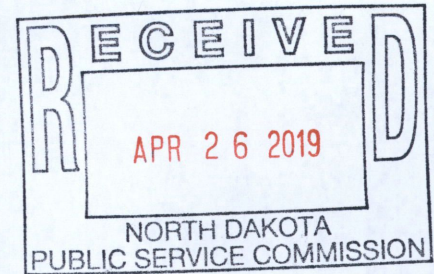


705 West Fir Ave.
Mailing Address:
P.O. Box 176
Fergus Falls, MN 56538-0176
1-877-267-4764

April 26, 2019



Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505

Re: Cost of Gas Adjustment (COG)
May 2019
Case No. PU-19-010

Great Plains Natural Gas Co. (Great Plains), a Division of Montana-Dakota Utilities Co., herewith submits an original and two (2) copies of a Cost of Gas Adjustment (COG) pursuant to North Dakota Century Code 49-05-05.

Attachment A is the Rate Summary Sheet (158th Revised Sheet No. 1.1) showing the proposed natural gas rates and the May 2019 cost of gas. The net effect of this filing is a decrease of \$0.3171 per dk for residential and firm general customers and a decrease of \$0.3083 per dk for interruptible customers.

Attachment B shows the calculations supporting the gas costs for May 2019, including the calculation of the commodity cost of gas. The commodity cost of gas has decreased \$0.3058 per dk for all customers since the last COG filing due to a decrease in the market price of gas. An update to the annual demand volumes and inclusion of a seasonal capacity release has resulted in a decrease of \$0.0113 per dk to demand costs for residential and firm general service customers and a decrease of \$0.0025 per dk for interruptible customers.

Attachment C explains the reasons for the change in the market price of gas.

Attachment D shows the calculation of the balancing account since April 30, 2018.

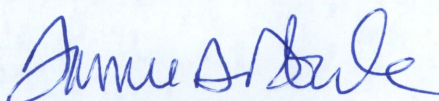
Great Plains submitted a check for \$600.00 on December 26, 2018 pursuant to the requirements of Section 49-05-05 of the North Dakota Century Code. This payment covers the \$50.00 filing fee associated with the monthly COG filings

Great Plains respectfully requests this filing be accepted as being in full compliance with the filing requirements of this Commission.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

If you have questions regarding this filing, please contact me at (701) 222-7856 or tamie.aberle@mdu.com

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachment A

Attachment A



GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

**State of North Dakota
 Gas Rate Schedule**

NDPSC Volume 2

158th Revised Sheet No. 1.1

Canceling 157th Revised Sheet No.1.1

RATE SUMMARY SHEET

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	COG Items	Total Rate/dk
Firm Gas Service - General Rate 65	2	\$3.50 per month	First 10 dk \$1.0720 Over 10 dk 0.8220	\$4.4407	\$5.5127 5.2627
Interruptible Gas Service - General Rate 71	3	\$3.50 per month	(Maximum) First 400 dk \$1.0160 Next 2,600 dk 0.7675 Over 3,000 dk 0.6140	\$2.9567	(Maximum) \$3.9727 3.7242 3.5707
Transportation Service Rate 80	5	\$3.50 per month	(Maximum) First 400 dk \$1.0160 Next 2,600 dk 0.7675 Over 3,000 dk 0.6140		(Maximum) \$1.0160 0.7675 0.6140

Date Filed: April 26, 2019

Effective Date: Service rendered on and after May 1, 2019

Issued By: Tamie A. Aberle
 Director - Regulatory Affairs

Case No.: PU-19-010

**GREAT PLAINS NATURAL GAS CO.
WAHPETON
PURCHASED GAS COST ADJUSTMENT
MAY 2019**

	Billing <u>Determinants</u>	<u>Rate 1/</u>	<u>Demand Months</u>	<u>Amount</u>	<u>Amount Per Dk</u>
<u>Viking Firm</u>					
FT-A - Zone 1-1 (Cat. 3)	8,000	\$4.3706	12	\$419,578	\$0.1373
FT-A - Zone 1-1 (Cat. 1)	5,000	4.3706	12	262,236	0.0858
FT-A Seasonal (Cat. 3)	2,000	4.3706	5	43,706	0.0143
FT-A - Zone 1-1 (Cat. 3)	5,000	4.3706	12	262,236	0.0858
FT-A - Capacity Release	(2,600)	2.1300	5	(27,690)	(0.0091)
FT-A - Capacity Release	(5,000)	0.9100	7	(31,850)	(0.0104)
 <u>Northern Natural Firm</u>					
TFX - Winter/Seasonal	15,000	15.1530	5	1,136,475	\$0.3719
TFX - Summer	13,000	5.6830	7	517,153	0.1692
TF12 Base - Summer	3,819	5.6830	7	151,924	0.0497
TF12 Base - Winter	3,819	10.2300	5	195,342	0.0639
TF12 Variable - Summer	3,716	5.6830	7	147,826	0.0484
TF12 Variable - Winter	3,716	13.8660	5	257,630	0.0843
TF5	3,410	15.1530	5	258,359	0.0845
TFX - Summer	2,000	5.6830	7	79,562	0.0260
TFX - Winter	7,200	15.1530	5	545,508	0.1785
TFX Negotiated Contract - Winter	1,000	26.8918	5	134,459	0.0440
FDD-1 Reservation	4,640	1.7140	12	95,436	0.0312
Total Demand Charges				<u>\$4,447,890</u>	<u>\$1.4553</u>
Estimated Weighted Average Commodity Cost	3,056,257 2/	2.4218		7,401,643	2.4218
Gas Cost Reconciliation Adjustment					0.5636
Total Current Firm Gas Cost				<u>\$11,849,533</u>	<u>\$4.4407</u>
Base Cost of Gas					5.2370
Accumulated Adjustment					<u>(\$0.7963)</u>
 <u>Interruptible</u>					
Demand Charge 3/					\$0.3428
Estimated Weighted Average Commodity Cost					2.4218
Gas Cost Reconciliation Adjustment					0.1921
Total Current Interruptible Gas Cost					<u>\$2.9567</u>
Base Cost of Gas					5.5136
Accumulated Adjustment					<u>(\$2.5569)</u>
 1/ Effective May 1, 2019					
2/ Annual demand volume including Minnesota.					
3/ Interruptible demand charge based on 100% load factor:					
Firm Capacity (Per MN DEQ filing: Docket No. G004/M-18-454)		35,545			
Dk @ 100% Load Factor (Firm capacity x 365 days)			12,973,925		
Total Demand Charges (Excl. Interruptible Demand Credit)			<u>4,447,890</u>		
Interruptible Demand Charge per dk @ 100% LF			\$0.3428		

**GREAT PLAINS NATURAL GAS CO.
WAHPETON
ESTIMATED GAS COSTS
MAY 2019**

	<u>Total System Supply</u>	<u>Cost per Dk</u>	<u>FDD-1 Storage</u>	<u>FDD-1 Capacity</u>	<u>SMS 1/</u>	<u>Viking Transport</u>
<u>Estimated Cost Per Dk</u>						
Commodity Cost of Gas		\$2.2900				
Transportation - Northern Natural		\$0.0379	\$0.0379		\$0.0208	
Transportation - Viking						0.0129
Withdrawal Fee			0.0149			
Fuel Transportation - Northern Natural 2/		0.0318				
Fuel Transportation - Viking 2/						0.0185
SMS Demand 3/		0.0136	0.0136			
LMS Demand 3/		0.0062	0.0062			
FDD-1 Capacity 4/				\$0.0198		
Total Cost Per Dk		\$2.3795	\$0.0726	\$0.0198	\$0.0208	\$0.0314
Total Estimated Dk Purchases 5/	191,611	191,611	0			131,130
Estimated Cost	\$464,047	\$455,938	\$0	\$3,794	\$198	\$4,117
Average Cost Per Dk		<u><u>\$2.4218</u></u>				

1/ Monthly requirement of 9,500 Dk.

	<u>NNG</u>	<u>Viking</u>
2/ Transportation Fuel Percentage of Field Area and Other	0.00%	0.00%
Market Area	1.37%	0.80%
Total	<u>1.37%</u>	<u>0.80%</u>

3/ Amount divided by the annual demand volume pursuant to Minnesota Rule 7825.2700 Subpart 5.

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Demand Months</u>	<u>Amount</u>	<u>Amount Per Dk</u>
SMS Demand	2,500	\$2.1800	12	\$65,400	\$0.0136
LMS Demand	2,500	\$1.0000	12	\$30,000	\$0.0062

4/ Amount divided by the annual demand volume pursuant to Minnesota Rule 7825.2700 Subpart 5.

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Demand Months</u>	<u>Amount</u>	<u>Amount Per Dk</u>
FDD-1 Demand Charge (Capacity Charge)	53,509	\$0.3567	5	\$95,433	\$0.0198

**GREAT PLAINS NATURAL GAS CO.
WAHPETON
ESTIMATED GAS COSTS**

5/ Dk requirements for May

	<u>Required Monthly</u>	<u>Days in Month</u>	<u>Required Daily</u>	<u>Percent Supply</u>
Estimated Dk Purchases	191,611	31	6,181	100%
Storage Gas	0	31	0	0%
Total Dk Requirements	191,611		6,181	100%

Transportation Fuel

	<u>NNG</u>	<u>Viking</u>
Dk	191,611	131,130
Adjusted for Fuel Dk	194,273	132,188
Fuel Costs	\$6,096	\$2,423
Fuel Cost Per Dk	\$0.0318	\$0.0185

Storage Fuel - NNG

Dk	0
Adjusted for Fuel Dk	0
Fuel Costs	\$0
Fuel Cost Per Dk	\$0.0000

STATEMENT OF RATES
 (Rates Per Dekatherm)

Attachment B
 Page 4 of 9

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

Rate Schedule	Base Tariff Rate	Fuel and Loss Retention Percentages 2/
Commodity Rates 1/		
FT-A – Maximum Rates		
Zone 1-1	\$0.0116	0.80%
Zone 1-2	\$0.0116	1.04%
Zone 2-2	\$0.0116	0.24%
Minimum Rate	\$0.0116	
IT and AOT		
Zone 1-1	\$0.1678	0.80%
Zone 1-2	\$0.2003	1.04%
Zone 2-2	\$0.1206	0.24%
Minimum Rate	\$0.0116	

- 1/ Pursuant to Section 19 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's Web Site located at <http://www.ferc.gov>.
- 2/ The Fuel and Loss Retention Percentages shall be applicable to all transportation rate schedules and includes the following Gas Lost and Unaccounted For Percentages: 0.00% for Zone 1-1, 0.00% for Zone 1-2, and 0.00% for Zone 2-2. Transportation entirely by Displacement will incur only the Gas Lost and Unaccounted For Percentages.

Rate Schedule	Base Tariff Rate	Adjustment Under Section 27 1/	Rate After Current Adjustment
LMS – Monthly Demand Rate	\$1.00		\$1.00
LMS – Daily Overrun Rate	\$0.2003		\$0.2003
LMS – Load Management Cost Reconciliation Adjustment		\$0.0347	

- 1/ Pursuant to Section 27 of the General Terms and Conditions of this Tariff, a mechanism is established to reconcile through surcharges or credits to the Rate Schedule LMS rate, as appropriate, differences between the cost to maintain Company's line pack gas and the amounts Company receives or pays for such gas arising out of the purchase and sale of such gas.

Rate Schedule	Maximum Rate Per Dekatherm	Minimum Rate Per Dekatherm
PAL		
NPL, OPL, and APL Service:		
Daily Commodity Rate	\$0.2003	\$0.0000
RPL Service:		
Daily Reservation Rate	\$0.2003	\$0.0000

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET			FIELD-TO-FIELD/MARKET DEMARCATION
	TF12 Base	TF12 Variable	TF5	TFF
Base Tariff Rates 1/				
Summer (Apr-Oct)	5.683	5.683	-0-	5.473
Winter (Nov-Mar)	<u>10.230</u>	<u>13.866</u>	<u>15.153</u>	<u>9.853</u>

COMMODITY RATES 2/		Market Area 3/ 6/		Field Mileage 5/		Carlton Surcharges 4/		Out-of-Balance 3/	
TF12 Base	TF12 Var., TF5 & TFF	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0366	0.0197			0.0175	0.0000	0.0366	0.0197
Field	Market	0.0366	0.0197	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0007 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULE TFX

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD					
		Apr-Oct	Nov-Mar	Apr-Oct	Nov-Mar				
Base Tariff Rates 1/		<u>\$5.683</u>	<u>\$15.153</u>	<u>\$5.473</u>		<u>\$9.853</u>			

COMMODITY RATES 2/ TFX		Market Area 3/ 6/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharge 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0366	0.0197			0.0175	0.0000	0.0366	0.0197
Field	Market	0.0366	0.0197	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0007 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 28, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ There will be no commodity charge for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no commodity charge for transportation as set forth in Sheet Nos. 141, 142C and 147.

RATE SCHEDULES TF, TFX, GST, TI, & FDD
Fuel Percentages/Electric Compression Rates

	<u>Percentages</u>
FUEL PERCENTAGES:	1/ 7/
Market Area (including Out-of-Balance)	1.52%
Field Area	2/ 3/ 5/ 6/
UNACCOUNTED FOR PERCENTAGE (including Out-of-Balance)	-0.15% 4/ 5/ 7/
FDD Storage Fuel	1.26%

	<u>Electric Compression</u>
COMMODITY RATES:	1/ 7/
Market Area	\$0.0007
Field Area	\$0.0000

1/ Northern will adjust its Fuel percentages and electric compression commodity rates in accordance with Sections 53A and 53B, respectively, of the General Terms and Conditions of this Tariff.

2/ Fuel shall be determined by Mileage Indicator Districts (MIDS) for the Field Area.

3/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the fuel collected on the total path between the original receipt point and the ultimate delivery point, subject to the shipper(s) providing Northern the requisite information.

4/ The Unaccounted For percentage utilizes the most recent twelve-month period ending December 31, 2018. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative Unaccounted For Percentage for such deliveries during the period in which the UAF rate is less than zero.

5/ Sheet No. 54A identifies the specific transportation transactions exempt from fuel and unaccounted-for retention charges.

6/ The Out-of-Balance Fuel Percentage for deliveries in MIDS 1-7 shall be the applicable Section 1 Mainline Fuel percentage, and for deliveries in MIDS 8-16B shall be the applicable Section 2 Mainline Fuel percentage.

7/ There will be no fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no fuel, electric compression or UAF charges for transportation as set forth in Sheet Nos. 141, 142C and 147.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

Attachment B
Page 9 of 9

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Fee	2.1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

**Great Plains Natural Gas Co.
Market Conditions for Wahpeton's Natural Gas
May 2019**

The principal gas sources of natural gas for Wahpeton, North Dakota are from the mid-continent area of the United States. The pricing for the majority of this gas is the Northern Natural Gas Co. Ventura, Iowa point which is an actively traded market point in North America. The NNG-Ventura Index is based on negotiated trades during the last five business days of the month, commonly known as bid week, and reported by Platt's Inside FERC's Gas Market Report published at the beginning of each month.

This month's monthly price for the NNG-Ventura Index is expected to decrease from the previous month's index of \$2.48/MMBTU. Regional natural gas demand is approaching the lowest levels of the year. Winter heating demand has subsided and natural gas-fired electric generation has yet to begin. Storage injections have begun, but the industry has not yet reached peak injection season. The shortage of national storage may provide price support throughout the injection season. The EIA reported nationwide storage levels as of April 12, 2019 at 24.9 percent below the five-year average and 4.4 percent below last year's balance.

The Department of Energy's (DOE) Energy Information Administration (EIA) provides various publications on energy issues. The information is available on the DOE website: <http://www.eia.doe.gov>.

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
FIRM**

	(Over) Under Recovery	Refunds & Other	Interest 1/	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change-Additions less Adjustment	Cumulative Balance
Balance @ April 30, 2018									\$164,849
May 2018	(\$12,509)	\$0	\$178	(\$12,331)	21,206	\$0.3717	\$7,882	(\$20,213)	144,636
June	6,181	0	158	6,339	7,003	0.5636	3,037	3,302	147,938
July	23,190	0	166	23,356	5,424	0.5636	3,057	20,299	168,237
August	17,506	0	198	17,704	6,310	0.5636	3,556	14,148	182,385
September	1,981	0	227	2,208	5,512	0.5636	3,107	(899)	181,486
October	(2,583)	0	238	(2,345)	13,367	0.5636	7,534	(9,879)	171,607
November	(30,023)	0	232	(29,791)	24,098	0.5636	13,582	(43,373)	128,234
December	11,651	0	171	11,822	41,003	0.5636	23,109	(11,287)	116,947
January 2019	(27,766)	0	154	(27,612)	49,847	0.5636	28,094	(55,706)	61,241
February	(19,786)	0	71	(19,715)	59,204	0.5636	33,367	(53,082)	8,159
March	(62,561)	0	(54)	(62,615)	53,722	0.5636	30,278	(92,893)	(84,734)
Total	(\$94,719)	\$0	\$1,739	(\$92,980)	286,696		\$156,603	(\$249,583)	(\$84,734)

Balance @ March 31, 2019

- 1/ Interest calculated at the 3 Month Treasury Bill Rate.
- 2/ Reflects 4,740.8 dk @ \$0.3717 and 2,261.9 dk @ \$0.5636.

**GREAT PLAINS NATURAL GAS CO.
COMPUTATION OF (OVER) / UNDER RECOVERED GAS COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
INTERRUPTIBLE**

	(Over) Under Recovery	Refunds & Other	Interest 1/ 2	Total Net Additions	Actual Dk Sales	Adjustment Per Dk	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ April 30, 2018									\$164,349
May 2018	\$6,397	\$0	\$183	\$6,580	76,374	\$0.0763	\$5,827	\$753	165,102
June	(2,112)	0	187	(1,925)	49,703	0.1921	4,970	(6,895)	158,207
July	(734)	0	185	(549)	46,494	0.1921	8,931	(9,480)	148,727
August	1,829	0	179	2,008	47,692	0.1921	9,162	(7,154)	141,573
September	(31,350)	0	178	(31,172)	40,242	0.1921	7,730	(38,902)	102,671
October	(128)	0	133	5	20,091	0.1921	3,859	(3,854)	98,817
November	18,625	0	131	18,756	64,749	0.1921	12,438	6,318	105,135
December	9,078	0	143	9,221	85,945	0.1921	16,510	(7,289)	97,846
January 2019	(15,840)	0	132	(15,708)	97,315	0.1921	18,694	(34,402)	63,444
February	(218)	0	81	(137)	95,323	0.1921	18,312	(18,449)	44,995
March	(31,903)	0	59	(31,844)	91,391	0.1921	17,556	(49,400)	(4,405)
Total	(\$46,356)	\$0	\$1,591	(\$44,765)	715,319		\$123,989	(\$168,754)	(\$4,405)

Balance @ March 31, 2019

- 1/ Interest calculated at the 3 Month Treasury Bill Rate.
- 2/ Reflects 39,536.5 dk @ \$0.0763 and 10,166.2 dk @ \$0.1921.