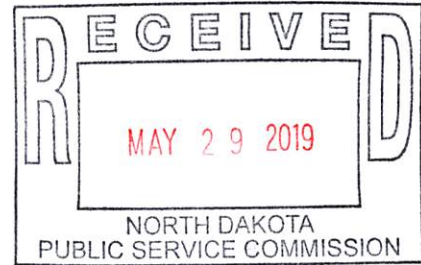


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May 29, 2019



Mr. Steve Kahl
Director of Admin./Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0408

**RE: In the Matter of Otter Tail Power Company's Application for Approval of the Initial Rate of the Generation Cost Recovery Rider, Rate Schedule 13.06
Case No. PU-19-91
Compliance Filing**

Dear Mr. Kahl:

Enclosed please find an original and seven (7) copies of Otter Tail Power Company's (Otter Tail's) Compliance Filing in the above-referenced matter.

On May 15, 2019, the North Dakota Public Service Commission (Commission) approved Otter Tail's Generation Cost Recovery Rider. Attached you will find the final version of Otter Tail's Generation Cost Recovery Rider rate schedule, Section 13.06, page 1 of 2 reflecting Commission approved changes. The effective date on this rate schedule is July 1, 2019.

An electronic copy of this filing is being sent to you at ndpsc@nd.gov.

If you have any questions regarding this filing, please contact me at 218-739-8049 or m Gunderson@otpc.com.

Sincerely,

A handwritten signature in black ink that reads "Michelle Gunderson".

Michelle Gunderson
Tariff Administration

kaw
Enclosures
By electronic filing and U.S. mail

19 **PU-19-91** Filed: 5/29/2019 Pages: 2
**Compliance Filing - Generation Cost Recovery Rider
Rate Schedule**

Otter Tail Power Company

Michelle Gunderson



GENERATION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
All Services	NGCR

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

COST RECOVERY CHARGE: There shall be included on each North Dakota customer's monthly bill a Generation Cost Recovery (GCR) charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The GCR charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules and will be included in the Energy and Renewable Adj line item on the Customer's bill.

Generation Cost Recovery Factor - 2.547 percent
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DETERMINATION OF GENERATION COST RECOVERY CHARGE: The GCR Factor shall be determined by dividing the forecasted *balance of the GCR Tracker account* by the *forecasted retail revenues subject to the GCR Factor*. The forecasted GCR Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The GCR Factor shall be rounded to the nearest 0.001 percent.

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