



UTILITIES CO.

A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street  
Bismarck, ND 58501  
(701) 222-7900

February 14, 2019

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building  
Bismarck, ND 58505-0480

Re: Annual Update to the Transmission Cost  
Adjustment Rate 59 Tariff  
Case No. PU-18-379

Montana-Dakota Utilities Co. herewith submits a corrected copy of the presentation provided to the Commission at the Informal Hearing held on February 13, 2019 regarding Montana-Dakota's Application to update its Transmission Cost Adjustment (TCA) Rate 59 as submitted on November 1, 2018.

The filing date noted on the presentation incorrectly referenced November 1, 2019 rather than November 1, 2018.

Please contact me at (701) 222-7856 or at [Tamie.Aberle@mdu.com](mailto:Tamie.Aberle@mdu.com) with any questions regarding this filing.

Sincerely,

A handwritten signature in black ink that reads 'Tamie A. Aberle'.

Tamie A. Aberle  
Director of Regulatory Affairs

Attachments

15 PU-18-379 Filed: 2/14/2019 Pages: 7  
13 Feb. 2019 Informal Hearing slide presentation

Montana-Dakota Utilities Co.

Tamie Aberle

# MONTANA-DAKOTA UTILITIES CO.

Informal Hearing

Docket No. PU-18-379

Transmission Cost Adjustment Rate

NORTH DAKOTA PUBLIC SERVICE COMMISSION

February 13, 2019



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# Transmission Cost Adjustment (TCA) Rate 59

- Montana-Dakota filed its annual update to the Transmission Cost Adjustment Rate on November 1, 2018.
- The filing requests \$8,595,813 to be collected, which reflects a projected 2019 revenue requirement, and a true up of actual costs and revenues through September 2018.

# Transmission Cost Adjustment (TCA) Rate 59 (Cont.)

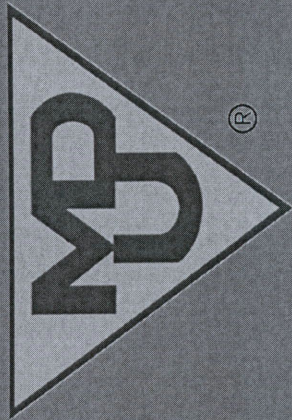
- Pursuant to the Settlement in Docket No. PU-18-89, excess non-plant deferred tax of \$1.1 million, identified as a result of the income tax rate change, was credited to the Transmission Rider under-recovered deferred balance.
- Tariff provisions were updated to include special rate contracts, and to remove the November 1 filing date from the tariff language. Edits to the language changes were submitted on November 20, 2018.

# Transmission Cost Adjustment (TCA) Rate 59 (Cont.)

- The TCA includes charges, and revenues/credits received, for transmission-related services provided by MISO and SPP.
- Total costs of \$8,595,813 (including \$384,234 under recovered balance) are proposed to be recovered. This represents a decrease of approximately 10.4 percent from current rates.
- A residential customer using 894 Kwh per month would see a decrease of \$8.28 annually with the proposed rates.

# Transmission Cost Adjustment (TCA) Rate 59 (Cont.)

- There are currently no assets included in the TCA revenue requirement.
- Projects currently underway will be considered for inclusion in future filings.
  - Leola to Ellendale
  - Watford City Loop Line
  - Bowdle Substation



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