriately charged to the RER Tracker Account are eligible for recovery through this Rider, and all revenues recovered through the Rider are credited to the RER Tracker Account.

**QUALIFYING RENEWABLE ENERGY RIDER COSTS**

Qualifying RER costs include all annual revenue requirements eligible for recovery under N.D.C.C. § 49-02, 49-05 and 49-06. These costs include, but are not limited to, depreciation expense, property taxes, and operation and maintenance expenses related to Company-owned renewable energy project costs and capacity-related renewable energy purchased power costs not currently being recovered in base rates or eligible for recovery through the FCR. Eligible projects (or portions of these projects) must have previously been granted an Advance Determination of Prudence by the Commission. D

**TRUE-UP**

For each calendar year the RER is in place, a true-up adjustment to the Tracker Account will be calculated reflecting the difference between actual RER revenue and the actual RER costs (revenue requirements) for the recovery period. The true-up shall be recorded by May 1 of the following calendar year and will be included in the calculation of the RER rate effective for the next calendar year recovery period.

For example, Year 1 actual RER revenue will be compared to the actual RER revenue requirements for the same period and the difference recorded as an adjustment to the Tracker Account on or before May 1 of Year 2. This difference would then be included in the calculation of the new RER Rate to be filed with the Commission later in Year 2, and effective January 1 of Year 3.

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Date Filed:	<del>02-13-19</del> <sup>10-10-18</sup>	By: Christopher B. Clark	Effective Date:	<del>02-06-19</del> <del>06-01-19</del>
Case No.	PU- <del>17-490 &amp; PU-18-</del> <del>455</del> <sup>18-368</sup>	President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>02-06-19</del> <del>05-01-19</del>

## **Non-Legislative**

**RENEWABLE ENERGY RIDER**

Section No. 5  
7th Revised Sheet No. 87

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All Classes	\$0.001191 per kWh
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## Renewable Energy Rider Rate Increase

Effective June 1, 2019

The Renewable Energy Rider (RER) line item on your bill recovers investment costs associated with new and modified renewable energy facilities. Beginning June 1, 2019, the RER rate will increase from \$0.000285 to \$0.001191 per kWh.

### Residential Electric Service

The chart below shows the impact on customer bills of the new RER rate increase. The comparison does not reflect any other rate changes that may occur at the same time.

Usage (kWh)	Prior Rates				New Rates				Change in Bill	Percent Change
	Other Charges	Prior RER Rate	Prior RER Charge	Prior Bill	Other Charges	New RER Rate	New RER Charge	New Bill		
400	\$50.39	\$0.000285	<b>\$0.11</b>	\$50.50	\$50.39	\$0.001191	<b>\$0.48</b>	\$50.87	\$0.37	0.73%
500	\$59.37	\$0.000285	<b>\$0.14</b>	\$59.51	\$59.37	\$0.001191	<b>\$0.60</b>	\$59.97	\$0.46	0.77%
600	\$68.34	\$0.000285	<b>\$0.17</b>	\$68.51	\$68.34	\$0.001191	<b>\$0.71</b>	\$69.05	\$0.54	0.79%
750	\$81.80	\$0.000285	<b>\$0.21</b>	\$82.01	\$81.80	\$0.001191	<b>\$0.89</b>	\$82.69	\$0.68	0.83%
1000	\$104.24	\$0.000285	<b>\$0.29</b>	\$104.53	\$104.24	\$0.001191	<b>\$1.19</b>	\$105.43	\$0.90	0.86%
1500	\$149.11	\$0.000285	<b>\$0.43</b>	\$149.54	\$149.11	\$0.001191	<b>\$1.79</b>	\$150.90	\$1.36	0.91%
2000	\$193.97	\$0.000285	<b>\$0.57</b>	\$194.54	\$193.97	\$0.001191	<b>\$2.38</b>	\$196.35	\$1.81	0.93%

**For more information:**

You may examine the new rate rider details by visiting our website at [xcelenergy.com/NDRates](http://xcelenergy.com/NDRates).