

August 28, 2019

ONEOK Bakken Pipeline, L.L.C.
 Todd McKimmey
 100 West Fifth Street
 Tulsa, OK 74103

Re: NDPDES Permit No. NDG070711 - Modification

We have received your modification to **NDG070711** and have granted authority to discharge under the General Permit for Temporary Dewatering/Hydrostatic Testing Permit NDG070000. This permit has been issued by the North Dakota Department of Environmental Quality (department) with the understanding that all other applicable permits and permissions have been obtained for the start of the following project. The modification indicates that the discharge(s) will consist of hydrostatic test water associated with the mainline construction for ONEOK's Demicks Lake Pipeline Project.

<u>Discharge Point</u>	<u>Volume (million gallons)</u>	<u>Location</u>	
022H	3.0	Milepost 0.1	TWN 151N, RGE 96W, SEC 20; McKenzie County
023H	3.0	Milepost 0.3	TWN 151N, RGE 96W, SEC 17; McKenzie County
024H	3.0	Milepost 13.6	TWN 151N, RGE 98W, SEC 35; McKenzie County
025H	3.0	Milepost 20.1	TWN 150N, RGE 99W, SEC 1; McKenzie County
026H	3.0	Milepost 31.7	TWN 149N, RGE 100W, SEC 1; McKenzie County
027H	3.0	Milepost 36.3	TWN 149N, RGE 100W, SEC 8; McKenzie County
028H	3.25	Milepost 36.4	TWN 149N, RGE 100W, SEC 17; McKenzie County
029H	3.25	Milepost 46.4	TWN 148N, RGE 102W, SEC 3; McKenzie County
030H	3.25	Milepost 46.4	TWN 148N, RGE 102W, SEC 3; McKenzie County
031H	3.25	Milepost 53.0	TWN 148N, RGE 103W, SEC 23; McKenzie County
032H	3.25	Milepost 58.9	TWN 147N, RGE 103W, SEC 7; McKenzie County
033H	3.25	Milepost 66.0	TWN 146N, RGE 104W, SEC 2; McKenzie County
034H	3.25	Milepost 66.1	TWN 146N, RGE 104W, SEC 2; McKenzie County


In the event of a discharge, all discharge points shall be inspected daily. On a daily basis, record the total volume of discharge and make a visual inspection for Oil and Grease. Analytical parameters for pH, Total Suspended Solids (TSS), and total residual chlorine (TRC) shall be waived for this project. The parameter for Oil and/or Grease is waived unless a sheen is observed in the discharge; if observed then collect a sample for Total Petroleum Hydrocarbon (TPH). The department shall be contacted on all findings of Oil and Grease. All discharges made directly to a surface water body or wetland shall be inspected closely in order to minimize any turbidity issues. Best Management Practices (BMPs) must be used to minimize the impact of the discharge.

ADDITIVES: No additives were reviewed for this project.

Enclosed are Discharge Monitoring Report (DMR) forms for your use. If someone else is responsible for the submittal of the DMRs, please forward this letter and the enclosed forms to them. The reports cover three months; the dates and location have been filled out. If no discharge occurs during the reporting period, check "No" in section one. The reports must be post-marked by the last day of the month following the end of each reporting period. All original DMR forms should be sent to the department and a copy should be kept for your files. **EPA no longer requires a copy of the DMR form.**

If any other testing is conducted during this project, copies of the results of any such test should be forwarded to the department. **Should you wish to no longer be covered under this permit, you must submit a written request to terminate and cite the reasons for termination.** Coverage shall be maintained until a written notification to release has been issued to the permittee by the department. Should you have any questions about your permit or how to complete the DMRs, please contact me at (701) 328-5237.

Sincerely,



Sarah Waldron Feld
Environmental Scientist
Division of Water Quality

Enc

cc: Paul Hartzheim – Merjent (email)
Eddie Zedaker – ONEOK (email).