



UTILITIES CO.

A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

February 12, 2019

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Sabin Metals West Corporation
Electric Service Agreement Amendment
Case No. PU-18-434

Montana-Dakota Utilities Co. (Montana-Dakota), a Subsidiary of MDU Resources Group, Inc., herewith submits a revised Exhibit "A1" to Amendment No. 2 of the proposed Electric Service Agreement submitted for Commission approval on December 28, 2018 in the above referenced case.

The Company inadvertently included the incorrect energy charges on Exhibit "A1" to Sabin Metals' proposed Electric Service Agreement submitted on December 28, 2018. The attached Exhibit "A1" has been revised to reflect the correct energy charges.

Please contact me at (701) 222-7856 or at Tamie.Aberle@mdu.com with any questions regarding this filing.

Sincerely,

A handwritten signature in black ink that reads 'Tamie A. Aberle'.

Tamie A. Aberle
Director of Regulatory Affairs

Attachments
cc: Karl Liepitz
Garret Senger

EXHIBIT "A1"
TO AMENDMENT NO. 2
OF THE ELECTRIC SERVICE AGREEMENT

RATE SCHEDULE

This Exhibit "A1" is effective January 1, 2019.

Base Rate: \$100.00 per month

Demand Charge:

First 5,000 kW per month:	
October – May	\$5.72 per kW of Billing Demand
June – September	\$8.58 per kW of Billing Demand
All Excess kW per month:	
October – May	\$5.72 per kW of Billing Demand
June – September	\$5.72 per kW of Billing Demand

Energy Charge:

First 2.3 Million kWh per month:	\$0.01669
All Excess kWh per month:	\$0.01144

MINIMUM BILL:

Base Rate plus Demand Charge

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15-minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt.

POWER FACTOR CLAUSE:

Company reserves the right to require Customer to install adequate equipment so that at all times it can operate its facility to maintain a power factor between 90% lagging and 90% leading. If Customer operates outside this range, the maximum 15-minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15-minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such demand.

ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Renewable Resource Cost Adjustment (RRCA) Rate 55
2. Generation Resource Recovery Rider (GRRR) Rate 56
3. Environmental Cost Recovery Rider (ECRR) Rate 57
4. Fuel and Purchased Power Adjustment (F&PP) Rate 58
5. Transmission Cost Adjustment (TCA) Rate 59

SPECIAL TERMS AND CONDITIONS:

1. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by Company under the laws of the state. This Rate Schedule is subject to filing with the North Dakota Public Service Commission pursuant to NDAC Rule 69-09-02-01.
2. As per Section 5 of the Electric Service Agreement this rate schedule and adjustment mechanisms are as per approved Company rates effective with service rendered on or after December 1, 2018.