



Meeting #9

Vestas-American Wind Technology Inc
1417 NW Everett St
Portland, Oregon 97209
Phone: (+1) 503 327 2000

Project: SP-46182 - Merricourt
6510 88th St SE
Kulm, North Dakota 58456

Monthly Progress Agenda

MEETING DATE: 09/10/2020 **MEETING TIME:** 8:00 AM - 11:00 AM Pacific Time (US & Canada)

MEETING LOCATION: Microsoft Teams

Notes:

Scope: (8) V110 – 2.0MW/ Mark 10C / 80m HH / 3 Section Tower (PTC-Complete WTG), (67) V110 – 2.0MW/ Mark 10D / 80m HH / 3 Section Tower (non-PTC)

Vestas Project Team

- Project Manager: Fritz Oettinger - Assistant Project Manager: Kyle Kniffin
- Construction Manager: Paul Kristiansen - Installation Lead: Dean Waltzing
- Safety Representative: Jeremy Kluesner - Field Support Coordinator: Marisa Guerrero
- Service Site Manager: Donald Hopkins - Transportation Lead: Kandy Hibbs-Davis
- SCADA Specialist: Tafir Diallo

OVERVIEW:

Monthly report on Vestas progress and high level project issues

ATTACHMENTS:

ATTENDEES:

Name	Company	Phone Number	Email
David Cliff	EDF Renewables Inc	Tel: (858) 521-3503	david.cliff@edf-re.com
Craig Moller	EDF Renewables Inc	Tel:	craig.moller.consultant@edf-re.com
John Papasergia	EDF Renewables Inc	Tel:	john.papasergia@edf-re.com
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Marisa Guerrero	Vestas-American Wind Technology Inc	Tel: (503) 706-4724	mrgur@vestas.com
Kandy Hibbs-Davis	Vestas-American Wind Technology Inc	Tel:	kdavi@vestas.com
Don Hopkins	Vestas-American Wind Technology Inc	Tel: (701) 260-9204	dohop@vestas.com
Jeremy Kluesner	Vestas-American Wind Technology Inc	Tel:	jekur@vestas.com

Kyle Kniffin	Vestas-American Wind Technology Inc	Tel: (503) 250-4784	kykni@vestas.com
Paul Kristiansen	Vestas-American Wind Technology Inc	Tel: (503) 679-0360	pakan@vestas.com
Fritz Oettinger	Vestas-American Wind Technology Inc	Tel: (619) 851-9241	mioet@vestas.com
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Anthony Rock	Vestas-American Wind Technology Inc	Tel:	ayrck@vestas.com
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Dean Waltzing	Vestas-American Wind Technology Inc	Tel:	dewai@vestas.com

Safety

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
1.1	2	Safety Statistics	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open

Description:

High level review of the Safety statistics on the project.

Personnel	To Date	M	J	J	A
Vestas Staff at Site	14 (Avg)	4	9	16	25
Vestas Hours Worked	7,622	186	1,153	2,708	3,575
Subcontractor Hours Worked	11,920	0	0	4,820	7,100
Running Total	19,542	186	1,153	7,528	10,675
Accidents/Injuries	0				
Lost Time Injury	0	0	0	0	0
Restricted Work Case	0	0	0	0	0
Recordable Injury	0	0	0	0	0
First Aid	3	0	1	2	0
Medical Diagnosis	0	0	0	0	0
Total Injuries	3	0	1	2	0
Other Reports					
Near Misses	0	0	0	0	0
Safety Observations	29	0	7	11	11
Incidents	8	0	1	5	2

Environmental Incidents	1	0	0	1	0
Property Damage	4	0	0	2	2

Attachments:

[August - Safety Stats.xlsx](#)

Previous Meeting Minutes:

08/13/2020: (None)

07/09/2020:

Details discussed below

06/11/2020:

Jeremy Kluesner was introduced as the QSE Manager going forward

1.2	2	Safety Incident Details	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
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Description:

A review of the details for any incident which may have occurred since the last meeting "Incident" - An event that occurred on site related to Safety or Quality

1 New Incident(s) reported from August 7th - September 9th provided below for reference and complete log attached with details:

- (17) [Blade strike en route - Case #3219314027](#) - 08/13/2020 at 10:30 AM - Off-site - Open
- Medical Emergency at Tower 52

The following items remain open and are pending a final report

- (9) [Elbow Bursitis](#) - 07/06/2020
- (14) [Tower section off road - Case #3217486873](#) - 07/28/2020 at 7:15 AM
- (15) [Blade Damage - Case #3218053504](#) - 08/04/2020 at 9:00 AM
- (16) [T-26 Blade Damage](#) - 08/06/2020

Attachments:

[Merricourt Incidents - September 9th, 2020.pdf](#)

Previous Meeting Minutes:

08/13/2020:

Discussed timelines of repairs to damaged tower section and blades

07/09/2020:

Pat noted the he would like to cover incidents between monthly meetings

Review of Incident by Jeremy Kluesner

John wanted to know about the Safety Alerts which he received related to another site.

Fritz noted that we look at the distribution methods to ensure these are out to EDF in a timely manner

06/11/2020:

Formal reporting will begin this month with Vestas team on site

1.3	2	Safety Observations	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
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Description:

A review of the details for any incident which may have occurred since the last meeting

- 8 Safety Observations reported from August 7th - September 9th reference attached report for details

		<ul style="list-style-type: none"> The following remain Open <ul style="list-style-type: none"> #341 - COVID19 Exposure - Case #331141148 #340 - Bent main transformer delta bar - Case #3311389119 #339 - Damaged blade - Case #3311388984 				
		Attachments: Merricourt Observations - July 8, 2020.pdf				
		Previous Meeting Minutes: 08/13/2020: Reporting continues 07/09/2020: Jeremy was sure to bring up heat stress with stimulants such as coffee and caffeine which can exacerbate the symptoms of heat stress and illness. 06/11/2020: Formal reporting will begin this month with Vestas team on site				
1.4	3	COVID-19	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
		Description: Phase 2B: Mandatory Protocols - Extend through November 1st <ul style="list-style-type: none"> Work Pod's assigned POD's of no more than 2 –3 technicians no swapping personnel between POD's Mask/Face Cover –usage w/in 6 ft of another Pod or people outside of Pod Temp Check –temperature testing at site every day prior to starting work No changes to May,2020 Vestas Decision Trees provided for reference regarding how Vestas will be handling case No changes to the site specific Pandemic Operation Plan dated June, 2020 				
		Attachments: VAME Pandemic Operations Plan 09.08.20.pdf May 2020 Decision Trees AME Service and Construction (1).pdf Merricourt Pandemic Operations Plan June 2020.pptx				
		Previous Meeting Minutes: 08/13/2020: Wanzek is consider working through labor day to avoid COVID contacts Vestas explained that joint walkdowns are not possible under the current Phase 2B plan which will most likely be extended past September 7th. Fritz suggested that work around may be for Wanzek to provide a employee to work exclusively with Vestas for a set period of time. 07/09/2020: John proposed a COVID mock drill which Vestas agrees will be very useful 06/11/2020: Latest site specific plan for Vestas team was issued in the meeting but not discussed.				

Transportation

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
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2.1	2	Delivery Plan	Kandy Hibbs-Davis (Vestas-American Wind Technology Inc)			Closed
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Description:

SEPTEMBER

Per request of EDF and coordination with Wanzek, Vestas was able to leverage additional trucking as mentioned in the August monthly meeting to complete deliveries by the end of August within the proposed Week 36 target

AUGUST

Group 1 - 2 - 29-Jun-20 - Week 27

Group 2 - 3 - 06-Jul-20 - Week 28

Group 3 - 6 - 13-Jul-20 - Week 29

Group 4 - 4 - 20-Jul-20 - Week 30

Second Set of Trucks and Prime Mover

Group 5 - 10 - 27-Jul-20 - Week 31

Group 6 - 9 - 03-Aug-20 - Week 32

Increase Equipment - 2 Sets of Prime Movers

Group 7 - 10 - 10-Aug-20 - Week 33

Group 8 - 14 - 17-Aug-20 - Week 34

Group 9 - 14 - 24-Aug-20 - Week 35

Group 10 - 3 - 31-Aug-20 - Week 36

(Number delivered is an average, see Rail & Vessel for actual numbers)

(Projected equipment arrival date)

Component	ETA to Pingree	ETA to Delivery
Base	Currently on Project	STAYING
Mid	Tba late week 34	TBA late week 34
Top	Saturday	Monday
Nacelle	Friday	Saturday
Hub	Friday	Saturday
Blade	Friday	Saturday
Blade	Friday	Saturday
Blade	Friday	Saturday

JUL - Week 27 / Option 4

Group 1 - 4 - 29-Jun-20 - Week 27

Group 2 - 5 - 06-Jul-20 - Week 28

Group 3 - 5 - 13-Jul-20 - Week 29

Group 4 - 5 - 20-Jul-20 - Week 30

Second Set of Trucks and Prime Mover

Group 5 - 10 - 27-Jul-20 - Week 31

Group 6 - 10 - 03-Aug-20 - Week 32

Group 7 - 10 - 10-Aug-20 - Week 33

Group 8 - 10 - 17-Aug-20 - Week 34

Group 9 - 10 - 24-Aug-20 - Week 35

Group 10 - 6 - 31-Aug-20 - Week 36

JUN

EDF and Vestas are still working to lock in the Week 26 schedule start via Amendment 2

Some delays are being seen in Week 26 and the attached Schedule Comparison shows the available options

Attachments:

[Week 35 - Rail & Vessel.xlsx](#)

Previous Meeting Minutes:

08/13/2020:

Current plan has the site delivered out by end of Week 36

07/09/2020:

John enforced that the Exhibit C will be the location to track time accordingly for detention
Harvey asked the Week 28 and would like an ETA on this train

06/11/2020:

Vestas provided a recovery schedule for the delays seen in Week 26 which included two sets of trucks in Week 27. The group discussed options and came up with the following noting that it is most cost effective to have full turbines at site and requested Vestas to model these accordingly.

1. Two sets of trucks starting in Week 27
2. Week 27 Start with second set in Week 29
3. Week 28 Start with 2 sets of trucks
4. Week 27 Start with second set arriving in Week 31

Schedule, Phase 1

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
3.1	2	Container Deliveries	Marisa Guerrero (Vestas-American Wind Technology Inc), Paul Kristiansen (Vestas-American Wind Technology Inc)			Closed
<p>Description:</p> <p>SEP Latest tooling delivery scheduled attached for reference</p> <p>AUG Latest tooling delivery scheduled attached for reference</p> <p>JUL Latest tooling delivery scheduled attached for reference</p> <p>JUN Updates being provided though Procore EDF-Wanzek Folder</p> <p>MAY Container deliveries have started, latest report attached for reference RFI #43: Extras Tooling and RFI #30 have now been addressed</p>						
<p>Attachments:</p> <p>Merricourt Delivery Schedule 8.22.20.pdf Merricourt Delivery Schedule 8.03.20.pdf</p>						
<p>Previous Meeting Minutes:</p> <p>08/13/2020: Being coordinated on site</p> <p>07/09/2020: Marisa provided a general update to tooling an noted that she will be updated the delivery schedule and post it accordingly to Procore Transmittal are provided the Procore folder for each type of item tranmitted</p> <p>06/11/2020: The group agreed that the current method of communicating deliveries is going well</p>						

Schedule, Phase 2						
No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
4.1	2	Installation	John Papasergia (EDF Renewables Inc)			Open
<p>Description: Buyer: Anticipated commencement of erection and installation of Wind Turbines - Following Delivery of Wind Turbines. 20-Jun-20 (Shift Pending Amendment 2)</p> <p>SEP: (Per Wanzek POD 09-Sep)</p> <ul style="list-style-type: none"> • Set Base: 71 / 75 • Prep Nacelle: 65 / 75 • Set Nacelle: 32 /75 • Set Blades: 32 /75 • Crane Pad: 75 /75 • Set Hub: 62 / 75 <p>AUG: (Per Wanzek POD 12-Aug)</p> <ul style="list-style-type: none"> • Set Base: 36 • Prep Nacelle: 34 • Set Nacelle: 7 • Set Blades: 5 • Crane Pad: 73 • Set Hub: 32 <p>JUL: Installation has been initiated</p>						
<p>Attachments: 20200909 Merricourt Wind Farm POD.pdf 20200812 Merricourt Wind Farm POD.pdf</p>						
<p>Previous Meeting Minutes:</p> <p>08/13/2020: Night shift installation to start this week</p> <p>07/09/2020: Installation in progress</p> <p>06/11/2020: (None)</p>						
4.2	2	Mechanical Completion				On Hold
<p>Description: Buyer: Anticipated Mechanical Completion dates of Wind Turbines - Commences approx. five (5) to six (6) weeks following Delivery of Wind Turbines.</p> <p>SEP: Wanzek Schedule for Mechanical Completion has shifted slightly. Vestas suggest a zero cost change order to align MCC completion obligations with the delivery of the Wind Turbines (approx. five (5) to six weeks following delivery:. Wanzek schedule is shown below for reference:</p> <p>Group 1 - 12 - 22-Aug-20 - Week 34 - Past Due Group 2 - 13 - 02-Sep-20 - Week 36 - Past Due Group 3 - 11 - 17-Sep-20 - Week 38 Group 4 - 13 - 28-Sep-20 - Week 40 Group 5 - 13 - 12-Oct-20 - Week 42 Group 6 - 13 - 28-Oct-20 - Week 44</p> <p>MCC Stats Job Books Submitted: 6 Job Books Complete: 0 Walkdowns Complete: 4 Punchlist Issued: 4 MC Cert Issued: 0</p>						

AUG: Wanzeck Schedule currently in line with the corresponding 2020 dates of the TSA

TSA

- Group 1 - 12 - 29-Aug-19 - Week 36
- Group 2 - 13 - 05-Sep-19 - Week 37
- Group 3 - 11 - 12-Sep-19 - Week 38
- Group 4 - 13 - 19-Sep-19 - Week 39
- Group 5 - 13 - 24-Sep-19 - Week 40
- Group 6 - 13 - 30-Sep-19 - Week 41

JUL: Monitoring working conditions at Milligan regarding COVID-19 precautions

Attachments:

[Merricourt - POD 09.09.2020.pdf](#)

Previous Meeting Minutes:

08/13/2020:

Schedule presented does not align with the Wanzeck plan but will be detailed with accelerated installation

07/09/2020: (None)

06/11/2020:

Will shift based on the deliveries

4.3	2	Permanent Grid Energization Date	John Papasergia (EDF Renewables Inc)	08/24/2020	On Hold
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Description:

Buyer: Permanent Grid Energization Date Subject to terms of the Agreement (Pending Amendment 1)

Previous Meeting Minutes:

08/13/2020:

Achieved awaiting circuit energized

07/09/2020:

July 23rd is the new target going forward

06/11/2020:

John Papasergio noted that the site is targeting July 15th

4.4	8	Pre-Commissioning	Paul Kristiansen (Vestas-American Wind Technology Inc)		Open
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Description:

General update to Pre-Commissioning Activities

SEP: RFI #80: Pre-Commissioning Authorization provided direction for Vestas to execute pre-commissioning. Change Order to be issued accordingly.

Contract Terms

(ii) Pre-Commissioning. If Permanent Grid Energization is not expected to occur before the first Wind Turbine achieves Mechanical Completion, Buyer may, at least thirty (30) days prior to the first Wind Turbine achieving Mechanical Completion, provide Supplier with written notice of its election to have Supplier perform Pre-Commissioning in accordance with the terms of this Section 3.5.1(ii). Buyer shall pay to Supplier, for each Wind Turbine that achieves Pre-Commissioning, the sum of One Thousand Dollars (\$1,000) following Pre-Commissioning of any Mechanically Complete Wind Turbines, and after Permanent Grid Energization has occurred, Supplier shall commence Commissioning of such Wind Turbines in accordance with the terms of Section 3.5.1(iii). Supplier shall complete Pre-Commissioning of any Mechanically Complete Wind Turbine in accordance with the procedures contained in the Pre-Commissioning Completion Checklist and shall perform an initial freewheel of the Wind Turbine at such time in accordance with the Freewheeling Instructions. If the performance of Pre-Commissioning results in demobilization and remobilization of Supplier's personnel, Buyer shall

		pay one hundred ten percent (110%) of the demobilization and remobilization costs incurred by Supplier due to the Pre-Commissioning and Commissioning.				
		<p>Previous Meeting Minutes:</p> <p>08/13/2020: Pre-Commissioning was brought up and EDF noted that they have not yet elected pre-commissioning</p>				
4.5	2	Commissioning	Fritz Oettinger (Vestas-American Wind Technology Inc)	09/14/2020		On Hold
		<p>Description: (Pending Amendment 1) Supplier: Anticipated commencement of Commissioning activities for Wind Turbine Following Permanent Grid Energization Date (30-Aug-19)</p> <p>Supplier: Guaranteed Completion of Commissioning Dates of Wind Turbines - Subject to the terms of the Agreement: Following Mechanical Completion of each Wind Turbine and Permanent Grid Energization Date (interconnection of Collection Line and electricity transmission grid)</p> <p>Group 1 - 12 - 12-Sep-19 - Week 39 Group 2 - 13 - 19-Sep-19 - Week 40 Group 3 - 11 - 26-Sep-19 - Week 41 Group 4 - 13 - 3-Oct-19 - Week 42 Group 5 - 13 - 8-Oct-19 - Week 43 Group 6 - 13 - 14-Oct-19 - Week 44</p> <p>Supplier shall not be obligated to Commission more than fifteen (15) Wind Turbines per five (5) Business Days (if such Wind Turbines previously have been Pre-Commissioned) or more than ten (10) Wind Turbines per five (5) Business Days (if such Wind Turbines previously have not been Pre-Commissioned).</p> <p>SEP: At the writing of this agenda, the project has achieved zero Mechanically Complete Wind Turbines and as a result will not be able to maintain the Commissioning Dates per the TSA.</p> <p>APR: Monitoring working conditions at Milligan regarding COVID-19 precautions</p>				
		<p>Previous Meeting Minutes:</p> <p>08/13/2020: (None)</p> <p>07/09/2020: Paul has been developing a resource plan to support Commissioning and will continue monitoring the situation.</p> <p>06/11/2020: (None)</p>				
4.6	2	Run Test		11/16/2020		On Hold
		<p>Description: Supplier: Anticipated completion date of Run Test for Wind Turbines Commences following Commissioning Completion of each Wind Turbine and is completed thirty (30) days after Commissioning Completion of the last Wind Turbine</p>				
		<p>Previous Meeting Minutes:</p> <p>08/13/2020: (None)</p> <p>07/09/2020: (None)</p> <p>06/11/2020: (None)</p>				
4.7	2	Final Completion		11/23/2020		On Hold
		<p>Description: Supplier: Final Completion Approx. thirty (30) days after Commissioning Completion of last Wind Turbine</p>				
		<p>Previous Meeting Minutes:</p> <p>08/13/2020: (None)</p> <p>07/09/2020: (None)</p> <p>06/11/2020: (None)</p>				

Contract Administration						
No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
5.1	2	Submittal Register	Kyle Kniffin (Vestas-American Wind Technology Inc)			Open
<p>Description: Review of Open Submittals and upcoming issues</p> <p>SEP Submittal Status</p> <ul style="list-style-type: none"> • 23.13% / 99 Closed - 41.82% / 179 Open - 35.05% / 150 Draft • 239 - Overdue (MCC still using TSA Dates) • 82 - Due in the Next 7 Days • 8 - Due in more than 7 Days <p>Open Submittal by Party</p> <ul style="list-style-type: none"> • 0.56% / 1 - Unassigned • 7.82% / 14 - EDF • 7.82% / 14 - Vestas • 83.80% / 150 - Wanzeck <p>AUG: 68.85% / 84 Closed - 31.15% / 38 Open, 16 - Overdue, 5 - Due in the Next 7 Days, 17 - Due in more than 7 Days JUL: 66.67% / 70 Closed - 33.33% / 35 Open, 17 - Overdue, 0 - Due in the Next 7 Days, 18 - Due in more than 7 Days JUN: 59.79% / 58 Closed - 40.21% / 39 Open, 24 - Overdue, 2 - Due in the Next 7 Days, 39 - Due in more than 7 Days MAY: 54.55% / 48 Closed - 45.45% / 40 Open, 16 - Overdue, 2 - Due in the Next 7 Days, 22 - Due in more than 7 Days APR: 38.16% / 29 Closed - 61.84% / 47 Open, 14 - Overdue, 3 - Due in the Next 7 Days, 30 - Due in more than 7 Days MAR: 22.73% Closed - 77.27% Open, 28 - Overdue, 2 - Due in the Next 7 Days, 21 - Due in more than 7 Days</p> <p>Reference latest log for details.</p>						
<p>Attachments: Open Submittals by Party.pdf All Submittals by Party.pdf</p>						
<p>Previous Meeting Minutes:</p> <p>08/13/2020: No comments on Submittal. Numbers will increase with the addition of MCC</p> <p>07/09/2020: (None)</p> <p>06/11/2020: No comments from the group on submittals</p>						
5.2	2	RFI Log				Open
<p>Description: Review of current RFI log</p> <p>SEP: Overdue: 6 - Next 7 Days: 0 - >7 Days: 2 - Total: 8</p> <p>See attached reports for details</p> <p>AUG: Overdue: 2 - Next 7 Days: 5 - >7 Days: 1 - Total: 8 JUL: Overdue: 3 - Next 7 Days: 0 - >7 Days: 2 - Total: 5</p>						
<p>Attachments: RFIs By Status.pdf Open RFI Details.pdf</p>						
<p>Previous Meeting Minutes:</p> <p>08/13/2020: (None)</p> <p>07/09/2020: (None)</p>						

							<p>06/11/2020: Craig noted that RFI 53 may be void based on the conversations around this item.</p>
5.3	2	Change Orders	Fritz Oettinger (Vestas-American Wind Technology Inc)				Open
<p>Description: See attached report</p> <p>Overdue:</p> <ul style="list-style-type: none"> • CO 3 - Delivery Improvements • CO 4 - May, June, July Backcharges / Settlement • CO 6 - Detention - Weeks 30, 31, & 32 							
<p>Attachments: Merricourt Potential Change Order Log - September 9th, 2020.pdf Merricourt Change Order Log - September 9th, 2020.pdf</p>							
<p>Previous Meeting Minutes: 08/13/2020: (None) 07/09/2020: (None) 06/11/2020: (None)</p>							
5.4	2	Excusable Events	Fritz Oettinger (Vestas-American Wind Technology Inc)				Open
<p>Description:</p> <ol style="list-style-type: none"> 1. EE #1 - 02.05.20 - Coronavirus <ol style="list-style-type: none"> 1. EE #1 - 03.02.20 - EDF Response - Notice #- 2. EE #1 - 03.05.20 - Response to EDF 3. EE #1 - 03.25.20 - EDF Response - Notice 9 2. EE #2 - 03.17.20 - COVID-19 <ol style="list-style-type: none"> 1. EE #2 - 03.31.20 - Supplement Notice 2. EE #2 - 04.02.20 - EDF Response - Notice 14 3. EE #2 - 04.07.20 - Supplement Notice 3. EE #3 - 04.21.20 - COVID-19 Reduced Workforce 4. EE #4 - 04.21.20 - COVID-19 Railcar Manufacturing 5. EE #5 - 05.26.20 - COVID-19 Rail Congestion 6. EE #6 - 07.22.2020 - Weather & Site Conditions 7. EE #7 - 07.27.20 - Site Conditions 8. EE #8 - 08.04.20 - Lighting Stand Down 9. EE #9 - 08.10.20 - Weather and Site Conditions 10. EE #10 - 08.18.20 - Weather and Site Conditions 11. EE #11 - Pending 							
<p>Attachments: EE #1 - 02.05.20 - Coronavirus.pdf EE #1 - 03.02.20 - EDF Response - Notice #- .pdf EE #1 - 03.05.20 - Response to EDF.pdf EE #2 - 03.17.20 - COVID-19.pdf EE #1 - 03.25.20 - EDF Response - Notice 9.pdf EE #2 - 03.31.20 - Supplement Notice.pdf EE #2 - 04.07.20 - Supplement Notice.pdf EE #2 - 04.02.20 - EDF Response - Notice 14.pdf EE #3 - 04.21.20 - COVID-19 Reduced Workforce.pdf EE #4 - 04.21.20 - COVID-19 Railcar Manufacturing.pdf EE #5 - 05.26.20 - COVID-19 Rail Congestion.pdf EE #7 - 07.27.20 - Site Conditions.pdf EE #6 - 07.22.2020 - Weather & Site Conditions.pdf EE #8 - 08.04.20 - Weather.pdf</p>							
<p>Previous Meeting Minutes: 08/13/2020: (None) 07/09/2020: (None) 06/11/2020: (None)</p>							

5.5	2	Amendments				Open
	Description: <ol style="list-style-type: none">1. Contract Adjustments - Approved2. Week 26 Schedule Shift - Pending / Shift to Change Order 3					
	Previous Meeting Minutes: 08/13/2020: (None) 07/09/2020: (None) 06/11/2020: (None)					