

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com (web site)



January 31, 2019

Mr. Steve Kahl
Director of Administration/Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard Dept. 408
Bismarck, ND 58505

RE: In the Matter of Small Power Production and Cogeneration Rates for Otter Tail Power Company

Dear Mr. Kahl:

Annually, Otter Tail Power Company (Otter Tail) updates rate schedules 12.01, 12.02, and 12.03, Small Power Producer purchased power rates. These rate schedules set forth the rates under which Otter Tail is obligated to purchase energy and capacity from qualifying facilities.

At the same time Otter Tail is introducing two important changes: it is introducing the split for the REC rate to solar and non-solar renewable energy credits, while updating RECs and SRECs values for the 2019. And we are updating the qualifying facilities definition in the schedule 12.03 to follow the ND Administrative Code. In addition, Otter Tail is also including the required annual report per North Dakota Administrative Code 69-09-07-09 (3) and updated capacity payments per 69-09-07-09 (3)(b)(2).

The date of this filing is January 31, 2019. The proposed effective date, with Commission approval, for these rates is with billings on or after April 1, 2019. Please note that we plan to continue to file this annually on a calendar basis.

Enclosed is an original and seven copies of the filing along with the \$50.00 filing fee.

An electronic copy of this filing is being sent to you at ndpsc@nd.gov.
If you have any questions, please contact me at (218) 739-8799 or sfedje@otpc.com.

Sincerely,

/s/ SVETLANA A. FEDJE
Svetlana A. Fedje
Pricing Analyst
Regulatory Administration

jch
Enclosures
By electronic filing

**STATE OF NORTH DAKOTA
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of Otter Tail Power
Company's Rates for Small Power
Production and Cogeneration

Case No. PU-19-

APPLICATION OF OTTER TAIL POWER COMPANY

I. INTRODUCTION

Otter Tail Power Company (Otter Tail or the Company) hereby files with the North Dakota Public Service Commission (Commission) proposed annual changes to rate schedules 12.01, 12.02, and 12.03. These rate schedules set forth the rates under which Otter Tail is obligated to purchase energy and capacity from qualifying facilities (QFs) under North Dakota Administrative Code, Chapter 69-09-07.

II. GENERAL FILING INFORMATION

A. Name, address, and telephone number of the utility making the filing.

Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
Phone (218) 739-8200

B. Name, address, and telephone number of the attorney for Otter Tail.

Cary Stephenson
Associate General Counsel
Otter Tail Power Company
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
Phone (218) 739-8956

C. The date of the filing and the date that Otter Tail proposes the rate or service change to go into effect.

The date of this filing is January 31, 2019. Otter Tail proposes that the updated rates for small power production and cogeneration, contained herein, go into effect as of April 1, 2019 or on the first day of the following month upon Commission approval.

D. State and/or administrative rule which Otter Tail believes controls the reason for, and the timing of, the filing.

Otter Tail believes that this filing is controlled by North Dakota Administrative Code § 69-09-07-08 regarding obligations to QFs and North Dakota Administrative Code § 69-09-07-09, which among other things requires that rates for purchase be just, reasonable, in the public interest, and not discriminate against qualifying cogeneration and small power production facilities.

Otter Tail is not aware of any specific statutory or administrative rule governing the timing of this filing. Although North Dakota Administrative Code § 69-09-02-01(2) prescribes that all proposed changes in rates for the furnishing of electric service by a utility must be filed with the Commission 30 days prior to its effective date, there is no comparable rule for the filing of changes in the rates charged by QFs.

III. DESCRIPTION OF, AND REASON FOR, THE FILING

In this application, Otter Tail is proposing to update the energy and capacity payments and the Renewable Energy Credits (RECs) a/k/a Renewable Energy Certificates to 2019 values. These updates are typical and have occurred routinely in previous filing updates.

At the same time Otter Tail is proposing Solar Renewable Energy Credit (SREC) rates in addition to the Renewable Energy Credit (REC) rates. Please see Attachment 3 for the calculations of the rates for all REC payment options for facilities that are renewable. The proposal includes the identification and inclusion of the value of SRECs associated with the energy purchased by the Company. It should be noted that these REC payments would be in addition to the avoided costs as provided in the rate schedules referenced in this petition.

Because Otter Tail is currently in a REC surplus scenario, Otter Tail sells excess RECs not needed for state REO/RES compliance. Otter Tail calculates the REC's value, proposed for the payments in this filing, based on the average actual REC's net sales executed by Otter Tail in the prior, 2018 calendar year, which reflect a slight change in REC payments.

The REC's value is paid to the customer who sells renewable energy to Otter Tail. By paying the customer the REC's value, Otter Tail owns the REC associated with the energy received from the renewable generator. Customers who choose not to receive a REC payment from Otter Tail retain REC ownership. Otter Tail endeavors to update the value of the RECs at

the same time the avoided cost updates are filed. This filing includes both Red-line and Final versions of the proposed rate schedules (Section 12.01, 12.02 and 12.03).

As reflected in our supporting documents, the calculated proposed avoided energy payments show a reduction from last year's approved filing. The reduction is driven by noticeably lower assumptions compared to the prior resource plan for (1) the market energy price forecast, and 2) the natural gas price forecast. The proposed capacity payments show an increase in the first 60 months as Otter Tail is reflecting the need for generation capacity in the near term.

A. Proposed Changes to Small Power Producer Rider – Occasional Delivery Energy Service, Section 12.01.

Otter Tail is proposing to modify the payment schedule under Section 12.01. This rate schedule is available to any QF with 100 kW or less of generating capacity. As was the case in the last filing, Otter Tail is proposing to adjust the energy payment contained in the rate schedule. Energy payments represent Otter Tail's avoided energy costs averaged over all hours of the year. Under this rate schedule, Otter Tail purchases only net energy. That is, Otter Tail makes a payment to the QF only for energy delivered to Otter Tail which is above (i.e., net) the energy which Otter Tail delivers to the QF during the same billing period. Otter Tail has included Attachment 1 which contains the required annual report to the commission of total monthly energy produced from Qualifying Facilities, per North Dakota Administrative Code § 69-09-07-09 (3).

As stated earlier Otter Tail is introducing SRECs in addition to the RECs and Otter Tail will continue to incorporate the SREC's value for facilities that are renewable as discussed earlier in this application.

B. Proposed Changes to Small Power Producer Rider – Time of Delivery Energy Service, Section 12.02.

Otter Tail is proposing to modify the payment schedule under Section 12.02. The energy payments contained in the rate schedule reflect Otter Tail's avoided costs by season and On-Peak and Off-Peak periods for the summer and winter seasons.

As stated earlier Otter Tail is introducing SRECs in addition to the RECs and Otter Tail will continue to incorporate the SREC's value for facilities that are renewable as discussed earlier in this application.

C. Proposed Changes to Small Power Producer Rider – Dependable Service, Section 12.03.

Under North Dakota Administrative Code § 69-09-07-09 (3)(b)(2), Otter Tail is required to annually file an updated table of capacity payments per kilowatt as a function of contract length. Section 12.03 includes this updated table. Attachment 2 outlines these capacity payments included in this filing. Section 12.03 contains the energy and capacity payments that Otter Tail makes to any QF that is capable of delivering power and energy to the Company on a dependable basis. Like Section 12.02, the energy payments contained in Section 12.03 reflect Otter Tail’s avoided costs by season and On-Peak and Off-Peak periods for the summer and winter seasons.

Additionally, Otter Tail proposes to update QF design capacity limits to conform to the North Dakota Administrative Code § 69-09-07-09 (3)(b), which defines the Qualifying Facilities operating as peaking units as “with a design capacity of one megawatt or less”.

As stated earlier Otter Tail is introducing SRECs in addition to the RECs and Otter Tail will continue to incorporate the SREC for facilities that are renewable as discussed earlier in this application.

IV. CONCLUSION

Based on the foregoing, Otter Tail respectfully requests that the proposed modifications to Sections 12.01, 12.02, and 12.03, become effective as of April 1, 2019.

Dated: January 31, 2019

Respectfully submitted,

OTTER TAIL POWER COMPANY

/s/ SVETLANA A. FEDJE

Svetlana A. Fedje
Pricing Analyst
Regulatory Administration
215 South Cascade Street
P.O. Box 496
Fergus Falls, MN 56538-0496
Phone (218) 739-8799
sfedje@otpc.com



**SMALL POWER PRODUCER RIDER
 OCCASIONAL DELIVERY ENERGY SERVICE**
 (Commonly identified as Net Energy Billing)

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Base Avoided Costs</u>	<u>N920</u>
<u>Renewable Energy Credit</u>	<u>N991</u>
<u>Solar Renewable Energy Credit</u>	<u>N993</u>

~~Base Avoided Costs~~ ~~Code N920~~

~~Base Avoided Costs plus Renewable Energy Credit~~ ~~Code N921~~

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service of this schedule.

AVAILABILITY: Available to any Qualifying Facility not exceeding 100 kW of generating Capacity.

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULES: ~~Base Avoided Costs: 2.392¢ per kWh~~

<u>DESCRIPTION</u>	<u>ENERGY CREDIT</u>
<u>Base Avoided Costs</u>	2.392 <u>2.368</u> ¢ per kWh
<u>REC RATE</u>	
<u>Renewable Energy Credit</u>	0.060 <u>0.048</u> ¢ per kWh
<u>Solar Renewable Energy Credit</u>	<u>0.173</u> ¢ per kWh

~~Base Avoided Costs plus Renewable Energy Credit: 2.452¢ per kWh~~

SPECIAL CONDITIONS OF SERVICE: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION

EFFECTIVE with bills rendered on
 and after ~~February~~-April 1, 2019, in North
 Dakota

Case No. PU-~~17-398~~ and PU-18-10619-
 Approved by order dated ~~September 26, 2018~~

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 Vice President, Regulatory Affairs



the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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Vice President, Regulatory Affairs



9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation.
10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees.
15. The Customer shall install, own, and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment ~~of \$0.60/MWh (\$0.00060/kWh)~~, as shown in the payment schedule.

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North Dakota

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Vice President, Regulatory Affairs



**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Base Avoided Costs</u>	<u>N930</u>
<u>Renewable Energy Credit</u>	<u>N991</u>
<u>Solar Renewable Energy Credit</u>	<u>N993</u>

~~Base Avoided Costs~~ ~~Code N930~~
~~Base Avoided Costs Plus Renewable Energy Credit~~ ~~Code N932~~

AVAILABILITY: This rider is available to any Qualifying Facility not exceeding 100 kW of generating Capacity. This rider is available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE: **ENERGY:**

<u>DESCRIPTION</u>	<u>ENERGY CREDIT ON-PEAK</u>	<u>ENERGY CREDIT OFF-PEAK</u>
<u>Based Avoided Costs</u>		
<u>Summer</u>	2.826 <u>2.762</u> ¢ per kWh	1.779 <u>1.764</u> ¢ per kWh
<u>Winter</u>	2.919 <u>2.910</u> ¢ per kWh	2.004 <u>1.993</u> ¢ per kWh
<u>Renewable Energy Credit</u>	<u>0.048 ¢ per kWh</u>	<u>0.048 ¢ per kWh</u>
<u>Solar Renewable Energy Credit</u>	<u>0.173 ¢ per kWh</u>	<u>0.173 ¢ per kWh</u>

~~Base Avoided Costs~~ ~~On-Peak~~ ~~Off-Peak~~
~~Summer~~ ~~2.826¢ per kWh~~ ~~1.779¢ per kWh~~
~~Winter~~ ~~2.919¢ per kWh~~ ~~2.004¢ per kWh~~

~~Base Avoided Costs~~
~~Plus Renewable Energy Credit~~ ~~On-Peak~~ ~~Off-Peak~~

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Summer	2.886¢ per kWh	1.839¢ per kWh
Winter	2.979¢ per kWh	2.064¢ per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees.
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment ~~of \$0.60/MWh (\$0.0006/kWh)~~, as shown in the payment schedule.

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Vice President, Regulatory Affairs



**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

<u>DESCRIPTION</u>	<u>RATE CODE</u>
<u>Base Avoided Costs</u>	<u>N940</u>
<u>Renewable Energy Credit</u>	<u>N991</u>
<u>Solar Renewable Energy Credit</u>	<u>N993</u>

~~Base Avoided Costs~~ ~~Code N940~~
~~Base Avoided Costs Plus Renewable Energy Credit~~ ~~Code N942~~

AVAILABILITY: Available to any Qualifying Facility which is capable of delivering power and Energy to the Company on a dependable basis with Generation Capacity of 1,000 kW or less.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

<u>DESCRIPTION</u>	<u>ENERGY CREDIT ON-PEAK</u>	<u>ENERGY CREDIT OFF-PEAK</u>
<u>Based Avoided Costs</u>		
<u> Summer</u>	<u>2.8262.762¢ per kWh</u>	<u>1.7791.764¢ per kWh</u>
<u> Winter</u>	<u>2.9192.910¢ per kWh</u>	<u>2.0041.993¢ per kWh</u>
<u>Renewable Energy Credit</u>	<u>0.048 ¢ per kWh</u>	<u>0.048 ¢ per kWh</u>
<u>Solar Renewable Energy Credit</u>	<u>0.173 ¢ per kWh</u>	<u>0.173 ¢ per kWh</u>

~~Base Avoided Costs~~ ~~On Peak~~ ~~Off Peak~~
~~Summer~~ ~~2.826¢ per kWh~~ ~~1.779¢ per kWh~~
~~Winter~~ ~~2.919¢ per kWh~~ ~~2.004¢ per kWh~~

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~~Base Avoided Costs~~

Plus Renewable Energy Credit	On Peak	Off Peak
Summer	2.886¢ per kWh	1.839¢ per kWh
Winter	2.979¢ per kWh	2.064¢ per kWh

CAPACITY:

<u>Contract Term</u>	<u>Monthly \$/kW Net Capacity Rate</u>	<u>Monthly \$/kW Levelized Rate</u>
60 mos.	<u>\$5.863.74</u>	<u>\$2.342.24</u>
120 mos.	<u>\$6.304.02</u>	<u>\$4.413.22</u>
180 mos.	<u>\$6.734.30</u>	<u>\$5.393.72</u>
240 mos.	<u>\$7.164.57</u>	<u>\$6.084.11</u>
300 mos.	<u>\$7.584.84</u>	<u>\$6.674.45</u>
360 mos.	<u>\$8.005.10</u>	<u>\$7.204.76</u>

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value of the Qualifying Facility) times (capacity ratio) times (appropriate levelized capacity rate).

Capacity Ratio equals (Qualifying Facility on-peak capacity factor) divided by 65%.

The Capacity Ratio shall not exceed a value of 1 or if the Qualifying Facility is dispatchable by the Company and tested under the Mid-continent Independent System Operator (MISO) guidelines, then the capacity ratio automatically equals 1.

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity

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compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

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8. The generator output must be compatible with the Utility system. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer.
9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation.
10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers.
11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees.
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment ~~of \$0.60/MWh (\$0.0006/kWh)~~, as shown in the payment schedule.



**SMALL POWER PRODUCER RIDER
 OCCASIONAL DELIVERY ENERGY SERVICE**
 (Commonly identified as Net Energy Billing)

DESCRIPTION	RATE CODE
Base Avoided Costs	N920
Renewable Energy Credit	N991
Solar Renewable Energy Credit	N993

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RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service of this schedule.

AVAILABILITY: Available to any Qualifying Facility not exceeding 100 kW of generating Capacity.

C

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULES:

C

DESCRIPTION	ENERGY CREDIT
Base Avoided Costs	2.368¢ per kWh
	REC RATE
Renewable Energy Credit	0.048¢ per kWh
Solar Renewable Energy Credit	0.173¢ per kWh

N
NR
N
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C

SPECIAL CONDITIONS OF SERVICE: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation.
10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees.
15. The Customer shall install, own, and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment, as shown in the payment schedule.

C



**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	N930
Renewable Energy Credit	N991
Solar Renewable Energy Credit	N993

N
N
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C
C

AVAILABILITY: This rider is available to any Qualifying Facility not exceeding 100 kW of generating Capacity. This rider is available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT ON-PEAK	ENERGY CREDIT OFF-PEAK
Based Avoided Costs		
Summer	2.762¢ per kWh	1.764¢ per kWh
Winter	2.910¢ per kWh	1.993¢ per kWh
Renewable Energy Credit	0.048 ¢ per kWh	0.048 ¢ per kWh
Solar Renewable Energy Credit	0.173 ¢ per kWh	0.173 ¢ per kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.



14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees.
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment, as shown in the payment schedule.

C



**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	N940
Renewable Energy Credit	N991
Solar Renewable Energy Credit	N993

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AVAILABILITY: Available to any Qualifying Facility which is capable of delivering power and Energy to the Company on a dependable basis with Generation Capacity of 1,000 kW or less.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

C

DESCRIPTION	ENERGY CREDIT ON-PEAK	ENERGY CREDIT OFF-PEAK
Based Avoided Costs		
Summer	2.762¢ per kWh	1.764¢ per kWh
Winter	2.910¢ per kWh	1.993¢ per kWh
Renewable Energy Credit	0.048 ¢ per kWh	0.048 ¢ per kWh
Solar Renewable Energy Credit	0.173 ¢ per kWh	0.173 ¢ per kWh

N
N
N
NR
NR
NR
NR

C

CAPACITY:

Contract	Monthly \$/kW	Monthly \$/kW
<u>Term</u>	Net Capacity	Levelized
	<u>Rate</u>	<u>Rate</u>

NORTH DAKOTA PUBLIC
 SERVICE COMMISSION
 Case No. PU-19-
 Approved by order dated

EFFECTIVE with bills rendered on
 and after April 1, 2019, in North Dakota

APPROVED: Bruce G. Gerhardson
 Vice President, Regulatory Affairs



60 mos.	\$3.74	\$2.24	R
120 mos.	\$4.02	\$3.22	R
180 mos.	\$4.30	\$3.72	R
240 mos.	\$4.57	\$4.11	R
300 mos.	\$4.84	\$4.45	R
360 mos.	\$5.10	\$4.76	R

Energy payment will be adjusted annually to reflect energy costs.

Total capacity payment equals (accredited capacity value of the Qualifying Facility) times (capacity ratio) times (appropriate levelized capacity rate).

Capacity Ratio equals (Qualifying Facility on-peak capacity factor) divided by 65%.

The Capacity Ratio shall not exceed a value of 1 **or** if the Qualifying Facility is dispatchable by the Company and tested under the Mid-continent Independent System Operator (MISO) guidelines, then the capacity ratio automatically equals 1.

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, or 30 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average capacity compensation per month and the result multiplied by six months. The average capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, capacity compensation from the initiation of the contract will be recalculated at the capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:



8. The generator output must be compatible with the Utility system. The Customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the Customer.
9. The Customer will provide equipment to maintain a unity power factor + or - 10% during periods of generator operation.
10. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers.
11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed diagram of the generator and related equipment must be furnished to the Company for its approval.
12. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service and generator capacity rating.
13. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors.
14. Equipment shall be provided by the Customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees.
15. The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.
16. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment, as shown in the payment schedule.

C

North Dakota Small Power Producers
Total Monthly Energy Produced
Year: 2018

Division	Premise	Meter Sequence	Rate	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
7	2571	5 N920		(189)	(121)	(99)	(163)	(388)	(423)	(247)	(74)	(286)	(241)	(445)	(35)	(2,711)
3	3248	3 N920		(4,700)	(3,500)	(9,350)	(3,200)	(5,200)	(3,800)	(3,700)	(2,550)	(650)	(3,300)	(2,800)	(700)	(43,450)
2	10198	6 N920		(63)	(62)	(39)	(54)	(12)	(31)	-	-	-	(11)	(67)	(50)	(389)
2	12158	2 N920		(260)	(320)	(520)	(960)	(2,540)	(2,400)	(2,820)	(2,100)	(1,300)	(700)	(1,040)	(80)	(15,040)
3	16931	5 N920		(3,850)	(1,000)	(500)	(550)	(700)	(900)	(950)	(650)	(700)	(800)	(1,900)	(1,550)	(14,050)
2	3176	3 N930	(904)	(702)	(110)	(1,716)
2	3176	4 N930	-	(230)	(230)
2	13216	3 N930	(10,100)	(3,200)	(150)	(13,450)
2	13216	4 N930	(2,300)	(3,300)	(5,600)
				(9,062)	(5,003)	(10,508)	(4,927)	(8,840)	(7,554)	(7,717)	(5,374)	(2,936)	(16,056)	(12,454)	(6,205)	(96,636)

- : This indicates no generation measured from the customers generator

CAPACITY PAYMENT SCHEDULE FOR RATE 12.03

OTTER TAIL POWER COMPANY

Year of Filing	2019
Year of Deficit	2021
Inflation Rate	0.03
Cost of Capital	0.0861
Project Life	35

Contract Term	Multiplier	\$/kW-Month Gross Capacity Rate	\$/kW-Month Net Capacity Rate	\$/kW-Month Net Levelized Rate
1	0.6527	\$5.38	\$0.00	\$0.00
2	0.6633	\$5.38	\$0.00	\$0.00
3	0.6739	\$5.38	\$3.63	\$1.21
4	0.6845	\$5.38	\$3.68	\$1.84
5	0.6950	\$5.38	\$3.74	\$2.24
6	0.7055	\$5.38	\$3.80	\$2.53
7	0.7160	\$5.38	\$3.85	\$2.75
8	0.7265	\$5.38	\$3.91	\$2.93
9	0.7369	\$5.38	\$3.96	\$3.08
10	0.7473	\$5.38	\$4.02	\$3.22
11	0.7576	\$5.38	\$4.08	\$3.33
12	0.7679	\$5.38	\$4.13	\$3.44
13	0.7782	\$5.38	\$4.19	\$3.54
14	0.7884	\$5.38	\$4.24	\$3.64
15	0.7986	\$5.38	\$4.30	\$3.72
16	0.8088	\$5.38	\$4.35	\$3.81
17	0.8189	\$5.38	\$4.41	\$3.89
18	0.8290	\$5.38	\$4.46	\$3.96
19	0.8390	\$5.38	\$4.51	\$4.04
20	0.8491	\$5.38	\$4.57	\$4.11
21	0.8591	\$5.38	\$4.62	\$4.18
22	0.8691	\$5.38	\$4.68	\$4.25
23	0.8790	\$5.38	\$4.73	\$4.32
24	0.8890	\$5.38	\$4.78	\$4.38
25	0.8989	\$5.38	\$4.84	\$4.45
26	0.9089	\$5.38	\$4.89	\$4.51
27	0.9188	\$5.38	\$4.94	\$4.58
28	0.9288	\$5.38	\$5.00	\$4.64
29	0.9388	\$5.38	\$5.05	\$4.70
30	0.9489	\$5.38	\$5.10	\$4.76
31	0.9590	\$5.38	\$5.16	\$4.83
32	0.9691	\$5.38	\$5.21	\$4.89
33	0.9793	\$5.38	\$5.27	\$4.95
34	0.9896	\$5.38	\$5.32	\$5.01
35	1.0000	\$5.38	\$5.38	\$5.07

Wind REC Sales for calculating 2019 REC price

<u>date</u>	<u>RECS</u>	<u>price</u>	<u>total sale</u>
[PROTECTED DATA BEGINS...			
4/11/2018			
4/13/2018			
4/13/2018			
10/18/2018			
11/8/2018			
...PROTECTED DATA ENDS]			
	636,576		\$ 303,867.80
weighted average		\$ 0.48 per MWh	\$ 0.00048

Solar REC Purchases for calculating 2019 REC price

<u>date</u>	<u>RECS</u>	<u>price</u>	<u>total sale</u>
[PROTECTED DATA BEGINS...			
2/18/2018			
7/18/2018			
10/30/2018			
...PROTECTED DATA ENDS]			
	27,132		\$ 47,003.00
weighted average		\$ 1.73 per MWh	\$ 0.00173