



# Meeting #10

Vestas-American Wind Technology Inc  
1417 NW Everett St  
Portland, Oregon 97209  
Phone: (+1) 503 327 2000

**Project:** SP-46182 - Merricourt  
6510 88th St SE  
Kulm, North Dakota 58456

## Monthly Progress Agenda

**MEETING DATE:** 10/08/2020      **MEETING TIME:** 10:00 AM - 1:00 PM Central Time (US & Canada)

**MEETING LOCATION:** Microsoft Teams

**Notes:**

**Scope:** (8) V110 – 2.0MW/ Mark 10C / 80m HH / 3 Section Tower (PTC-Complete WTG), (67) V110 – 2.0MW/ Mark 10D / 80m HH / 3 Section Tower (non-PTC)

**Vestas Project Team**

- Project Manager: Fritz Oettinger - Assistant Project Manager: Kyle Kniffin
- Construction Manager: Paul Kristiansen - Installation Lead: Dean Waltzing
- Safety Representative: Jeremy Kluesner - Field Support Coordinator: Marisa Guerrero
- Service Site Manager: Donald Hopkins - Transportation Lead: Kandy Hibbs-Davis
- SCADA Specialist: Tafir Diallo

**OVERVIEW:**

Monthly report on Vestas progress and high level project issues

**ATTACHMENTS:**

**ATTENDEES:**

Name	Company	Phone Number	Email
David Cliff	EDF Renewables Inc	Tel: (858) 521-3503	david.cliff@edf-re.com
Craig Moller	EDF Renewables Inc	Tel:	craig.moller.consultant@edf-re.com
John Papasergia	EDF Renewables Inc	Tel:	john.papasergia@edf-re.com
Tammy Schwenn	EDF Renewables Inc	Tel:	tammy.schwenn@edf-re.com
Pat Weaver	EDF Renewables Inc	Tel: (661) 303-4771	pat.weaver@edf-re.com
Chris Harris	Otter Tail Corporation	Tel:	charris@otpc.com
Harvey McMahon	Otter Tail Corporation	Tel:	hcmahon@otpc.com
Carol Westergard	Otter Tail Corporation	Tel: (218) 205-7610	cwestergard@otpc.com
Tafsir Diallo	Vestas-American Wind Technology Inc	Tel: (503) 265-2515	tadia@vestas.com
Marisa Guerrero	Vestas-American Wind Technology Inc	Tel: (503) 706-4724	mrgur@vestas.com
Kandy Hibbs-Davis	Vestas-American Wind Technology Inc	Tel:	kdavi@vestas.com
Don Hopkins	Vestas-American Wind Technology Inc	Tel: (701) 260-9204	dohop@vestas.com
Jeremy Kluesner	Vestas-American Wind Technology Inc	Tel:	jekur@vestas.com

Kyle Kniffin	Vestas-American Wind Technology Inc	Tel: (503) 250-4784	kykni@vestas.com
Paul Kristiansen	Vestas-American Wind Technology Inc	Tel: (503) 679-0360	pakan@vestas.com
Fritz Oettinger	Vestas-American Wind Technology Inc	Tel: (619) 851-9241	mioet@vestas.com
Michael Rigert	Vestas-American Wind Technology Inc	Tel:	mirig@vestas.com
Anthony Rock	Vestas-American Wind Technology Inc	Tel:	ayrck@vestas.com
Romain They	Vestas-American Wind Technology Inc	Tel: (236) 334-0788	romth@vestas.com
Dean Waltzing	Vestas-American Wind Technology Inc	Tel:	dewai@vestas.com

### Safety

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
1.1	2	Safety Statistics	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open

**Description:**  
High level review of the Safety statistics on the project.

Personnel	Total to Date	M	J	J	A	S
Vestas Staff at Site	17 (Avg)	4	9	16	25	30
Vestas Hours Worked	11,814	186	1,153	2,708	3,575	4,192
Subcontractor Hours Worked	11,920	0	0	4,820	7,100	0
Running Total	23,734	186	1,153	7,528	10,675	4,192
<b>Accidents/Injuries</b>						
Lost Time Injury	0	0	0	0	0	0
Restricted Work Case	0	0	0	0	0	0
Recordable Injury	0	0	0	0	0	0
First Aid	4	0	1	2	0	1
Medical Diagnosis	1	0	0	0	0	1
Total Injuries	4	0	1	2	0	1
<b>Other Reports</b>						
Near Misses	0	0	0	0	0	0
Safety Observations	41	0	7	11	11	12
Incidents	11	0	1	5	2	3

Environmental Incidents	1	0	0	1	0	0
Property Damage	6	0	0	2	2	2

**Attachments:**

[September - Safety Stats.xlsx](#)

**Previous Meeting Minutes:**

**09/10/2020:** (None)

**08/13/2020:** (None)

**07/09/2020:**

Details discussed below

1.2	2	Safety Incident Details	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
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**Description:**

A review of the details for any incident which may have occurred since the last meeting  
"Incident" - An event that occurred on site related to Safety or Quality

4 New Incident(s) reported from September 10th - October 6th and provided below for reference and complete log attached with details:

- (19) [Dropped rotor cover - Case #3312968303](#) - 09/14/2020 at 10:00 AM - Merricourt
- (20) [Damaged shipping container - Case #3313154628](#) - 09/17/2020 at 10:30 AM - Laydown Yard
- (21) - [Case #3313196293 - \(Speeding](#) - 09/17/2020 at 10:45 AM - Laydown Yard
- (22) [Nacelle damaged during blade tensioning - Case #3313265294](#) - 09/22/2020 at 3:30 PM - Merricourt>C-003>T-0046\_WTG#234198

The following items remain open and are pending a final report

- (14) [Tower section off road - Case #3217486873](#) - 07/28/2020 at 7:15 AM
- (17) [Blade strike en route - Case #3219314027](#) - 08/13/2020 at 10:30 AM - Off-site
- (22) [Nacelle damaged during blade tensioning - Case #3313265294](#) - 09/22/2020 at 3:30 PM - Merricourt>C-003>T-0046\_WTG#234198

**Attachments:**

[merricourt--incidents-202010080503.pdf](#)

**Previous Meeting Minutes:**

**09/10/2020:**

Incidents were review by Jeremy

**08/13/2020:**

Discussed timelines of repairs to damaged tower section and blades

**07/09/2020:**

Pat noted the he would like to cover incidents between monthly meetings

Review of Incident by Jeremy Kluesner

John wanted to know about the Safety Alerts which he received related to another site.

Fritz noted that we look at the distribution methods to ensure these are out to EDF in a timely manner

1.3	2	Safety Observations	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
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**Description:**

A review of the details for any incident which may have occurred since the last meeting

			<p><b>OCT:</b> 4 Safety Observations reported from September 10th - October 6th reference attached report for details</p> <ul style="list-style-type: none"> <li>• #702 - COVID19 Exposure</li> <li>• #701 - Car passing crane</li> <li>• #679 - Vestas employee with COVID symptoms</li> <li>• #678 - Damaged electrical equipment</li> </ul> <p><b>SEP:</b> 8 Safety Observations reported from August 7th - September 9th reference attached report for details The following remain Open</p> <ul style="list-style-type: none"> <li>• #341 - COVID19 Exposure - Case #331141148</li> <li>• #340 - Bent main transformer delta bar - Case #3311389119</li> <li>• #339 - Damaged blade - Case #3311388984</li> </ul>			
			<p><b>Attachments:</b> <a href="#">Merricourt_observations (1).pdf</a></p>			
			<p><b>Previous Meeting Minutes:</b> <b>09/10/2020:</b> Observations were reviewed by Jeremy</p> <p><b>08/13/2020:</b> Reporting continues</p> <p><b>07/09/2020:</b> Jeremy was sure to bring up heat stress with stimulants such as coffee and caffeine which can exacerbate the symptoms of heat stress and illness.</p>			
1.4	3	COVID-19	Jeremy Kluesner ( <b>Vestas-American Wind Technology Inc</b> )			Open
			<p><b>Description:</b> <b>Phase 2B: Mandatory Protocols - Extend through November 1st</b></p> <ul style="list-style-type: none"> <li>• Work Pod's</li> <li>• assigned POD's of no more than 2 -3 technicians</li> <li>• no swapping personnel between POD's</li> <li>• Mask/Face Cover -usage w/in 6 ft of another Pod or people outside of Pod</li> <li>• Temp Check -temperature testing at site every day prior to starting work</li> </ul> <ul style="list-style-type: none"> <li>• No changes to May,2020 Vestas Decision Trees provided for reference regarding how Vestas will be handling case</li> <li>• No changes to the site specific Pandemic Operation Plan dated June, 2020</li> </ul>			
			<p><b>Attachments:</b> <a href="#">Merricourt Pandemic Operations Plan June 2020.pptx</a> <a href="#">May 2020 Decision Trees__AME Service and Construction (1).pdf</a> <a href="#">VAME Pandemic Operations Plan 09.08.20.pdf</a></p>			
			<p><b>Previous Meeting Minutes:</b> <b>09/10/2020:</b> Fritz highlighted the extension of the Phase 2b</p> <p><b>08/13/2020:</b> Wanzek is consider working through labor day to avoid COVID contacts</p> <p>Vestas explained that joint walkdowns are not possible under the current Phase 2B plan which will most likely be extended past September 7th. Fritz suggested that work around may be for Wanzek to provide a employee to work exclusively with Vestas for a set period of time.</p>			

**07/09/2020:**

John proposed a COVID mock drill which Vestas agrees will be very useful

### Schedule, Phase 2

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
2.1	2	Installation	John Papasergia (EDF Renewables Inc)			Open
<p><b>Description:</b>  <b>Buyer:</b> Anticipated commencement of erection and installation of Wind Turbines - Following Delivery of Wind Turbines. 20-Jun-20 (Shift Pending Amendment 2)</p> <p><b>OCT:</b> (Per Wanzek POD 06-Oct) - Congratulations to a nearly topped out park!</p> <ul style="list-style-type: none"> <li>• Set Base: 75 / 75</li> <li>• Prep Nacelle: 75 / 75</li> <li>• Set Nacelle: 73 / 75</li> <li>• Set Blades: 73 / 75</li> <li>• Crane Pad: 75 / 75</li> <li>• Set Hub: 75 / 75</li> </ul> <p>*Replacement Nacelle should be addressed here as needed</p> <p><b>SEP:</b> (Per Wanzek POD 09-Sep)</p> <ul style="list-style-type: none"> <li>• Set Base: 71 / 75</li> <li>• Prep Nacelle: 65 / 75</li> <li>• Set Nacelle: 32 / 75</li> <li>• Set Blades: 32 / 75</li> <li>• Crane Pad: 75 / 75</li> <li>• Set Hub: 62 / 75</li> </ul> <p><b>AUG:</b> (Per Wanzek POD 12-Aug)</p> <ul style="list-style-type: none"> <li>• Set Base: 36</li> <li>• Prep Nacelle: 34</li> <li>• Set Nacelle: 7</li> <li>• Set Blades: 5</li> <li>• Crane Pad: 73</li> <li>• Set Hub: 32</li> </ul> <p><b>JUL:</b> Installation has been initiated</p>						
<p><b>Attachments:</b>  <a href="#">20200812 Merricourt Wind Farm POD.pdf</a> <a href="#">20200909 Merricourt Wind Farm POD.pdf</a></p>						
<p><b>Previous Meeting Minutes:</b>  <b>09/10/2020:</b> (None)  <b>08/13/2020:</b>                      Night shift installation to start this week</p> <p><b>07/09/2020:</b>                      Installation in progress</p>						
2.2	2	Mechanical Completion				On Hold
<p><b>Description:</b>  <b>Buyer:</b> Anticipated Mechanical Completion dates of Wind Turbines - Commences approx. five (5) to six (6) weeks following Delivery of Wind Turbines.</p>						

**OCT:** Vestas continues to partner with EDF/Wanzeck to ensure smooth process in walkdowns and MCC. A good number of the job books are being returned for revisions which should not be happening at this point

**MCC Stats**

Job Books Submitted: 28 / 37%  
 Job Books Complete: 19 / 25%  
 Walkdowns Complete: 32 / 43% \*Higher than job books submitted  
 Punchlist Issued: 31 / 41%  
 Punchlist Complete: 0 / 0%  
 MC Cert Issued: 15

Group 1 - 12 - 22-Aug-20 - Week 34  
 Group 2 - 13 - 02-Sep-20 - Week 36 - Past Due  
 Group 3 - 11 - 17-Sep-20 - Week 38 - Past Due  
 Group 4 - 13 - 28-Sep-20 - Week 40 - Past Due  
 Group 5 - 13 - 12-Oct-20 - Week 42 - Past Due  
 Group 6 - 13 - 28-Oct-20 - Week 44 - Past Due

**SEP:** Wanzeck Schedule for Mechanical Completion has shifted slightly. Vestas suggest a zero cost change order to align MCC completion obligations with the delivery of the Wind Turbines (approx. five (5) to six weeks following delivery:.. Wanzeck schedule is shown below for reference:

Group 1 - 12 - 22-Aug-20 - Week 34 - Past Due  
 Group 2 - 13 - 02-Sep-20 - Week 36 - Past Due  
 Group 3 - 11 - 17-Sep-20 - Week 38  
 Group 4 - 13 - 28-Sep-20 - Week 40  
 Group 5 - 13 - 12-Oct-20 - Week 42  
 Group 6 - 13 - 28-Oct-20 - Week 44

**MCC Stats**

Job Books Submitted: 6  
 Job Books Complete: 0  
 Walkdowns Complete: 4  
 Punchlist Issued: 4  
 MC Cert Issued: 0

**Attachments:**

[Merricourt - POD 09.09.2020.pdf](#)

**Previous Meeting Minutes:**

**09/10/2020:**

John and Craig would like to review the five six week duration based on actual deliveries

**08/13/2020:**

Schedule presented does not align with the Wanzeck plan but will be detailed with accelerated installation

**07/09/2020:** (None)

2.3	2	Permanent Grid Energization Date	John Papasergia (EDF Renewables Inc)	08/24/2020		On Hold
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**Description:**

**Buyer:** Permanent Grid Energization Date Subject to terms of the Agreement (Pending Amendment 1)

Circuit #1 - 2nd (TBD)  
 Circuit #2 - 1st - Friday, October 2nd, 2020  
 Circuit #3 - 3rd (TBD)  
 Circuit #4 - 4th (TBD)  
 Circuit #5 - 5th (TBD)  
 Circuit #6 - 6th (TBD)

**Previous Meeting Minutes:**

**09/10/2020:**

Substation is backfeeding on the 15th  
 1st circuit on the 23rd expecting average of 2 days per circuits  
 Paul noted that the max rate for MCC is 12 per week which would slow the energization

			<p><b>08/13/2020:</b> Achieved awaiting circuit energized</p> <p><b>07/09/2020:</b> July 23rd is the new target going forward</p>			
2.4	8	Pre-Commissioning	Paul Kristiansen ( <b>Vestas-American Wind Technology Inc</b> )			Open
	<p><b>Description:</b> General update to Pre-Commissioning Activities</p> <p><b>OCT:</b> Pre-Commissioning as resource availability will allow</p> <p><b>SEP:</b> RFI #80: Pre-Commissioning Authorization provided direction for Vestas to execute pre-commissioning. Change Order to be issued accordingly.</p> <p><b>Contract Terms</b></p> <p>(ii) Pre-Commissioning. If Permanent Grid Energization is not expected to occur before the first Wind Turbine achieves Mechanical Completion, Buyer may, at least thirty (30) days prior to the first Wind Turbine achieving Mechanical Completion, provide Supplier with written notice of its election to have Supplier perform Pre-Commissioning in accordance with the terms of this Section 3.5.1(ii). Buyer shall pay to Supplier, for each Wind Turbine that achieves Pre-Commissioning, the sum of One Thousand Dollars (\$1,000) following Pre-Commissioning of any Mechanically Complete Wind Turbines, and after Permanent Grid Energization has occurred, Supplier shall commence Commissioning of such Wind Turbines in accordance with the terms of Section 3.5.1(iii). Supplier shall complete Pre-Commissioning of any Mechanically Complete Wind Turbine in accordance with the procedures contained in the Pre-Commissioning Completion Checklist and shall perform an initial freewheel of the Wind Turbine at such time in accordance with the Freewheeling Instructions. If the performance of Pre-Commissioning results in demobilization and remobilization of Supplier's personnel, Buyer shall pay one hundred ten percent (110%) of the demobilization and remobilization costs incurred by Supplier due to the Pre-Commissioning and Commissioning.</p>					
	<p><b>Previous Meeting Minutes:</b></p> <p><b>09/10/2020:</b> (None)</p> <p><b>08/13/2020:</b> Pre-Commissioning was brought up and EDF noted that they have not yet elected pre-commissioning</p>					
2.5	2	Commissioning	Fritz Oettinger ( <b>Vestas-American Wind Technology Inc</b> )	09/14/2020		On Hold
	<p><b>Description:</b> (Pending Amendment 1) <b>Supplier:</b> Anticipated commencement of Commissioning activities for Wind Turbine Following Permanent Grid Energization Date (30-Aug-19)</p> <p><b>Supplier:</b> Guaranteed Completion of Commissioning Dates of Wind Turbines - Subject to the terms of the Agreement: Following Mechanical Completion of each Wind Turbine and Permanent Grid Energization Date (interconnection of Collection Line and electricity transmission grid)</p> <p>Group 1 - 12 - 12-Sep-19 - Week 39 Group 2 - 13 - 19-Sep-19 - Week 40 Group 3 - 11 - 26-Sep-19 - Week 41 Group 4 - 13 - 3-Oct-19 - Week 42 Group 5 - 13 - 8-Oct-19 - Week 43 Group 6 - 13 - 14-Oct-19 - Week 44</p> <p>Supplier shall not be obligated to Commission more than fifteen (15) Wind Turbines per five (5) Business Days (if such Wind Turbines previously have been Pre-Commissioned) or more than ten (10) Wind Turbines per five (5) Business Days (if such Wind Turbines previously have not been Pre-Commissioned).</p> <p>RFI #84: Acceleration of Commissioning</p> <p><b>SEP:</b> At the writing of this agenda, the project has achieved zero Mechanically Complete Wind Turbines and as a result will not be able to maintain the Commissioning Dates per the TSA.</p>					

		<b>APR:</b> Monitoring working conditions at Milligan regarding COVID-19 precautions				
		<b>Previous Meeting Minutes:</b> <b>09/10/2020:</b> (None) <b>08/13/2020:</b> (None) <b>07/09/2020:</b> Paul has been developing a resource plan to support Commissioning and will continue monitoring the situation.				
2.6	2	Run Test		11/16/2020		On Hold
		<b>Description:</b> <b>Supplier:</b> Anticipated completion date of Run Test for Wind Turbines Commences following Commissioning Completion of each Wind Turbine and is completed thirty (30) days after Commissioning Completion of the last Wind Turbine				
		<b>Previous Meeting Minutes:</b> <b>09/10/2020:</b> (None) <b>08/13/2020:</b> (None) <b>07/09/2020:</b> (None)				
2.7	2	Final Completion		11/23/2020		On Hold
		<b>Description:</b> <b>Supplier:</b> Final Completion Approx. thirty (30) days after Commissioning Completion of last Wind Turbine				
		<b>Previous Meeting Minutes:</b> <b>09/10/2020:</b> (None) <b>08/13/2020:</b> (None) <b>07/09/2020:</b> (None)				

### Contract Administration

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
3.1	2	Submittal Register	Kyle Kniffin (Vestas-American Wind Technology Inc)			Open
		<b>Description:</b> Review of Open Submittals and upcoming issues  <b>October:</b> <b>Submittal Status:</b> 42.95% / 207 - Closed 25.93% / 125 - Open 31.12% / 150 - Draft (MCC/Pre/Commissioning Certifications)  <b>Open Submittals by Party</b> 53.80% / 66 - EDF 37.60% / 47 - Wanzek 9.60% / 12 - Vestas  <b>Status:</b> 209 - Overdue (Job Books & Commissioning Completion) 4 - Due in Next 7 Days 62 - > 7 Days  <b>September:</b> <b>Submittal Status:</b> 23.13% / 99 Closed - 41.82% / 179 Open - 35.05% / 150 Draft <b>Open Submittals by Party:</b> 0.56% / 1 - Unassigned, 7.82% / 14 - EDF, 7.82% / 14 - Vestas, 83.80% / 150 - Wanzek <b>Status:</b> 239 - Overdue (MCC still using TSA Dates), 82 - Due in the Next 7 Days, 8 - Due in more than 7 Days				

		<p><b>AUG:</b> 68.85% / 84 Closed - 31.15% / 38 Open, 16 - Overdue, 5 - Due in the Next 7 Days, 17 - Due in more than 7 Days  <b>JUL:</b> 66.67% / 70 Closed - 33.33% / 35 Open, 17 - Overdue, 0 - Due in the Next 7 Days, 18 - Due in more than 7 Days  <b>JUN:</b> 59.79% / 58 Closed - 40.21% / 39 Open, 24 - Overdue, 2 - Due in the Next 7 Days, 39 - Due in more than 7 Days  <b>MAY:</b> 54.55% / 48 Closed - 45.45% / 40 Open, 16 - Overdue, 2 - Due in the Next 7 Days, 22 - Due in more than 7 Days  <b>APR:</b> 38.16% / 29 Closed - 61.84% / 47 Open, 14 - Overdue, 3 - Due in the Next 7 Days, 30 - Due in more than 7 Days  <b>MAR:</b> 22.73% Closed - 77.27% Open, 28 - Overdue, 2 - Due in the Next 7 Days, 21 - Due in more than 7 Days</p> <p>Reference latest log for details.</p>			
		<p><b>Attachments:</b>  <a href="#">Open Submittals by Party (3).pdf</a> <a href="#">All Submittals by Party (2).pdf</a></p>			
		<p><b>Previous Meeting Minutes:</b>  <b>09/10/2020:</b> (None)  <b>08/13/2020:</b>          No comments on Submittal. Numbers will increase with the addition of MCC  <b>07/09/2020:</b> (None)</p>			
3.2	2	RFI Log	John Papasergia ( <b>EDF Renewables Inc</b> )		Open
		<p><b>Description:</b>          Review of current RFI log:  <b>OCT:</b> Overdue: 3 - Next 7 Days: 2 - &gt;7 Days: 2 - Total: 8</p> <p>EDF Response:          RFI #84: Acceleration of Commissioning          RFI #87: T46 Return Transport &amp; Assessment</p> <p>Vestas Response:          RFI #29: GSU Test Reports for Arc Flash Study          RFI #45: Excusable Event #4 Clarification          RFI #86: Lightning Protection System for Blades</p> <p>See attached reports for details</p> <p><b>SEP:</b> Overdue: 6 - Next 7 Days: 0 - &gt;7 Days: 2 - Total: 8  <b>AUG:</b> Overdue: 2 - Next 7 Days: 5 - &gt;7 Days: 1 - Total: 8  <b>JUL:</b> Overdue: 3 - Next 7 Days: 0 - &gt;7 Days: 2 - Total: 5</p>			
		<p><b>Attachments:</b>  <a href="#">RFIs By Status (1).pdf</a> <a href="#">Open RFI Details (2).pdf</a></p>			
		<p><b>Previous Meeting Minutes:</b>  <b>09/10/2020:</b> (None)  <b>08/13/2020:</b> (None)  <b>07/09/2020:</b> (None)</p>			
3.3	2	Change Orders	Fritz Oettinger ( <b>Vestas-American Wind Technology Inc</b> )		Open
		<p><b>Description:</b>          See attached Change Order Log</p>			
		<p><b>Attachments:</b>  <a href="#">Merricourt Change Order Log - 10.07.20.pdf</a></p>			
		<p><b>Previous Meeting Minutes:</b>  <b>09/10/2020:</b> (None)  <b>08/13/2020:</b> (None)  <b>07/09/2020:</b> (None)</p>			

3.4	2	Excusable Events	Fritz Oettinger (Vestas-American Wind Technology Inc)			Open
<p><b>Description:</b></p> <ol style="list-style-type: none"> <li>1. 02.05.20 - Coronavirus             <ol style="list-style-type: none"> <li>1. 03.02.20 - EDF Response - Notice #-</li> <li>2. 03.05.20 - Response to EDF</li> <li>3. 03.25.20 - EDF Response - Notice 9</li> </ol> </li> <li>2. 03.17.20 - COVID-19             <ol style="list-style-type: none"> <li>1. 03.31.20 - Supplement Notice</li> <li>2. 04.02.20 - EDF Response - Notice 14</li> <li>3. 04.07.20 - Supplement Notice</li> </ol> </li> <li>3. 04.21.20 - COVID-19 Reduced Workforce</li> <li>4. 04.21.20 - COVID-19 Railcar Manufacturing</li> <li>5. 05.26.20 - COVID-19 Rail Congestion</li> <li>6. 07.22.20 - Weather &amp; Site Conditions</li> <li>7. 07.27.20 - Site Conditions</li> <li>8. 08.04.20 - Lighting Stand Down</li> <li>9. 08.10.20 - Weather and Site Conditions</li> <li>10. 08.18.20 - Weather and Site Conditions</li> <li>11. 09.11.20 - MCC Delays &amp; Site Conditions</li> <li>12. 09.24.20 - MCC &amp; Permanent Grid Delays</li> <li>13. Pending</li> <li>14. Pending</li> </ol>						
<p><b>Attachments:</b></p> <p> <a href="#">EE #10 - 08.18.20 - Weather and Site Conditions.pdf</a> <a href="#">EE #11 - 09.11.20 - MCC Delays &amp; Site Conditions.pdf</a> <a href="#">EE #12 - 09.24.20 - MCC &amp; Grid Delays .pdf</a> <a href="#">EE #9 - 08.10.20 - Site Conditions.pdf</a> <a href="#">EE #8 - 08.04.20 - Weather.pdf</a> <a href="#">EE #6 - 07.22.2020 - Weather &amp; Site Conditions.pdf</a> <a href="#">EE #7 - 07.27.20 - Site Conditions.pdf</a> <a href="#">EE #5 - 05.26.20 - COVID-19 Rail Congestion.pdf</a> <a href="#">EE #4 - 04.21.20 - COVID-19 Railcar Manufacturing.pdf</a> <a href="#">EE #3 - 04.21.20 - COVID-19 Reduced Workforce.pdf</a> <a href="#">EE #2 - 04.02.20 - EDF Response - Notice 14.pdf</a> <a href="#">EE #2 - 04.07.20 - Supplement Notice.pdf</a> <a href="#">EE #2 - 03.31.20 - Supplement Notice.pdf</a> <a href="#">EE #1 - 03.25.20 - EDF Response - Notice 9.pdf</a> <a href="#">EE #2 - 03.17.20 - COVID-19.pdf</a> <a href="#">EE #1 - 03.05.20 - Response to EDF.pdf</a> <a href="#">EE #1 - 03.02.20 - EDF Response - Notice #- .pdf</a> <a href="#">EE #1 - 02.05.20 - Coronavirus.pdf</a> </p>						
<p><b>Previous Meeting Minutes:</b></p> <p> <b>09/10/2020:</b> (None)  <b>08/13/2020:</b> (None)  <b>07/09/2020:</b> (None)         </p>						
3.5	2	Amendments				Open
<p><b>Description:</b></p> <ol style="list-style-type: none"> <li>1. Contract Adjustments - Approved</li> <li>2. Week 26 Schedule Shift - Pending / Shift to Change Order 3</li> </ol>						
<p><b>Previous Meeting Minutes:</b></p> <p> <b>09/10/2020:</b> (None)  <b>08/13/2020:</b> (None)  <b>07/09/2020:</b> (None)         </p>						