



UTILITIES CO.
A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

December 28, 2018

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Case No. PU-18-_____
2019 Avoided Costs Updates

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group Inc., herewith requests Commission approval to revise its Occasional Power Purchase Non-Time Differentiated Rate 95 and Parallel Generation Peaking Facility Purchase Rate 96 Time Differentiated. This filing is made in compliance with the Order in Case No. 10,000 and in accordance with the Cogeneration and Small Power Producer Rules, Section 69-09-07-09 of the North Dakota Administrative Code.

Montana-Dakota requests approval of the following revised tariff sheets:

- 19th Revised Sheet No. 44
- 15th Revised Sheet No. 44.1
- 19th Revised Sheet No. 45
- 17th Revised Sheet No. 45.1.

The methodology used to develop the proposed energy payments is consistent with the approved avoided cost rate tariffs. The proposed energy payments for Rates 95 and 96 were generated using Montana-Dakota's production costing model PLEXOS® for Power Systems (PLEXOS), reflecting a test year of calendar year 2019. The proposed energy payments under Rates 95 and 96 reflect a decrease in the energy payment per Kwh attributable to a decrease in the forecasted Midcontinent Independent System Operators, Inc. (MISO) market prices and natural gas prices from those included in the currently approved energy payments. The proposed energy payments are shown on Attachment A.

The Company is proposing three modifications to the capacity payments provision of its Parallel Generation Peaking Facility Purchase Rate 96.

- The first change is to recognize that a qualifying facility (QF) is either a non-registered MISO QF or a MISO-registered QF. The distinction determines who assigns the amount of qualifying capacity eligible for payment, either Montana-Dakota or MISO, respectively. MISO-registered and non-registered MISO generators are then paid for such capacity under the Company's Rate 96 tariff.
- The second change is in the determination of the capacity payment rate applicable under Rate 96 through the year 2023. The change in the determination of the rate recognizes that, while Montana-Dakota has adequate capacity through 2023, the capacity provided by a qualifying facility can be sold into the annual MISO capacity auction at some value, other than \$0. The capacity payment rate proposed to be included in the Rate 96 tariff is the MISO capacity auction price for Zone 1, the pricing zone for Montana-Dakota, for the period June 1, 2018 through May 31, 2019. This capacity price is subject to change annually each June 1. The Company is proposing to include the most recent auction price in its tariff through the year 2023, after which Montana-Dakota becomes capacity deficient based on the 2017 IRP. Starting in the year 2024, the capacity payment determination will again reflect the projected levelized cost of a new peaking turbine.
- The third change is the inclusion of fixed O&M at one percent of investment costs in the capacity payment calculation. Previously the Company had this amount set to zero.

Montana-Dakota does not have any customers taking service under the Rate 96 tariff and therefore the proposed changes to the tariff does not have any effect on current customers. The workpapers supporting the proposed capacity payment are provided in Attachment B.

Montana-Dakota has reviewed the metering charges applicable under Rates 95 and 96 and has determined no change in the daily metering charges is necessary in this annual update.

Included herein is a second set of the affected tariffs on which Montana-Dakota has indicated the revisions requested by lining through the existing language which the Company proposes to delete and clearly highlighting the new language proposed.

Montana-Dakota serves five customers under Rate 95 as of November 30, 2018. The proposed annual change in revenue, assuming the same customer loads and generation as the past twelve months, would be a decrease in energy payments of approximately \$16. A monthly history of the energy purchased under Rate 95 is included as Attachment C.

Montana-Dakota respectfully requests that the rate schedules set forth herein be approved with an effective date of service rendered on and after February 15, 2018.

The original and seven (7) copies of this Letter of Transmittal and tariffs have been provided to the North Dakota Public Service Commission.

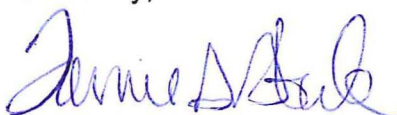
Montana-Dakota submitted a check for the amount of \$600.00 on February 8, 2018 in Case No. PU-18-008 pursuant to the requirements of North Dakota Century Code Section 49-05-05. The additional amount included, over the \$50,000 filing fee in Case No. PU-18-008, was to cover the filing fees associated with future filings in North Dakota. This payment will cover the filing fee associated with this update.

Montana-Dakota respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed envelope.

If you have any questions regarding this filing, please contact me at (701) 222-7856 or tamie.aberle@mdu.com.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachments



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
19th Revised Sheet No. 44
Canceling 18th Revised Sheet No. 44

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 1 of 2

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$0.05 per day
With instrument transformers: \$0.16 per day

Metering charge for three phase service: \$0.11 per day
With instrument transformers: \$0.28 per day

Energy delivered to and accepted by Company by a QF shall be paid for by Company in accordance with one of the following two options, elected by the QF:

1. Simultaneous Purchase and Sale:

Energy sales to QF - Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

Energy purchases by Company:

Energy Payment = 2.254¢ per Kwh

2. Net Billing:

Energy generated will be compensated on a net billing basis. The Company will install a meter to measure the energy generated by the QF. The Company will also install a meter to measure the energy consumed by the QF. Metered generation will be subtracted from the metered consumption for the billing period.

Date Filed: December 28, 2018

Effective Date:

Issued By: Tamie A. Aberle
Director of Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

15th Revised Sheet No. 44.1

Canceling 14th Revised Sheet No. 44.1

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 2 of 2

If metered generation is less than metered consumption, the QF will be billed the applicable retail rate. If metered generation is greater than the metered consumption, the QF will be paid for each Kwh at an amount equal to:

2.254¢ per Kwh

General Terms and Conditions:

1. Change of Rates: This schedule shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be at least one year but less than five years.
5. In order to qualify for the net billing option, the generating equipment and the load of the facility must be located at the same "physical site". "Physical site" shall mean on the same tract of land and the generator output must be physically connected to the load service entrance.
6. For general terms and conditions covering QF's, see Rate 140.
7. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the North Dakota Public Service Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the North Dakota Public Service Commission or its successor. The new rates shall be effective upon approval by the Commission.

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Case No.:



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
19th Revised Sheet No. 45
Canceling 18th Revised Sheet No. 45

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 1 of 3

Availability:

To any qualifying cogeneration and small power production facilities for the purpose of generating electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 1000 Kw or less, that operate as a peaking facility (defined below), and are Qualifying Facilities (QF) as defined under 18 CFR, Part 292.

Rate:

Metering charge for single phase service: \$ 0.15 per day
With instrument transformers: \$ 0.26 per day

Metering charge for three phase service: \$ 0.16 per day
With instrument transformers: \$ 0.33 per day

1. Capacity delivered to the Company:

Monthly capacity payments for a QF (not registered as a MISO generator) shall be assigned by Montana-Dakota based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011 Resource Adequacy of the MISO tariff subject to adjustment annually in accordance with BPM-011.

Monthly capacity payments for a MISO-registered QF shall be based on the capacity credits assigned by MISO on an annual basis.

Monthly capacity payment =

- a. \$0.03 per Kw through May 31, 2019. The capacity payment is subject to change each June 1 through Year 2023 to reflect the MISO capacity clearing price for Zone 1.
- b. Effective June 1, 2024, the monthly capacity payment shall be \$8.454 per Kw applicable for the remainder of the contract.

Capacity payments will be paid in the subsequent billing period.

Date Filed: December 28, 2018

Effective Date:

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.:



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
17th Revised Sheet No. 45.1
Canceling 16th Revised Sheet No. 45.1

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 2 of 3

2. Energy Payment:

ON-PEAK

2.405¢ per Kwh

OFF-PEAK

2.252¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Energy Sales to Qualifying Facilities:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

General Terms and Conditions:

1. Change of Rates: This schedule shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. Service under this schedule shall be on a simultaneous purchase and sale basis only.
3. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
4. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
5. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be five years or more.

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Director – Regulatory Affairs

Case No.:

Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
18th Revised Sheet No. 44
Canceling 17th Revised Sheet No. 44

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 1 of 2

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1. Simultaneous Purchase and Sale:

Energy sales to QF - Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

Energy purchases by Company:

Energy Payment = ~~2.4892.254~~¢ per Kwh

2. Net Billing:

Energy generated will be compensated on a net billing basis. The Company will install a meter to measure the energy generated by the QF. The Company will also install a meter to measure the energy consumed by the QF. Metered generation will be subtracted from the metered consumption for the billing period.

Date Filed: October 19, 2017	Effective Date: Service rendered on and After January 1, 2018
Issued By: Tamie A. Aberle Director of Regulatory Affairs	Case No.: PU-17-383



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
14th Revised Sheet No. 44.1
Canceling 13th Revised Sheet No. 44.1

OCCASIONAL POWER PURCHASE Rate 95 NON-TIME DIFFERENTIATED

Page 2 of 2

If metered generation is less than metered consumption, the QF will be billed the applicable retail rate. If metered generation is greater than the metered consumption, the QF will be paid for each Kwh at an amount equal to:
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6. For general terms and conditions covering QF's, see Rate 140.
7. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the North Dakota Public Service Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the North Dakota Public Service Commission or its successor. The new rates shall be effective upon approval by the Commission.

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NDPSC Volume 4
18th Revised Sheet No. 45
Canceling 17th Revised Sheet No. 45

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 1 of 3

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1. Capacity delivered to the Company:

Monthly capacity payments for a QF (not registered as a MISO generator) shall be assigned by Montana-Dakota based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011 Resource Adequacy of the MISO tariff subject to adjustment annually in accordance with BPM-011.

Monthly capacity payments for a MISO-registered QF shall be based on the capacity credits assigned by MISO on an annual basis.

Monthly capacity payment =

- a. \$0.03 per Kw through May 31, 2019. The capacity payment is subject to change each June 1 through Year 2023 to reflect the MISO capacity clearing price for Zone 1.
- a.b. Effective June 1, 2024, the monthly capacity payment shall be \$ 8.454 per Kw applicable for the remainder of the contract.

Levelized payment for term of contract based on Table 1 below.

Date Filed:	October 19, 2017	Effective Date:	Service rendered on and after January 1, 2018
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-17-383



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NDPSC Volume 4
18th Revised Sheet No. 45
Canceling 17th Revised Sheet No. 45

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 2 of 3

TABLE 1
Contract Length (YR.)

	5	10	15	20
\$/Kw-mo	3.537	3.537	3.537	3.537

~~Total capacity payment per month = Monthly capacity payments for a QF will be made pursuant to the applicable contract length from Table 1 presented above. Such payments shall be based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff.~~

Capacity payments will be paid in the subsequent billing period.

Date Filed: October 19, 2017

Effective Date: Service rendered on and after January 1, 2018

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-17-383



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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
16th Revised Sheet No. 45.1
Canceling 15th Revised Sheet No. 45.1

PARALLEL GENERATION PEAKING FACILITY PURCHASE Rate 96 TIME DIFFERENTIATED

Page 3 of 3

2. Energy Payment:

ON-PEAK

2.7242.405¢ per Kwh

OFF-PEAK

2.4752.252¢ per Kwh

Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Energy Sales to Qualifying Facilities:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small and general electric service, etc.) that is currently on file with the Commission.

General Terms and Conditions:

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4. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
5. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be five years or more.

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Effective Date: Service rendered on and after January 1, 2018

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Director – Regulatory Affairs

Case No.: PU-17-383

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Lambda
2019**

Month	Year	Lambda		
		On-Peak \$/MWh	Off-Peak \$/MWh	Total \$/MWh
January	2019		\$27.21	\$27.21
February	2019		21.06	21.06
March	2019		19.24	19.24
April	2019		20.83	20.83
May	2019		20.23	20.23
June	2019	\$20.42	20.23	20.27
July	2019	25.25	25.18	25.20
August	2019	25.74	24.79	25.01
September	2019	24.79	24.98	24.93
October	2019		21.04	21.04
November	2019		21.12	21.12
December	2019		24.31	24.31
Average		\$24.05	\$22.52	\$22.54

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Calculation of Capacity Payment
2024**

Rate 96

Capital cost of combustion turbine	\$1,043	1/
Escalation rate	3.5%	
Levelized Fixed Charge	9.727%	2/
Monthly Capacity Payments:	\$8.454	\$/kW-Month 3/

1/ Cost of combustion turbine based on projected cost of a GE 7EA simple cycle unit in 2019 dollars of \$878 escalated at a rate of 3.5% per year to 2024.

2/ See Attachment B pages 2-4.

3/ Rate 96 Capacity Payment formula: = $\$878 \times 1.035^{(2024-2019)} \times .09727 / 12$

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
2019 Avoided Cost Rate Update
Levelized Fixed Charge Rate - CT**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
	Net	Return	Book	O&M	Ad Valorem	Total	Present	Present	Accum.	LFCR	Tax	Deferred	
Year	Investment		Depr.		Tax	Charge	Value	Value	Present		Depr.	Income	
							Factor		Value		Accel.	Tax	
1	1	1.000	0.08981	0.02500	0.01000	0.00396	0.12877	0.93141	0.11994	0.11994	0.12877	0.05000	0.00610
2	2	0.969	0.08702	0.02500	0.01000	0.00396	0.12598	0.86753	0.10929	0.22923	0.12742	0.09500	0.01708
3	3	0.927	0.08324	0.02500	0.01000	0.00396	0.12220	0.80802	0.09874	0.32796	0.12580	0.08550	0.01476
4	4	0.887	0.07967	0.02500	0.01000	0.00396	0.11863	0.75260	0.08928	0.41724	0.12420	0.07700	0.01269
5	5	0.849	0.07628	0.02500	0.01000	0.00396	0.11524	0.70098	0.08078	0.49802	0.12265	0.06930	0.01081
6	6	0.814	0.07306	0.02500	0.01000	0.00396	0.11202	0.65290	0.07314	0.57117	0.12118	0.06230	0.00910
7	7	0.779	0.07000	0.02500	0.01000	0.00396	0.10896	0.60812	0.06626	0.63743	0.11978	0.05900	0.00830
8	8	0.746	0.06701	0.02500	0.01000	0.00396	0.10597	0.56641	0.06002	0.69745	0.11845	0.05900	0.00830
9	9	0.713	0.06402	0.02500	0.01000	0.00396	0.10298	0.52756	0.05433	0.75178	0.11718	0.05910	0.00832
10	10	0.680	0.06103	0.02500	0.01000	0.00396	0.09999	0.49138	0.04913	0.80091	0.11596	0.05900	0.00830
11	11	0.646	0.05804	0.02500	0.01000	0.00396	0.09700	0.45767	0.04439	0.84530	0.11478	0.05910	0.00832
12	12	0.613	0.05505	0.02500	0.01000	0.00396	0.09401	0.42628	0.04007	0.88538	0.11364	0.05900	0.00830
13	13	0.580	0.05205	0.02500	0.01000	0.00396	0.09101	0.39704	0.03614	0.92151	0.11255	0.05910	0.00832
14	14	0.546	0.04906	0.02500	0.01000	0.00396	0.08802	0.36981	0.03255	0.95407	0.11149	0.05900	0.00830
15	15	0.513	0.04607	0.02500	0.01000	0.00396	0.08503	0.34444	0.02929	0.98335	0.11046	0.05910	0.00832
16	16	0.480	0.04308	0.02500	0.01000	0.00396	0.08204	0.32082	0.02632	1.00967	0.10947	0.02950	0.00110

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
2019 Avoided Cost Rate Update
Levelized Fixed Charge Rate - CT**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
	Net	Return	Book	O&M	Ad Valorem	Total	Present	Present	Accum.	LFCR	Tax	Deferred	
Year	Investment		Depr.		Tax	Charge	Value	Value	Present	Value	Accel.	Income	
							Factor					Tax	
17	17	0.454	0.04074	0.02500	0.01000	0.00396	0.07970	0.29881	0.02381	1.03349	0.10854	0.00000	(0.00610)
18	18	0.435	0.03904	0.02500	0.01000	0.00396	0.07800	0.27832	0.02171	1.05520	0.10767	0.00000	(0.00610)
19	19	0.416	0.03734	0.02500	0.01000	0.00396	0.07630	0.25923	0.01978	1.07498	0.10686	0.00000	(0.00610)
20	20	0.397	0.03564	0.02500	0.01000	0.00396	0.07460	0.24145	0.01801	1.09299	0.10611	0.00000	(0.00610)
21	21	0.378	0.03395	0.02500	0.01000	0.00396	0.07291	0.22489	0.01640	1.10938	0.10540	0.00000	(0.00610)
22	22	0.359	0.03225	0.02500	0.01000	0.00396	0.07121	0.20946	0.01492	1.12430	0.10473	0.00000	(0.00610)
23	23	0.340	0.03055	0.02500	0.01000	0.00396	0.06951	0.19510	0.01356	1.13786	0.10410	0.00000	(0.00610)
24	24	0.321	0.02885	0.02500	0.01000	0.00396	0.06781	0.18172	0.01232	1.15018	0.10351	0.00000	(0.00610)
25	25	0.302	0.02716	0.02500	0.01000	0.00396	0.06612	0.16925	0.01119	1.16137	0.10295	0.00000	(0.00610)
26	26	0.283	0.02546	0.02500	0.01000	0.00396	0.06442	0.15764	0.01016	1.17153	0.10242	0.00000	(0.00610)
27	27	0.265	0.02376	0.02500	0.01000	0.00396	0.06272	0.14683	0.00921	1.18074	0.10191	0.00000	(0.00610)
28	28	0.246	0.02206	0.02500	0.01000	0.00396	0.06102	0.13676	0.00835	1.18909	0.10144	0.00000	(0.00610)
29	29	0.227	0.02037	0.02500	0.01000	0.00396	0.05933	0.12738	0.00756	1.19664	0.10098	0.00000	(0.00610)
30	30	0.208	0.01867	0.02500	0.01000	0.00396	0.05763	0.11864	0.00684	1.20348	0.10055	0.00000	(0.00610)
31	31	0.189	0.01697	0.02500	0.01000	0.00396	0.05593	0.11050	0.00618	1.20966	0.10015	0.00000	(0.00610)
32	32	0.170	0.01528	0.02500	0.01000	0.00396	0.05424	0.10293	0.00558	1.21524	0.09976	0.00000	(0.00610)
33	33	0.151	0.01358	0.02500	0.01000	0.00396	0.05254	0.09587	0.00504	1.22028	0.09939	0.00000	(0.00610)
34	34	0.132	0.01188	0.02500	0.01000	0.00396	0.05084	0.08929	0.00454	1.22482	0.09904	0.00000	(0.00610)
35	35	0.113	0.01018	0.02500	0.01000	0.00396	0.04914	0.08317	0.00409	1.22891	0.09871	0.00000	(0.00610)
36	36	0.094	0.00849	0.02500	0.01000	0.00396	0.04745	0.07746	0.00368	1.23258	0.09839	0.00000	(0.00610)
37	37	0.076	0.00679	0.02500	0.01000	0.00396	0.04575	0.07215	0.00330	1.23588	0.09809	0.00000	(0.00610)
38	38	0.057	0.00509	0.02500	0.01000	0.00396	0.04405	0.06720	0.00296	1.23884	0.09780	0.00000	(0.00610)
39	39	0.038	0.00339	0.02500	0.01000	0.00396	0.04235	0.06259	0.00265	1.24149	0.09753	0.00000	(0.00610)
40	40	0.019	0.00170	0.02500	0.01000	0.00396	0.04066	0.05830	0.00237	1.24386	0.09727	0.00000	(0.00610)

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
2019 Avoided Cost Rate Update
Levelized Fixed Charge Rate - CT**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Year	Net Investment	Return	Book Depr.	O&M	Ad Valorem Tax	Total Charge	Present Value Factor	Present Value	Accum. Present Value	LFCR	Tax Depr. Accel.	Deferred Income Tax

- (1) Prior year's Net investment - Book Depreciation - Deferred Income Tax.
- (2) Return (adjusted for taxes) x Net Investment.
- (3) Depreciation rate based on the life of the investment.
- (4) Distribution O&M expense as percent of distribution plant.
- (5) Ad valorem tax rate on distribution plant.
- (6) Sum of return, depreciation, O&M and ad valorem taxes.
- (7) Present value factor reflecting overall rate of return.
- (8) Present value factor x total charge.
- (9) Accumulated present value.
- (10) Levelized fixed charge rate = accumulated present value x $((+ROR*(1+ROR)^{book\ life})/((1+ROR)^{book\ life}-1))$
- (11) Tax depreciation rates for a CT uses a 15 year tax life.
- (12) (Tax life - book life) x tax rate.

Assumptions

ROR	7.364%
ROR with taxes	8.981%
Federal Tax Rate	21.000%
State Tax Rate	4.310%
Combined Federal/State Tax Rate	24.4049%
1 - Tax Rate	75.5951%
Service Life of Asset (in years)	40
Tax Life (in years - 5, 7, 10, 15, 20 , or 39)	15
Property Tax Rate	0.396%

**Montana-Dakota Utilities Co.
Electric Utility - North Dakota
Summary of Billed Use & Purchased Energy - Rate 95 Customers
Twelve Months Ended December 31, 2018**

	Kwh Billed Customer 1/	Kwh Purchased under Rate 95
January	19,233	4
February	17,456	6
March	12,907	13
April	13,766	0
May	4,145	11
June	1,487	606
July	1,684	2,947
August	1,834	1,884
September	1,858	1,478
October	9,198	2
November	13,354	0
December	18,868	2
	115,790	6,953

1/ Kwh billed to customer under customer's otherwise applicable tariff.