

Skunk Hill to DPR Agency Contact Table

Agencies Contacted	Form of Contact	Date of Contact	Date of Reply	Agency Reply/Concern
ND of Trust Lands	Mailed Letter	6/22/2017		
US Army Corps of Engineers	Mailed Letter	6/22/2017		
ND Parks and Recreation	Mailed Letter	6/22/2017	7/5/2017	Recommends project be accomplished with minimal impacts and critical habitats not be disturbed.
ND Game and Fish	Mailed Letter	6/22/2017	7/27/2017	Work within native prairie and wooded draws be avoided to the extent possible. Construction is not to take place in the Heart River between April 15 and June 1. Maintenance schedule should be developed to insure pipeline integrity. Company is to take proper precautions to reduce the spread of ANS. Steps should be taken to protect wetlands within the proposed project corridor.
US Fish and Wildlife Service	Mailed Letter	6/22/2017	5/24/2017	USFWS reviewed Project for conservation easements. No conservation easements are located in Project Corridor.
US Air Force	Email	6/22/2017	6/26/2017	No Dept. of Defense assets near Project
ND State Historic Preservation Office	Mailed Letter	9/13/2017	9/27/2017	SHPO Concurs with determination of "No Historic Properties Affected"
NDIC	Mailed Letter	6/22/2017	No Reply to Date	
ND Department of Health	Mailed Letter	6/22/2017	7/6/2017	Care is to be taken near any water of the state. Minimize fugitive dust emissions. Temporary discharge permit is required if pipe cleaning or hydrostatic testing is planned. Care should be taken to avoid spills. Project route should select locations that minimize the potential for impacts to human health and the environment.
ND DOT District 5	Mailed Letter	6/22/2017	No Reply to Date	
Lake Ilo National Wildlife Refuge	Mailed Letter	6/22/2017	No Reply to Date	
ND Department of Agriculture	Mailed Letter	6/22/2017	No Reply to Date	
ND Soil Conservation Committee	Mailed Letter	6/22/2017	No Reply to Date	

Belle Fourche Pipeline Company
 Skunk Hill to DPR Pipeline
 PU-18-405

Agencies Contacted	Form of Contact	Date of Contact	Date of Reply	Agency Reply/Concern
ND State Water Commission	Mailed Letter	6/22/2017	7/7/2017	Floodplain is identified within the proposed project. Permitting is done by a local entity.
Billings County Commission	Mailed Letter	6/22/2017	No Reply to Date	
Billings County Planning	Mailed Letter	6/22/2017	02/13/2019	No permitting required.
Dunn County Commission	Mailed Letter	6/22/2017	No Reply to Date	
Dunn County Planning	Mailed Letter	6/22/2107	No Reply to Date	
Stark County Commission	Mailed Letter	6/22/2017	No Reply to Date	
Stark County Planning	Mailed Letter	6/22/2107	6/26/2017	A zoning application is not required



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Dan Cimarosti
Regulatory Program Manager
US Army Corps of Engineers
1513 South 12th Street
Bismarck, ND 58504

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

Belle Fourche Pipeline Company ("Belle Fourche") plans to submit a Certificate of Corridor Compatibility Application and Route Permit Application, requesting permission from the North Dakota Public Service Commission ("Commission") for the conversion of an approximately 18-mile crude oil gathering pipeline to a crude supply pipeline ("Project"). It originates from a location near Belfield, North Dakota and terminates at the Dakota Prairie Refinery located near Dickinson, North Dakota. The Project is located entirely within Billings, Dunn, and Stark Counties and will be known as the Skunk Hill to DPR Pipeline Project.

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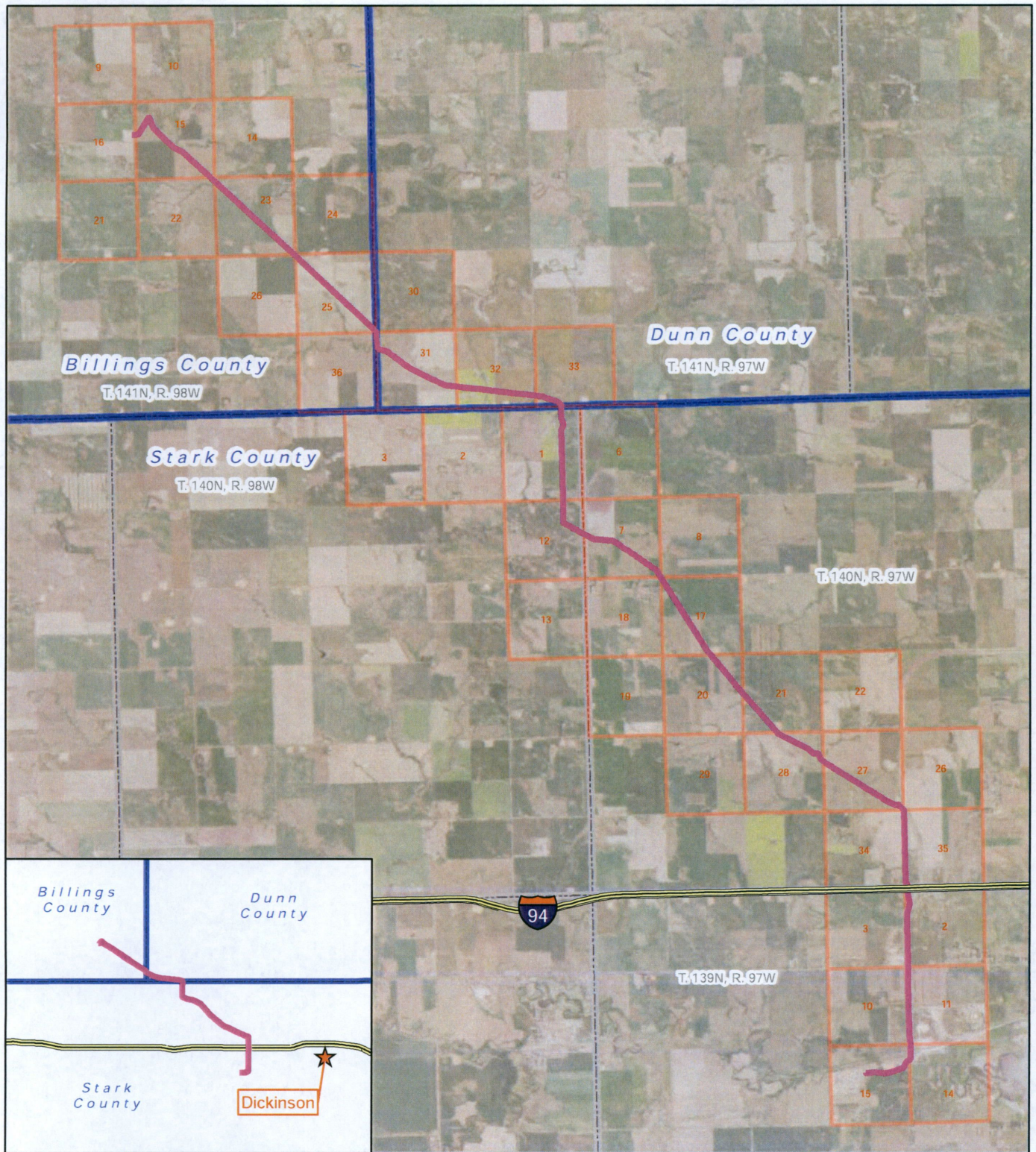
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
A handwritten signature in blue ink that reads "Jaimee Antognazzi".

Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



Skunk Hill To DPR 6" Pipeline

-  Project Pipeline
-  Interstate
-  County Boundary
-  Township/Range Boundary
-  Section Boundary



Pipeline Company

0 1 2 3 Miles

0 2 4 6 Kilometers



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Billings County Commission
PO Box 168
Medora, ND 58645-0168

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Stacey Swanson
Billings County Planning Department
PO Box 247
Medora, ND 58645

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Dunn County Commission
PO Box 168
Medora, ND 58645-0168

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Sandy Rohde
Dunn County Planning Department
205 Owens Street
Manning, ND 58642

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

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Jaimee Antognazzi
Operations Manager

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1403 27th STREET NW
PO BOX 98
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701-667-1800

June 22, 2017

Todd Gallion
Wildlife Refuge Specialist
Lake Ilo National Wildlife Refuge
489 102 Ave SW
Dunn Center, ND 58626

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

ND Department of Agriculture
600 E. Boulevard Ave, Dept. 602
Bismarck, ND 58505-0020

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Mike Humann, Director
Surface Management District
ND Department of Trust Lands
1707 N 9th Street, PO Box 5523
Bismarck, ND 58506-5523

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Mr. Greg Link, Chief
Conservation and Communication Division
North Dakota Game and Fish Department
100 N. Bismarck Expressway
Bismarck, ND 58501-5095

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

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Jaimee Antognazzi
Operations Manager

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1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Kathy Duttonhefner, Coordinator
Natural Resources Division
North Dakota Parks and Recreation
PO Box 5594
Bismarck, ND 58506-6694

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Dawn Martin
Planning Division
North Dakota State Water Commission
900 East Boulevard Avenue, Dept 770
Bismarck, ND 58505-0850

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

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Jaimee Antognazzi
Operations Manager

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1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Dave Glatt
North Dakota Department of Health
Environmental Health Section
918 East Divide Avenue
Bismarck, ND 58501-1947

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

District 5 – Dickinson
North Dakota Department of Transportation
1700 Third Avenue West, Suite 101
Dickinson, ND 58601-3009

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Justin Kringstad
North Dakota Industrial Commission
Pipeline Authority
600 E. Boulevard Ave. Dept. 405
Bismarck, ND 58505-0840

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



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PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Scott Hochhalter, State Soil Specialist
NDSU Extension Service
2718 Gateway Ave., Suite 104
Bismarck, ND 58503

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Steve Josephson
Stark County Planning Department
PO Box 130
Dickinson, ND 58602

RE: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6" Pipeline

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route



1403 27th STREET NW
PO BOX 98
MANDAN, ND 58554-0098
701-667-1800

June 22, 2017

Scott Larson, Field Supervisor
North Dakota Field Office
U.S. Fish and Wildlife Office
3425 Miriam Avenue
Bismarck, ND 58501-7926

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Jaimee Antognazzi
Operations Manager

Enclosure: Proposed Pipeline Route

Susan Quinnell
Review and Compliance Coordinator
NDSHPO- ND Heritage Center
612 E. Boulevard Avenue
Bismarck, ND 58505-0830

9/13/2017

Dear Ms. Quinnell,

Enclosed you will find one copy of the following report for Keitu Engineers & Consultants, Inc. on behalf of Belle Fourche Pipeline Company *A Class I and III Cultural Resource Inventory of the Existing Dickinson to Calument Pipeline in Billings, Dunn, and Stark Counties, North Dakota.*

If you have any questions or concerns, feel free to contact me. Please send the concurrence letter to Beaver Creek Archaeology at 1632 Capitol Way, Bismarck, ND, 58501.

Thank you,

Raina Hanley
Chief Operating Officer



Doug Burgum, Governor
Melissa Baker, Director

1600 East Century Avenue, Suite 3
Bismarck, ND 58503-0649
Phone 701-328-5357
Fax 701-328-5363
E-mail parkrec@nd.gov
www.parkrec.nd.gov

July 5, 2017

Jaimee Antognazzi
Keitu Engineers & Consultants, Inc.
1403 27th Street NW
Mandan, ND 58554-0098

Re: Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline

Dear Ms. Antognazzi

The North Dakota Parks and Recreation Department has reviewed the above referenced Belle Fourche Pipeline Company – Skunk Hill to Dakota Prairie Refinery 6” Pipeline, Dunn County, North Dakota.

Our agency scope of authority and expertise covers recreation and biological resources (in particular rare plants and ecological communities). The project as defined does not affect state park lands that we manage or Land and Water Conservation Fund recreation projects that we coordinate.

The North Dakota Natural Heritage biological conservation database has been reviewed to determine if any plant or animal species of concern or other significant ecological communities are known to occur within an approximate one-mile radius of the project area. Based on this review, there are several documented ecological community occurrences in our database within or adjacent to project area. Please refer to the attached spreadsheet and previously submitted shapefiles.

The Department recommends that the project be accomplished with minimal impacts and that all efforts be made to ensure that critical habitats not be disturbed in the project area to help secure rare species conservation in North Dakota. Regarding any reclamation efforts, we recommend that any impacted areas be revegetated with species native to the project area.

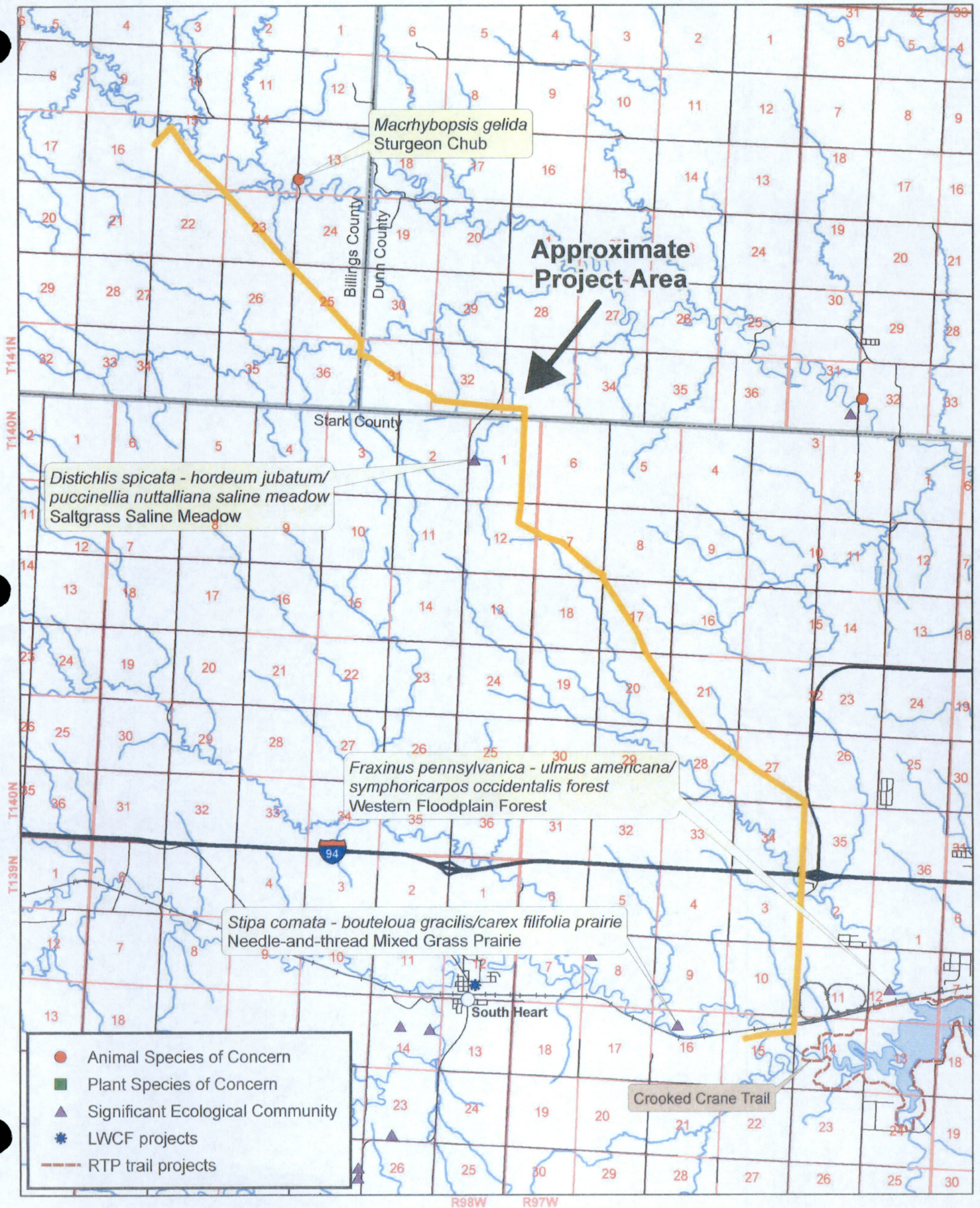
We appreciate your commitment to rare plant, animal and ecological community conservation, management and inter-agency cooperation to date. For additional information please contact me at (701-328-5370 or kgduttenhefner@nd.gov). Thank you for the opportunity to comment on this proposed project.

Sincerely,

Kathy Duttenhefner, Coordinator
Natural Resources Division

R.USNDNHI*2017_401KD7.5.17

North Dakota Parks and Recreation Department North Dakota Natural Heritage Inventory



North Dakota Natural Heritage Inventory
Rare Animal and Plant Species and Significant Ecological Communities

State Scientific Name	State Common Name	State Rank	Global Rank	Federal Status	Township Range Section	County	Last Observation	Estimated Representation Accuracy	Precision
<i>Distichlis spicata</i> - <i>hordeum jubatum</i> / <i>puccinellia nuttalliana</i> saline meadow	Saltgrass Saline Meadow	S2S3	GNR		140N098W - 01; 140N098W - 02; 140N097W - 07; 141N097W - 33; 141N097W - 32; 140N098W - 10; 140N098W - 12; 140N098W - 11; 141N097W - 31; 140N097W - 06; 140N098W - 03	Dunn, Stark	1977		M
<i>Fraxinus pennsylvanica</i> - <i>ulmus americana</i> / <i>symphoricarpos occidentalis</i> forest	Western Floodplain Forest	S3	GNR		139N096W - 06; 139N097W - 11; 139N097W - 02; 139N096W - 18; 139N097W - 13; 139N097W - 14; 139N097W - 01; 139N096W - 07; 139N097W - 12	Stark	1976-09-12		M
<i>Macrhybopsis gelida</i>	Sturgeon Chub	S2	G3		141N098W - 13; 141N098W - 14 139N097W - 16; 140N098W - 34; 139N097W - 36; 139N097W - 27; 139N097W - 09; 139N098W - 36; 139N097W - 07; 140N097W - 36; 140N097W - 27; 139N097W - 29; 139N096W - 08; 138N097W - 10; 140N097W - 28; 140N097W - 19; 139N096W - 18; 140N097W - 29; 139N096W - 17	Billings	1973-07-16		S
<i>Stipa comata</i> - <i>bouteloua gracilis</i> / <i>carex filifolia</i> prairie	Needle-and-thread Mixed Grass Prairie	S2	GNR			Stark	1935-08-03		G

North Dakota Natural Heritage Inventory Biological and Conservation Data Disclaimer

The quantity and quality of data collected by the North Dakota Natural Heritage Inventory are dependent on the research and observations of many individuals and organizations. In most cases, this information is not the result of comprehensive or site-specific field surveys; many natural areas in North Dakota have never been thoroughly surveyed, and new species are still being discovered. For these reasons, the Natural Heritage Inventory cannot provide a definite statement on the presence, absence, or condition of biological elements in any part of North Dakota. Natural Heritage data summarize the existing information known at the time of the request. Our data are continually upgraded and information is continually being added to the database. This data should never be regarded as final statements on the elements or areas that are being considered, nor should they be substituted for on-site surveys.

Estimated Representation Accuracy

Value that indicates the approximate percentage of the Element Occurrence Representation (EO Rep) that was observed to be occupied by the species or community (versus buffer area added for locational uncertainty). Use of estimated representation accuracy provides a common index for the consistent comparison of EO reps, thus helping to ensure that aggregated data are correctly analyzed and interpreted.

Very high (>95%)

High (>80%, <= 95%)

Medium (>20%, <= 80%)

Low (>0%, <= 20%)

Unknown

(null) - Not assessed

Precision

A single-letter code for the precision used to map the Element Occurrence (EO) on a U.S. Geological Survey (USGS) 7.5' (or 15') topographic quadrangle map, based on the previous Heritage methodology in which EOs were located on paper maps using dots.

S - Seconds: accuracy of locality mappable within a three-second radius; 100 meters from the centerpoint

M - Minute: accuracy of locality mappable within a one-minute radius; 2 km from the centerpoint

G - General: accuracy of locality mappable to map or place name precision only; 8 km from centerpoint

U - Unmappable

Recreation Trails Program Projects

Project Name

Crooked Crane Trail



July 6, 2017

Ms. Jaimee Antognazzi
Operations Manager
Keitu Engineers & Consultants, Inc.
P.O. Box 98
Mandan, ND 58554-0098

Re: Belle Fourche Pipeline Company
Skunk Hill to Dakota Prairie Refinery 6" Pipeline
Billings, Dunn and Stark Counties

Dear Ms. Antognazzi:

This department has reviewed the information concerning the above-referenced project submitted under date of June 22, 2017, with respect to possible environmental impacts.

This department believes that environmental impacts from the proposed construction will be minor and can be controlled by proper construction methods. With respect to construction, we have the following comments:

1. All necessary measures must be taken to minimize fugitive dust emissions created during construction activities. Any complaints that may arise are to be dealt with in an efficient and effective manner.
2. Care is to be taken during construction activity near any water of the state to minimize adverse effects on a water body. This includes minimal disturbance of stream beds and banks to prevent excess siltation, and the replacement and revegetation of any disturbed area as soon as possible after work has been completed. Caution must also be taken to prevent spills of oil and grease that may reach the receiving water from equipment maintenance, and/or the handling of fuels on the site. Guidelines for minimizing degradation to waterways during construction are attached.
3. A temporary discharge permit may be needed if this project will require pipe cleaning and hydrostatic testing. Further information on the temporary discharge permit may be obtained from the Department's website or by calling the Division of Water Quality (701-328-5210).
4. Although the proposed construction project does not overlie a defined glacial drift aquifer, several domestic and stock water supply wells are located in the vicinity of the proposed pipeline route. Care should be taken to avoid spills of any materials that may have an

adverse effect on groundwater quality. All spills must be immediately reported to this Department and appropriate remedial actions performed.

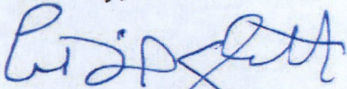
5. Projects that involve construction of pipelines should select locations that minimize the potential for impacts to human health and the environment during and after construction by avoiding, when possible, source water protection areas and sensitive surface and groundwater environments. Additionally, when possible, pipeline routes should select areas with natural barriers to both surface and ground waters. Human health and the environment should be further protected by developing a spill response plan that emphasizes rapid deployment of prepositioned assets necessary to contain spills and subsequent cleanup. Proper surveillance and monitoring for early detection of leaks should be required.

The department owns no land in or adjacent to the proposed improvements, nor does it have any projects scheduled in the area. In addition, we believe the proposed activities are consistent with the State Implementation Plan for the Control of Air Pollution for the State of North Dakota.

These comments are based on the information provided about the project in the above-referenced submittal. The U.S. Army Corps of Engineers may require a water quality certification from this department for the project if the project is subject to their Section 404 permitting process. Any additional information which may be required by the U.S. Army Corps of Engineers under the process will be considered by this department in our determination regarding the issuance of such a certification.

If you have any questions regarding our comments, please feel free to contact this office.

Sincerely,



L. David Glat, P.E., Chief
Environmental Health Section

LDG:cc
Attach.



Construction and Environmental Disturbance Requirements

These represent the minimum requirements of the North Dakota Department of Health. They ensure that minimal environmental degradation occurs as a result of construction or related work which has the potential to affect the waters of the State of North Dakota. All projects will be designed and implemented to restrict the losses or disturbances of soil, vegetative cover, and pollutants (chemical or biological) from a site.

Soils

Prevent the erosion of exposed soil surfaces and trapping sediments being transported. Examples include, but are not restricted to, sediment dams or berms, diversion dikes, hay bales as erosion checks, riprap, mesh or burlap blankets to hold soil during construction, and immediately establishing vegetative cover on disturbed areas after construction is completed. Fragile and sensitive areas such as wetlands, riparian zones, delicate flora, or land resources will be protected against compaction, vegetation loss, and unnecessary damage.

Surface Waters

All construction which directly or indirectly impacts aquatic systems will be managed to minimize impacts. All attempts will be made to prevent the contamination of water at construction sites from fuel spillage, lubricants, and chemicals, by following safe storage and handling procedures. Stream bank and stream bed disturbances will be controlled to minimize and/or prevent silt movement, nutrient upsurges, plant dislocation, and any physical, chemical, or biological disruption. The use of pesticides or herbicides in or near these systems is forbidden without approval from this Department.

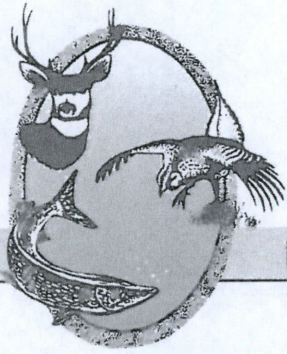
Fill Material

Any fill material placed below the high water mark must be free of top soils, decomposable materials, and persistent synthetic organic compounds (in toxic concentrations). This includes, but is not limited to, asphalt, tires, treated lumber, and construction debris. The Department may require testing of fill materials. All temporary fills must be removed. Debris and solid wastes will be removed from the site and the impacted areas restored as nearly as possible to the original condition.

GOVERNOR, Doug Burgum

DIRECTOR, Terry Steinwand

DEPUTY, Scott A. Peterson



"VARIETY IN HUNTING AND FISHING"

NORTH DAKOTA GAME AND FISH DEPARTMENT

100 NORTH BISMARCK EXPRESSWAY BISMARCK, NORTH DAKOTA 58501-5095 PHONE 701-328-6300 FAX 701-328-6352

July 24, 2017

Jaimee Antognazzi
Operations Manager
Keitu Engineers & Consultants, Inc.
PO Box 98
Mandan, ND 58554-0098

Dear Ms. Antognazzi:

RE: Skunk Hill to Dakota Prairie Refinery 6" Pipeline Project

Belle Fourche Pipeline Company is proposing to submit a Certificate of Corridor Compatibility Application and Route Permit Application for the conversion of an approximately 18-mile crude oil gathering pipeline to a crude supply pipeline. It originates from a location near Belfield and terminates at the Dakota Prairie Refinery located near Dickinson, North Dakota.

A primary concern with pipeline projects is the possible disturbance of native prairie and wooded draws associated with construction of the pipeline and access roads. Avoidance of native prairie areas reduces impacts to a number of grassland species including many of the species of conservation priority. We ask that work within these areas be avoided to the extent possible, every effort be made to prevent destruction of woody vegetation, and disturbed areas be reclaimed to pre-project conditions.

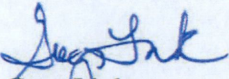
The pipeline route crosses the Heart River, a classified fishery. We recommend that classified streams be crossed by directional boring to protect the resource. If this method is not feasible, construction should not take place within the waterway between April 15 and June 1, and controls should be implemented to minimize erosion and sedimentation. The department also recommends that additional precautions be implemented into the design of pipes crossing under the State's waterways. One means of minimizing a potentially large pipeline failure is to incorporate pressure sensing valves on both sides of the waterway. These valves should be placed as close to the waterway as possible while staying out of the floodplain to reduce potential damage from ice and other floating debris. A maintenance schedule should be developed to insure the integrity of the pipe for the life of the project.

Aquatic nuisance species (ANS) are a major concern in North Dakota. State law requires that the contractor, including any and all subcontractors involved in this project, take appropriate precautions to prevent the introduction or movement of ANS within the state. The contractor should provide the department a reasonable opportunity to inspect any equipment prior to these items being launched or placed into waters of the state. The Department's Aquatic Nuisance Species Coordinator, Ms. Jessica Howell, can be contacted at 701-368-8368 for equipment inspections or additional information regarding ANS prevention protocols.

The National Wetland Inventory indicates a variety of wetlands within the proposed project corridor. Steps should be taken to protect any wetlands that cannot be avoided, no alterations should be made to existing drainage patterns, and above-ground appurtenances should not be placed in wetland areas. Unavoidable destruction or degradation of wetland acres should be mitigated in kind.

We do not believe this project will have significant adverse effects on wildlife or wildlife habitat, including species of conservation priority, provided these recommendations were implemented where appropriate during project construction.

Sincerely,



Greg Link
Chief

Conservation & Communication Division

js

Casey A. Furey

From: Juliana Hammerstrom <jhammerstrom@nd.gov>
Sent: Wednesday, February 13, 2019 2:41 PM
To: Casey A. Furey
Subject: RE: Belle Fourche - Project Notification Letters

This message was received from an external email account. Please use caution when opening messages, attachments, or links from unknown :

Casey,

Good afternoon. I apologize for my delayed response. I was able to follow up with the road superintendent and no permits will be required for the conversion of Belle Fourche's existing Skunk Hill to DPR pipeline. Please note this is contingent upon no additional construction in the right-of-way as previously discussed. Please contact me should you have any further questions or concerns. Thank you.

Juliana Hammerstrom
Deputy Tax & Zoning Director
Billings County
PO Box 247
Medora, ND 58645
701-623-4810
jhammerstrom@nd.gov

From: Casey A. Furey [mailto:cfurey@crowleyfleck.com]
Sent: Wednesday, February 13, 2019 12:45 PM
To: jhammerstrom@nd.gov
Subject: RE: Belle Fourche - Project Notification Letters

CAUTION: This email originated from an outside source. Do not click links or open attachments unless you know they are safe.

Juliana, I am following up to our phone conversation in late December to confirm that no permits are required for the conversion of Belle Fourche's existing Skunk Hill to DPR pipeline. You had previously indicated you did not believe any permits would be required for the conversion because it is an existing line and there will be no additional construction however, you wanted to confirm internally.

Appreciate your feedback.

Thanks,

Casey Furey
Direct: 701-224-7552

Belle Fourche Pipeline Company

455 North Poplar
P.O. Box 2360
Casper, WY 82602
307-237-9301
307-237-3164 FAX

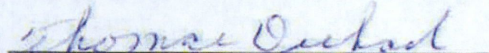
December 19, 2018

Thomas & Donna Dukart
3650 116th Ave SW
Dickinson ND, 58601


In re: **Township 139 North, Range 97 West, Section 2**
North Dakota Public Service Commission
Skunk Hill to Dickinson Junction Pipeline
Stark County, North Dakota

Dear Mr. & Mrs. Dukart,

Belle Fourche Pipeline Company filed an application with the North Dakota Public Service Commission to convert the existing Skunk Hill to Dakota Prairie Refining pipeline to a transmission pipeline. The existing pipeline is located within 500 feet of your residence or business. The Commission's regulations provide that areas within five hundred feet of an inhabited residence or business are an avoidance area unless waived by the owner in writing. By signing below, you confirm that you have no objection to the conversion of the existing pipeline, and no objection to the operation of the pipeline as a crude oil transmission pipeline. Again, this letter is not a consent request for a new pipeline but rather for the conversion of the designation of an existing pipeline, and along with that the subsequent regulations which govern its use and maintenance.

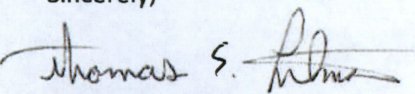
By: 
Thomas Dukart

Date: 12/23/18

By: 
Donna Dukart

Date: 12/23/18

Thank you for your cooperation in this regard.
Sincerely,


Thomas E. Litman
Land Supervisor
Belle Fourche Pipeline Co.

Belle Fourche Pipeline Company

455 North Poplar
P.O. Box 2360
Casper, WY 82602
307-237-9301
307-237-3164 FAX

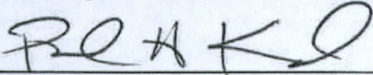
December 19, 2018

Paul A & Jodene Kessel
11365 41st St SW
Dickinson ND, 58601

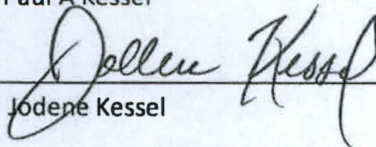
In re: **Township 139 North, Range 97 West, Section 2**
North Dakota Public Service Commission
Skunk Hill to Dickinson Junction Pipeline
Stark County, North Dakota

Dear Mr. & Mrs. Kessel,

Belle Fourche Pipeline Company filed an application with the North Dakota Public Service Commission to convert the existing Skunk Hill to Dakota Prairie Refining pipeline to a transmission pipeline. The existing pipeline is located within 500 feet of your residence or business. The Commission's regulations provide that areas within five hundred feet of an inhabited residence or business are an avoidance area unless waived by the owner in writing. By signing below, you confirm that you have no objection to the conversion of the existing pipeline, and no objection to the operation of the pipeline as a crude oil transmission pipeline. Again, this letter is not a consent request for a new pipeline but rather for the conversion of the designation of an existing pipeline, and along with that the subsequent regulations which govern its use and maintenance.

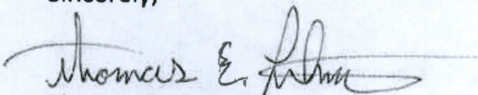
By: 
Paul A Kessel

Date: 1/7/19

By: 
Jodene Kessel

Date: 1/2/19

Thank you for your cooperation in this regard.
Sincerely,


Thomas E. Litman
Land Supervisor
Belle Fourche Pipeline Co.

Belle Fourche Pipeline Company

455 North Poplar
P.O. Box 2360
Casper, WY 82602
307-237-9301
307-237-3164 FAX

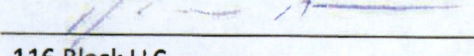
December 19, 2018

116 Block LLC
PO Box 17,
Gladstone ND, 58630

In re: **Township 139 North, Range 97 West, Section 3**
North Dakota Public Service Commission
Skunk Hill to Dickinson Junction Pipeline
Stark County, North Dakota

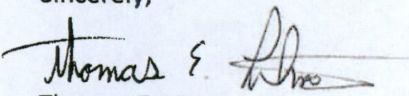
Dear Mr Martin,

Belle Fourche Pipeline Company filed an application with the North Dakota Public Service Commission to convert the existing Skunk Hill to Dakota Prairie Refining pipeline to a transmission pipeline. The existing pipeline is located within 500 feet of your residence or business. The Commission's regulations provide that areas within five hundred feet of an inhabited residence or business are an avoidance area unless waived by the owner in writing. By signing below, you confirm that you have no objection to the conversion of the existing pipeline, and no objection to the operation of the pipeline as a crude oil transmission pipeline. Again, this letter is not a consent request for a new pipeline but rather for the conversion of the designation of an existing pipeline, and along with that the subsequent regulations which govern its use and maintenance.

By: 
116 Block LLC
Owner: Kurt Martin

Date: 1-8-2019

Thank you for your cooperation in this regard.
Sincerely,


Thomas E. Litman
Land Supervisor
Belle Fourche Pipeline Co.

Belle Fourche Pipeline Company

455 North Poplar
P.O. Box 2360
Casper, WY 82602
307-237-9301
307-237-3164 FAX

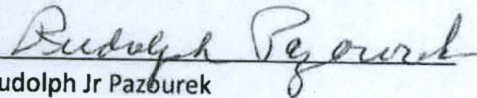
December 19, 2018

Rudolph JR Pazourek
3625 116-R Ave SW
Dickinson ND, 58601

In re: **Township 139 North, Range 97 West, Section 3**
North Dakota Public Service Commission
Skunk Hill to Dickinson Junction Pipeline
Stark County, North Dakota

To whom it may concern,

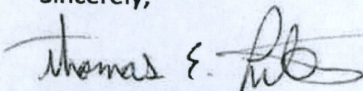
Belle Fourche Pipeline Company filed an application with the North Dakota Public Service Commission to convert the existing Skunk Hill to Dakota Prairie Refining pipeline to a transmission pipeline. The existing pipeline is located within 500 feet of your residence or business. The Commission's regulations provide that areas within five hundred feet of an inhabited residence or business are an avoidance area unless waived by the owner in writing. By signing below, you confirm that you have no objection to the conversion of the existing pipeline, and no objection to the operation of the pipeline as a crude oil transmission pipeline. Again, this letter is not a consent request for a new pipeline but rather for the conversion of the designation of an existing pipeline, and along with that the subsequent regulations which govern its use and maintenance.

By: 
Rudolph Jr Pazourek

Date: 1-19-19

Thank you for your cooperation in this regard.

Sincerely,



Thomas E. Litman
Land Supervisor
Belle Fourche Pipeline Co.

Belle Fourche Pipeline Company - PU-18-405 10-Year Spill History

The chart below includes a list of all pipeline releases of over one (1) barrel of liquids in the state of North Dakota.

Date of Spill	Quantity Oil Released (barrels)	Spill Name
09/29/2009	13	Alex Truck
10/06/2009	3	Hondl 1-15
01/28/2010	18	Hondl 15-1
03/08/2010	2	Roughrider 32-15
01/27/2011	45	BTA DN#1 Battery
06/20/2011	2	Burning Mine Butte
11/13/2011	200	BFPL Dickinson Line
12/06/2011	650	Alex Loop 8"
12/09/2011	200	Alex Line
05/21/2012	2	Red Wing Gathering
07/20/2012	300	Alex 300's
06/07/2014	300	Alex 6" Line Strike
06/13/2014	2	Bull Moose Line
03/06/2015	365	Alex 8"
12/03/2015	40	Magpie Pipeline
12/05/2016	12615.0	Ash Coulee Creek
05/17/2017	10	Flat Top - Magpie Gathering

Unanticipated Discovery Plan

An "Unanticipated Discovery Plan" has been developed should unexpected artifacts be uncovered during maintenance activities.

In order to minimize the potential for the accidental discovery of cultural resources, Belle Fourche conducted intensive pedestrian inventories along the entire proposed route. To ensure that Belle Fourche maintains full and complete compliance with all Federal and State regulations concerning the protection of cultural resources, an Unanticipated Discovery Plan has been prepared for the Project. Soil disturbing activities during maintenance may result in the discovery of unanticipated cultural resources, or of cultural resources in areas where they were not expected to occur.

If, during the course of maintenance, sites for potential cultural resources are identified, the contractor will immediately stop tasks in the vicinity of the potential find and make work stoppage recommendations. Should a work stoppage authority be deemed necessary, Belle Fourche will notify the SHPO and will inform an archaeological consultant who will survey the site and provide an immediate verbal report to Belle Fourche and the SHPO. Belle Fourche will continue to consult with the SHPO as per the requirements of Section 106 of the National Historic Preservation Act (NHPA). The contact is:

Paul R Picha, Chief Archaeologist
North Dakota State Historic Preservation Office
State Historical Society of North Dakota
612 East Boulevard Avenue
Bismarck, North Dakota 58505-0830
(701) 328-3574

If the unanticipated discovery is determined to be not eligible for inclusion on the NRHP, Belle Fourche will proceed following written concurrence from the SHPO. If the site is determined to be potentially eligible for inclusion on the NRHP, additional work such as a Determination of Eligibility of Data Recovery will be performed as required/approved by the SHPO. Further work at the site will be suspended until all criteria of Section 106 of the NHPA and other Federal and State regulations have been successfully completed.

If human remains and/or a burial are encountered, these remains, features, and any associated artifacts shall be left undisturbed, work at the site of discovery shall cease immediately, and the site shall be secured from further trespass. Belle Fourche shall immediately contact the SHPO and local law enforcement and shall not resume work at the site until further notice from the SHPO per North Dakota Century Code Section 23-06-27 – Protection of human burial sites, human remains and burial goods, and North Dakota Administrative Code Chapter 40-02-03 – Protection of Prehistoric and Historic Human Burial Sites, Human Remains, and Burial Goods.

Under no circumstances will human remains be removed from the site without completing all coordination processes with the local law enforcement agency, medical examiner, the SHPO, and Native American representatives, as appropriate. Further work at the site will be suspended until all criteria of Section 106 of the NHPA and other related state and Federal regulations have been successfully completed



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety Administration**

1200 New Jersey Avenue, S.E.
Washington, D.C. 20590

March 13, 2018

Bob Dundas, P.G.
Environmental Coordinator
Belle Fourche Pipeline Company/Bridger Pipeline LLC
455 North Poplar Street
Casper, WY 82601

RECEIVED
MAR 14 2018
ENVIRONMENTAL

**RE: LETTER OF APPROVAL: Belle Fourche Pipeline and Bridger Pipeline LLC Combined
Operated Systems Oil Spill Response Plan, Sequence Number: 2740, March 2018**

Dear Mr. Dundas:

The Pipeline and Hazardous Materials Safety Administration (PHMSA) has received and reviewed Belle Fourche Pipeline and Bridger Pipeline LLC's amended Oil Spill Response Plan for the Combined Operated Systems dated March 2018. We conclude that the plan complies with PHMSA's regulations concerning onshore oil pipelines found at 49 Code of Federal Regulations (CFR) Part 194. Your response plan is approved.

This approval is valid for five years from the date of this letter. If discrepancies are found during PHMSA inspections, or if new or different operating conditions or information would substantially affect the implementation of this plan, you will be required to resubmit a revised plan. See 49 CFR § 194.121(b).

Should you have any questions or concerns, please contact me at (202) 366-4595 or by email at PHMSA.OPA90@dot.gov. Please include the sequence number and your PHMSA Operator Identification Number on any future correspondence.

Sincerely,

David K. Lehman, Director
Oil Spill Preparedness and Emergency Support Division
Office of Pipeline Safety

cc: PHMSA Central and Western Regions

OPA '90
Oil Spill Response Plan
Belle Fourche Pipeline Company/Bridger Pipeline LLC
Combined Operated Systems (Sequence Number 2740)

Section 1: INFORMATION SUMMARY

- (1) Formerly, both Belle Fourche Pipeline Company (BFPL) and Bridger Pipeline LLC (BPL) (hereinafter referred to collectively as Pipelines) operated under individual, independent response plans approved by PHMSA with unique geographic Response Zones assigned within each plan. However, after careful consideration, BFPL and BPL have elected to combine their three individual plans into one comprehensive response plan document. A combined response plan will greatly enhance the effectiveness of any response effort by the Pipelines, allow for better cross-training of employees between companies and continue to allow for sharing of spill response equipment assets at the time of a response. The existing individual response plans and their corresponding PHMSA Sequence Numbers being combined into one plan are:

Belle Fourche Pipeline Co.: Sequence Numbers- 654 Western North Dakota Response Zone, 1021 Central Eastern Montana Response Zone, 1022 SE Montana/NE Wyoming Response Zone, 1024 SE Wyoming Response Zone

Belle Fourche Pipeline Co. (Sussex Diesel System): Sequence Number- 1264 Sussex Response Zone

Bridger Pipeline LLC: Sequence Number: Sequence Numbers- 1648 Poplar Response Zone, 1649 Baker/Little Missouri Response Zone, 1650 Butte Response Zone

The three new response zones (Sequence Number 2740) are titled North Dakota, Montana, and Wyoming.

- (a) The Pipelines operate crude oil pipelines and breakout tanks in western North Dakota, eastern Montana, and eastern Wyoming. BFPL also operates the Sussex diesel fuel pipeline system in the Powder River Basin area of WY and pipeline and terminalling systems for Eighty-Eight Oil LLC (EEOLLC) in eastern Wyoming. BPL also operates pipeline and terminalling systems for Butte Pipe Line Company. These collective systems cover approximately 3000 miles. Either Belle Fourche Pipeline or Bridger Pipeline can be reached at:

455 N. Poplar Street
P.O. Drawer 2360
Casper, Wyoming 82602
(307) 237-9301

Pipelines are prepared to respond immediately upon discovery of any oil spill within the systems they operate. Crude oil and diesel fuel are materials of value, spills are a costly occurrence to be responded to as quickly as possible to minimize environmental damage and reduce product loss.

(2) The pipeline systems have been broken down into three manageable response zones based on the physical layout of the lines, proximity of response capability, location of Pipeline employees and the operating State. Within each response zone discernible, discrete line sections have been reviewed to determine their ability to cause "significant and substantial harm" in the event a release of crude oil occurs.

Response zones containing line sections meeting the criteria for "significant and substantial harm" are identified as indicated below. These decisions were made based on the "Line Section Response Plan Decision Criteria" and the accompanying "Line Section Exemption Decision Tree".

The Three Response Zones, from North to South are:

North Dakota

McKenzie, Golden Valley, Billings, Bowman, Dunn, Parshall, Mountrail and Stark Counties, North Dakota

Montana

Sheridan, Roosevelt, Richland, Dawson, Prairie, Fallon, Carter, Powder River and Wibaux Counties, Montana

Wyoming

Crook, Campbell, Natrona, Johnson, Converse, Niobrara, Goshen, Platte and Weston Counties, Wyoming

(b) (1) **An Information Summary** for each Response Zone Appendix is included in this section.

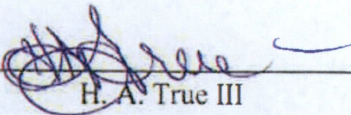
(c) **CERTIFICATIONS:**

Belle Fourche Pipeline operating on behalf of itself and Eighty - Eight Oil LLC and Bridger Pipeline LLC operating on behalf of itself and Butte Pipe Line hereby certifies that it has collectively obtained, through contract or other approved means, the necessary private personnel and equipment to respond to the maximum extent practicable, to a worst-case discharge or a substantial threat of such a discharge.

The Pipelines have prepared this Response Plan to be consistent with the National Contingency Plan, and the Region VIII Area Contingency Plan to the extent possible. The plan will be updated to assure consistency as the RCP/ACP is modified.

The Pipelines response plan will be submitted to DOT PHMSA for review and approval every five years from the last plan approval date.

Signed: _____



H. A. True III

BSJ

President – Belle Fourche Pipeline Company &

H. A. True III Trust, H.A. True III, Trustee –Bridger Pipeline LLC

Dated: _____

11/3/17