



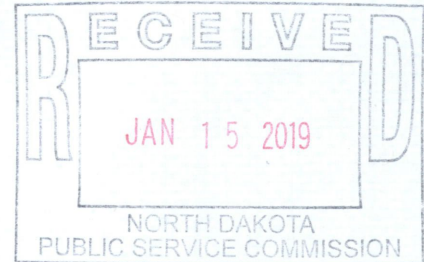
UTILITIES CO.

A Subsidiary of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

January 15, 2019

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480



Re: Miscellaneous Electric Tariff Revision
Case No. PU-19-_____

Montana-Dakota Utilities Co. (Montana-Dakota), a Subsidiary of MDU Resources Group, Inc., herewith submits for Commission approval an original and (7) copies of the Company's request to revise its General Provisions Rate 100 tariff in order to update the electric returned check charge in compliance with the Settlement Agreement approved in Case No. PU-17-295. Montana-Dakota requests approval of 2nd Revised Sheet No. 49.4 of the Company's General Provisions Rate 100 tariff, included herein as Exhibit 1.

On September 26, 2018, the Commission approved a Settlement Agreement between Montana-Dakota, the Advocacy Staff of the Commission, and the Federal Executive Agencies, in the Company's most recent gas rate case, Case No. PU-17-295. Paragraph 8 of the Terms of that Settlement Agreement states "[t]he Parties agree to, and recommend the Commission approve, that Montana-Dakota will set the NSF Returned Check Charge at \$15. The Company also agrees to file an electric tariff change so that the NSF check charge is the same for both gas and electric service."

In compliance with the aforementioned Settlement Agreement, Montana-Dakota now submits an updated Returned Check Charge provision reflecting the agreed upon amount of \$15 applicable to the Company's electric service customers.

Please refer all inquiries regarding this filing to:

Tamie A. Aberle
Director of Regulatory Affairs
Montana-Dakota Utilities Co.
400 North Fourth Street
Bismarck, ND 58501
Tamie.Aberle@mdu.com

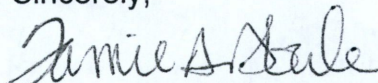
Also, please send copies of all written inquiries, correspondence, and pleadings to:

Karl Liepitz
Assistant General Counsel
MDU Resources Group, Inc.
P.O. Box 5650
Bismarck, ND 58506-5650
Karl.Liepitz@MDUResources.com

Montana-Dakota respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission. Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Please contact me at (701) 222-7856 or at Tamie.Aberle@mdu.com with any questions regarding this filing.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachments

cc: Karl Liepitz
Garret Senger

Exhibit 1



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

2nd Revised Sheet No. 49.4

Canceling 1st Revised Sheet No. 49.4

GENERAL PROVISIONS Rate 100

Page 5 of 9

days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

iii. A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.

iv. Deposits shall be refunded to customers at termination provided all billings for service have been paid. Deposits will be refunded to all active customers, after the deposit has been held for 12 months, provided a prompt payment record has been established.

3. **LATE PAYMENT CHARGE:**

Bills will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any past due balance.

4. **RETURNED CHECK CHARGE:**

A charge of \$15.00 will be collected by the Company for each check charged back to the Company by a bank.

5. **TAX CLAUSE:**

In addition to the charges provided for in the electric tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

Date Filed: January 15, 2019

Effective Date:

Issued By: Tamie A. Aberle
Director of Regulatory Affairs

Case No.:

Tariffs Reflecting Proposed Changes



**State of North Dakota
Electric Rate Schedule**

NDPSC Volume 4
1st Revised Sheet No. 49.4
Canceling Original Sheet No. 49.4

GENERAL PROVISIONS Rate 100

Page 5 of 9

days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

- iii. A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.
- iv. Deposits shall be refunded to customers at termination provided all billings for service have been paid. Deposits will be refunded to all active customers, after the deposit has been held for 12 months, provided a prompt payment record has been established.

3. LATE PAYMENT CHARGE:

Bills will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any past due balance.

4. RETURNED CHECK CHARGE:

A charge of \$1540.00 will be collected by the Company for each check charged back to the Company by a bank.

5. TAX CLAUSE:

In addition to the charges provided for in the electric tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

Date Filed: June 26, 2017	Effective Date: Service rendered on and after August 7, 2017
Issued By: Tamie A. Aberle Director of Regulatory Affairs	Case No.: PU-16-666