



Meeting #12

Vestas-American Wind Technology Inc
1417 NW Everett St
Portland, Oregon 97209
Phone: (+1) 503 327 2000

Project: SP-46182 - Merricourt
6510 88th St SE
Kulm, North Dakota 58456

Monthly Progress Agenda

MEETING DATE: 12/09/2020 **MEETING TIME:** 10:00 AM - 1:00 PM Central Time (US & Canada)

MEETING LOCATION: Microsoft Teams

Notes:

Scope: (8) V110 – 2.0MW/ Mark 10C / 80m HH / 3 Section Tower (PTC-Complete WTG), (67) V110 – 2.0MW/ Mark 10D / 80m HH / 3 Section Tower (non-PTC)

Vestas Project Team

- Project Manager: Fritz Oettinger - Assistant Project Manager: Kyle Kniffin
- Construction Manager: Paul Kristiansen - Installation Lead: Dean Waltzing
- Safety Representative: Jeremy Kluesner - Field Support Coordinator: Marisa Guerrero
- Service Site Manager: Donald Hopkins - Transportation Lead: Kandy Hibbs-Davis
- SCADA Specialist: Tafir Diallo

OVERVIEW:

Monthly report on Vestas progress and high level project issues

ATTACHMENTS:

ATTENDEES:

Name	Company	Phone Number	Email
David Cliff	EDF Renewables Inc	Tel: (858) 521-3503	david.cliff@edf-re.com
Craig Moller	EDF Renewables Inc	Tel:	craig.moller.consultant@edf-re.com
John Papasergia	EDF Renewables Inc	Tel:	john.papasergia@edf-re.com
Tammy Schwenn	EDF Renewables Inc	Tel:	tammy.schwenn@edf-re.com
Pat Weaver	EDF Renewables Inc	Tel: (661) 303-4771	pat.weaver@edf-re.com
Chris Harris	Otter Tail Corporation	Tel:	charris@otpc.com
Harvey McMahon	Otter Tail Corporation	Tel:	hcmahon@otpc.com
Carol Westergard	Otter Tail Corporation	Tel: (218) 205-7610	cwestergard@otpc.com
Tafsir Diallo	Vestas-American Wind Technology Inc	Tel: (503) 265-2515	tadia@vestas.com
Marisa Guerrero	Vestas-American Wind Technology Inc	Tel: (503) 706-4724	mrgur@vestas.com
Kandy Hibbs-Davis	Vestas-American Wind Technology Inc	Tel:	kdavi@vestas.com
Don Hopkins	Vestas-American Wind Technology Inc	Tel: (701) 260-9204	dohop@vestas.com
Jeremy Kluesner	Vestas-American Wind Technology Inc	Tel:	jekur@vestas.com

Kyle Kniffin	Vestas-American Wind Technology Inc	Tel: (503) 250-4784	kykni@vestas.com
Paul Kristiansen	Vestas-American Wind Technology Inc	Tel: (503) 679-0360	papan@vestas.com
Fritz Oettinger	Vestas-American Wind Technology Inc	Tel: (619) 851-9241	mioet@vestas.com
Michael Rigert	Vestas-American Wind Technology Inc	Tel:	mirig@vestas.com
John Short	Vestas-American Wind Technology Inc	Tel: (956) 642-6756	josh@vestas.com
Romain They	Vestas-American Wind Technology Inc	Tel: (236) 334-0788	romth@vestas.com
Dean Waltzing	Vestas-American Wind Technology Inc	Tel:	dewai@vestas.com

Safety

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
1.1	2	Safety Statistics	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open

Description:
High level review of the Safety statistics on the project.

Personnel	Total to Date	M	J	J	A	S	O
Vestas Staff at Site	19	4	9	16	25	30	28
Vestas Hours Worked	17,294	186	1,153	2,708	3,575	4,192	5,480
Subcontractor Hours Worked	11,920	0	0	4,820	7,100	0	0
Running Total	29,214	186	1,153	7,528	10,675	4,192	5,480
Accidents/Injuries							
Lost Time Injury	0	0	0	0	0	0	0
Restricted Work Case	0	0	0	0	0	0	0
Recordable Injury	0	0	0	0	0	0	0
First Aid	4	0	1	2	0	1	0
Medical Diagnosis	1	0	0	0	0	1	0
Total Injuries	4	0	1	2	0	1	0
Other Reports							
Near Misses	0	0	0	0	0	0	0
Safety Observations	54	0	7	11	11	12	13
Incidents	13	0	1	5	2	3	2

Environmental Incidents	1	0	0	1	0	0	0
Property Damage	6	0	0	2	2	2	0

Attachments:

[October - Safety Stats.xlsx](#) [merricourt--incidents-20201120221.pdf](#) [Merricourt_observations.pdf](#)

Previous Meeting Minutes:

11/12/2020:

Data reviewed with the group

10/08/2020: (None)

09/10/2020: (None)

1.2	2	Safety Incident Details	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
-----	---	-------------------------	---	--	--	------

Description:

A review of the details for any incident which may have occurred since the last meeting
"Incident" - An event that occurred on site related to Safety or Quality

1 New Incident(s) reported during November and provided below for reference and complete log attached with details:

- (24) [T52 - Employee slipped off ladder - Case #3318892631](#) -11/9/2020 at 11:00 AM - Merricourt>C-001>T-0052_WTG#234204 - Closed

4 New Incident(s) reported from September 10th - October 6th and provided below for reference and complete log attached with details:

- (19) [Dropped rotor cover - Case #3312968303](#) - 09/14/2020 at 10:00 AM - Merricourt
- (20) [Damaged shipping container - Case #3313154628](#) - 09/17/2020 at 10:30 AM - Laydown Yard
- (21) - [Case #3313196293 - \(Speeding](#) - 09/17/2020 at 10:45 AM - Laydown Yard
- (22) [Nacelle damaged during blade tensioning - Case #3313265294](#) - 09/22/2020 at 3:30 PM - Merricourt>C-003>T-0046_WTG#234198

The following items remain open and are pending a final report

- (14) [Tower section off road - Case #3217486873](#) - 07/28/2020 at 7:15 AM
- (17) [Blade strike en route - Case #3219314027](#) - 08/13/2020 at 10:30 AM - Off-site
- (22) [Nacelle damaged during blade tensioning - Case #3313265294](#) - 09/22/2020 at 3:30 PM - Merricourt>C-003>T-0046_WTG#234198

Attachments:

[merricourt--incidents-202012100614.pdf](#)

Previous Meeting Minutes:

11/12/2020:

Chris Harris had follow up questions to the Lad Safe incident and Jeremy agreed to follow up tethering policy

10/08/2020:

Jeremy provided a review of all the incidents since the last monthly meeting

09/10/2020:

Incidents were review by Jeremy

1.3	2	Safety Observations	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
-----	---	---------------------	---	--	--	------

Description:

A review of the details for any incident which may have occurred since the last meeting

NOV:

#1787 - Technician was holding live wires #1786 - Low tire pressure observed #1784 - Cattle observed on road #1782 - Ice on walkway #1781 - Locals speeding around icy intersections

OCT:

4 Safety Observations reported from September 10th - October 6th reference attached report for details
#702 - COVID19 Exposure

#701 - Car passing crane

#679 - Vestas employee with COVID symptoms

#678 - Damaged electrical equipment

SEP:

8 Safety Observations reported from August 7th - September 9th reference attached report for details
The following remain Open

#341 - COVID19 Exposure - Case #331141148

#340 - Bent main transformer delta bar - Case #3311389119

#339 - Damaged blade - Case #3311388984

Attachments:

[Merricourt_observations \(1\).pdf](#)

Previous Meeting Minutes:

11/12/2020:

Observations reviewed with the group

10/08/2020:

Jeremy reviewed the Observations since the last monthly meeting

09/10/2020:

Observations were reviewed by Jeremy

1.4	3	COVID-19	Jeremy Kluesner (Vestas-American Wind Technology Inc)			Open
-----	---	----------	---	--	--	------

Description:

Phase 2B: Mandatory Protocols - Extend through February 1st, 2021

- Work Pod's
- assigned POD's of no more than 2 –3 technicians
- no swapping personnel between POD's
- Mask/Face Cover –usage w/in 6 ft of another Pod or people outside of Pod
- Temp Check –temperature testing at site every day prior to starting work
- No changes to May,2020 Vestas Decision Trees provided for reference regarding how Vestas will be handling case
- No changes to the site specific Pandemic Operation Plan dated June, 2020

Vestas continues to operate under Phase 2B, however, changes have been made to the decision trees regarding testing:
Highlights of the changes:

- **UPDATE:** If requested to self-quarantine whether you tested positive for COVID-19 or were a close contact to a positive case, the quarantine timeframe recommendation is for the duration outlined by your local health authority or 14 days.
- **UPDATE:** Definition of "Symptom Free" is updated to state that you can return to work once symptom free for 24 hours without the use of fever reducing medicine (previously 72 hours).
- **NEW:** Implementation of a waiting period prior to seeking a test. An employee who is in close contact with a positive case or person of justified suspicion must wait 5 days from their last contact with the positive case before seeking a test.
- **NEW:** Addition of global decision trees that address topics of business travel, travelling to a restricted area, covid testing protocol, vacation, and external and internal visitors.
- **NEW:** Testing guidance for employees

- When seeking a test, the preferred test type is a PCR test. If a PCR is unavailable where you are located then the employee can seek an antigen test.

Attachments:

[AME COVID Decision Trees_12.8.2020.pdf](#) [Merricourt Pandemic Operations Plan June 2020.pptx](#) [VAME Pandemic Operations Plan 09.08.20.pdf](#)

Previous Meeting Minutes:

11/12/2020:

Paul provided a detailed update to the current Vestas case and will provide more detail when it is available

10/08/2020:

Jeremy reviewed the cases of concern who those who we are keeping off site as a precaution. Vestas is keeping the individual in question off site until October 23rd, 2020

09/10/2020:

Fritz highlighted the extension of the Phase 2b

Schedule, Phase 2

No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
2.1	11	T-55 Blade Replacement and CIM 5064 Inspections	Paul Kristiansen (Vestas-American Wind Technology Inc)			Open
<p>Description:</p> <ul style="list-style-type: none"> • T29 - Pending 3rd Blade Repair • T30 - Cleared to run • T34 - Inspection Under Review • T55 - Inspection to be complete Week 50 • T71 - Cleared to run • T80 - Cleared to run 						
<p>Attachments:</p> <p>Merricourt - CIM 5064 Inspection Schedule - 11.11.20.pdf</p>						
<p>Previous Meeting Minutes:</p> <p>11/12/2020:</p> <p>Blade to arrive on site today and hope to have the crane off site by Sunday</p> <p>In regards to inspections, the team is making progress when available but wind does impact efforts</p>						
2.2	2	Mechanical Completion				Closed
<p>Description:</p> <p>Buyer: Anticipated Mechanical Completion dates of Wind Turbines - Commences approx. five (5) to six (6) weeks following Delivery of Wind Turbines.</p> <p>DEC: MCC Complete</p> <p>NOV: Looking forward to wrapping up MCC in the coming days</p> <p>MCC Stats</p> <p>Job Books Submitted: 74 / 99%</p> <p>Job Books Complete: 55 / 73%</p> <p>Walkdowns Complete: 73 / 97% *Higher than job books submitted</p> <p>Punchlist Issued: 73 / 97%</p> <p>Punchlist Complete: 0 / 0%</p>						

MC Cert Issued: 66

OCT: Vestas continues to partner with EDF/Wanzek to ensure smooth process in walkdowns and MCC. A good number of the job books are being returned for revisions which should not be happening at this point

MCC Stats

Job Books Submitted: 28 / 37%
 Job Books Complete: 19 / 25%
 Walkdowns Complete: 32 / 43% *Higher than job books submitted
 Punchlist Issued: 31 / 41%
 Punchlist Complete: 0 / 0%
 MC Cert Issued: 15

Group 1 - 12 - 22-Aug-20 - Week 34
 Group 2 - 13 - 02-Sep-20 - Week 36 - Past Due
 Group 3 - 11 - 17-Sep-20 - Week 38 - Past Due
 Group 4 - 13 - 28-Sep-20 - Week 40 - Past Due
 Group 5 - 13 - 12-Oct-20 - Week 42 - Past Due
 Group 6 - 13 - 28-Oct-20 - Week 44 - Past Due

Attachments:

[Merricourt - POD 09.09.2020.pdf](#)

Previous Meeting Minutes:

11/12/2020:

Continued progress by site team.
 Issued currently with wiring

10/08/2020:

Paul noted that we need to have all books for Circuit 1 submitted by Saturday
 MCCs completed to date are 18 with 5 in the backlog.

Small issues with the FAA brackets which is being addressed

09/10/2020:

John and Craig would like to review the five six week duration based on actual deliveries

2.3	2	Permanent Grid Energization Date	John Papasergia (EDF Renewables Inc)	08/24/2020		Closed
-----	---	----------------------------------	--------------------------------------	------------	--	--------

Description:

Buyer: Permanent Grid Energization Date Subject to terms of the Agreement

Dec:

Circuit 2 Energized Friday Oct 2nd, 2020
 Circuit 1 Energized Monday Oct 19th, 2020
 Circuit 5 & 6 Energized Friday Nov 6th, 2020
 Circuit 3 & 4 Energized, Tuesday Nov 24th, 2020.

Nov:

Circuit #1 (13) - 2nd - October 19th, 2020
 Circuit #2 (13) - 1st - Friday, October 2nd, 2020
 Circuit #3 - 3rd (TBD) - Best estimate Thursday, November 9th
 Circuit #4 - 4th (TBD) - Best estimate Thursday, November 9th
 Circuit #5 (13) - 3rd - November 6th, 2020
 Circuit #6 (11) - 6th - November 6th, 2020

Previous Meeting Minutes:

11/12/2020: (None)

10/08/2020:

2 Towers remain "open" one with a phasing issue and T-72 with the delta bar

Circuit #1 is targeted to energize October 15th. Not planning to light more circuits until the new system is installed.

09/10/2020:

Substation is backfeeding on the 15th

		1st circuit on the 23rd expecting average of 2 days per circuits Paul noted that the max rate for MCC is 12 per week which would slow the engerization				
2.4	2	Commissioning	Paul Kristiansen (Vestas-American Wind Technology Inc)	09/14/2020		On Hold
		<p>Description: DEC: (As of Wednesday Dec 9th, 2020) Total Commissioning Complete – 58 (including T55) Total Commissioning in Progress – 9 (18 MW) Total WTGs Online Today (Wednesday) - 55 (110 MW) Note: 3 additional WTGs were commissioned, placed in RUN after Cir. 3 tripped (impacting 13 WTGs / 26 MW), therefore 110 MW cap was not exceeded. Total WTGs Forecasted Online Tomorrow (Thursday) – 61 (122 MW) Total WTGs Forecasted Online Next Day (Friday) – 64 (128 MW) Comments: Forecast for WK50 – 15 WTGs (Cumulative Total: 65 including T55). Looking to complete commissioning by 12/22 pending weather</p> <p>NOV: 20 of 75 Turbines have been issued a commissioning certs. Status of all turbines is provided in the attached POD and Comm Workflow Report</p> <p>SEP: At the writing of this agenda, the project has achieved zero Mechanically Complete Wind Turbines and as a result will not be able to maintain the Commissioning Dates per the TSA.</p> <p>APR: Monitoring working conditions at Milligan regarding COVID-19 precautions</p> <p>Contract Terms</p> <p>Supplier: Anticipated commencement of Commissioning activities for Wind Turbine Following Permanent Grid Energization Date (30-Aug-19)</p> <p>Supplier: Guaranteed Completion of Commissioning Dates of Wind Turbines - Subject to the terms of the Agreement: Following Mechanical Completion of each Wind Turbine and Permanent Grid Energization Date (interconnection of Collection Line and electricity transmission grid)</p> <p>Supplier shall not be obligated to Commission more than fifteen (15) Wind Turbines per five (5) Business Days (if such Wind Turbines previously have been Pre-Commissioned) or more than ten (10) Wind Turbines per five (5) Business Days (if such Wind Turbines previously have not been Pre-Commissioned).</p>				
		<p>Attachments: Comm Workflow (2).pdf Merricourt - POD 11.11.2020 (1).pdf</p>				
		<p>Previous Meeting Minutes: 11/12/2020: Slow progress related to wind conditions Looking to complete 4 to 5 by the end of this week Vestas is targeting 12-15 turbines commissioned per week pending resources</p> <p>10/08/2020: Harvey asked if Vestas plans to work Sundays. Paul noted that Vestas has procedures and can work Sunday once authorized but at this time we are not planning on doing that.</p> <p>At this time, Vestas is behind on the towers which are currently available, however, on the long game based on the final MCC</p> <p>09/10/2020: (None)</p>				
2.5	2	Run Test		11/16/2020		Open
		<p>Description: Supplier: Anticipated completion date of Run Test for Wind Turbines Commences following Commissioning Completion of each Wind Turbine and is completed thirty (30) days after Commissioning Completion of the last Wind Turbine</p> <p>Dec: (No change) Run test are in progress and POD is tracking completion. Submittals have been set in Procure to track EDF acceptance.</p>				

	Nov: Run test are in progress and POD is tracking completion. Submittals have been set in Procore to track EDF acceptance.					
	<p>Previous Meeting Minutes:</p> <p>11/12/2020: On-going, test are being submitted</p> <p>10/08/2020: (None)</p> <p>09/10/2020: (None)</p>					
2.6	2	Final Completion				On Hold
	<p>Description: Supplier: Final Completion Approx. thirty (30) days after Commissioning Completion of last Wind Turbine</p>					
	<p>Previous Meeting Minutes:</p> <p>11/12/2020: (None)</p> <p>10/08/2020: (None)</p> <p>09/10/2020: (None)</p>					

Contract Administration						
No	Meeting Origin	Title	Assignment	Due Date	Priority	Status
3.1	2	Submittal Register	Kyle Kniffin (Vestas-American Wind Technology Inc)			Open
	<p>Description: Review of Open Submittals and upcoming issues</p> <p>December: <i>Submittal Status:</i> 74.59% / 411 - Closed 25.41% / 140 - Open (Additional Run Test)</p> <p><i>Open Submittals by Party</i> 91.43% / 128 - Vestas 6.43% / 9 - EDF 2.14% / 3 - Wanzek</p> <p><i>Status: 140 Total</i> 56 - Overdue (Job Books & Commissioning Completion) 1 - Due in Next 7 Days 83 - > 7 Days (Run Test)</p> <p>November: <i>Submittal Status:</i> 55.75% / 320 - Closed, 23.52% / 135 - Open (Additional Run Test), 20.73% / 119 - Draft (MCC/Pre/Commissioning Certifications) <i>Open Submittals by Party:</i> 49.63% / 67 - Vestas, 36.30% / 49 - EDF, 14.07% / 19 - Wanzek <i>Status:</i> 124 - Overdue (Job Books & Commissioning Completion), 40 - Due in Next 7 Days, 90 - > 7 Days</p> <p>October: <i>Submittal Status:</i> 42.95% / 207 - Closed - 25.93% / 125 - Open - 31.12% / 150 - Draft (MCC/Pre/Commissioning Certifications) <i>Open Submittals by Party:</i> 53.80% / 66 - EDF, 37.60% / 47 - Wanzek, 9.60% / 12 - Vestas <i>Status:</i> 209 - Overdue (Job Books & Commissioning Completion), 4 - Due in Next 7 Days, 62 - > 7 Days</p> <p>September: <i>Submittal Status:</i> 23.13% / 99 Closed - 41.82% / 179 Open - 35.05% / 150 Draft <i>Open Submittals by Party:</i> 0.56% / 1 - Unassigned, 7.82% / 14 - EDF, 7.82% / 14 - Vestas, 83.80% / 150 - Wanzek <i>Status:</i> 239 - Overdue (MCC still using TSA Dates), 82 - Due in the Next 7 Days, 8 - Due in more than 7 Days AUG: 68.85% / 84 Closed - 31.15% / 38 Open, 16 - Overdue, 5 - Due in the Next 7 Days, 17 - Due in more than 7 Days JUL: 66.67% / 70 Closed - 33.33% / 35 Open, 17 - Overdue, 0 - Due in the Next 7 Days, 18 - Due in more than 7 Days JUN: 59.79% / 58 Closed - 40.21% / 39 Open, 24 - Overdue, 2 - Due in the Next 7 Days, 39 - Due in more than 7 Days MAY: 54.55% / 48 Closed - 45.45% / 40 Open, 16 - Overdue, 2 - Due in the Next 7 Days, 22 - Due in more than 7 Days APR: 38.16% / 29 Closed - 61.84% / 47 Open, 14 - Overdue, 3 - Due in the Next 7 Days, 30 - Due in more than 7 Days MAR: 22.73% Closed - 77.27% Open, 28 - Overdue, 2 - Due in the Next 7 Days, 21 - Due in more than 7 Days</p>					

		Reference latest log for details.			
		Attachments: All Submittals by Party (2).pdf Open Submittals by Party (2).pdf			
		Previous Meeting Minutes: 11/12/2020: (None) 10/08/2020: (None) 09/10/2020: (None)			
3.2	2	RFI Log	Kyle Kniffin (Vestas-American Wind Technology Inc)		Open
		Description: Review of current RFI log: DEC: Overdue: 2 - Next 7 Days: 1 - >7 Days: 0 - Total: 3 EDF Response: None at this time Vestas Response: RFI #87: T46 Return Transport & Assessment RFI #89: Turbine Power for MET Towers RFI #90: HVRT Model Issue See attached reports for details NOV: Overdue: 0 - Next 7 Days: 1 - >7 Days: 1 - Total: 2 OCT: Overdue: 3 - Next 7 Days: 2 - >7 Days: 2 - Total: 7 SEP: Overdue: 6 - Next 7 Days: 0 - >7 Days: 2 - Total: 8 AUG: Overdue: 2 - Next 7 Days: 5 - >7 Days: 1 - Total: 8 JUL: Overdue: 3 - Next 7 Days: 0 - >7 Days 2 - Total: 5			
		Attachments: RFIs By Status (2).pdf Open RFI Details (2).pdf			
		Previous Meeting Minutes: 11/12/2020: It was noted that Vestas will need drawings and a precise layout to align on RFI #89 and at this time installation is not agreeded 10/08/2020: Tammy to provide updated MCC schedule today which was confirmed by Tanner of Wanzek Craig confirmed that the GSU test reports RFI can be closed. 09/10/2020: (None)			
3.3	2	Change Orders	Fritz Oettinger (Vestas-American Wind Technology Inc)		Open
		Description: See attached Change Order Log Change Order 009: Detention - Week 32 remains outstanding since 09/18/2020			
		Attachments: Change Order Status Log (7).pdf			
		Previous Meeting Minutes: 11/12/2020: (None) 10/08/2020: (None) 09/10/2020: (None)			

3.4	2	Excusable Events	Fritz Oettinger (Vestas-American Wind Technology Inc)			Open
<p>Description:</p> <ol style="list-style-type: none"> 1. 02.05.20 - Coronavirus <ol style="list-style-type: none"> 1. 03.02.20 - EDF Response - Notice #- 2. 03.05.20 - Response to EDF 3. 03.25.20 - EDF Response - Notice 9 2. 03.17.20 - COVID-19 <ol style="list-style-type: none"> 1. 03.31.20 - Supplement Notice 2. 04.02.20 - EDF Response - Notice 14 3. 04.07.20 - Supplement Notice 3. 04.21.20 - COVID-19 Reduced Workforce 4. 04.21.20 - COVID-19 Railcar Manufacturing 5. 05.26.20 - COVID-19 Rail Congestion 6. 07.22.20 - Weather & Site Conditions 7. 07.27.20 - Site Conditions 8. 08.04.20 - Lighting Stand Down 9. 08.10.20 - Weather and Site Conditions 10. 08.18.20 - Weather and Site Conditions 11. 09.11.20 - MCC Delays & Site Conditions 12. 09.24.20 - MCC & Permanent Grid Delays 13. 10.07.20 - MCC & Permanent Grid Delays 14. 10.21.20 - MCC, Permanent Grid Delays, and Wind Speeds 15. 11.06.20 - Weather Impacts 16. 11.13.20 - Weather Impacts 17. Pending - COVID Impact 18. Pending 19. Pending 20. Pending 						
<p>Attachments:</p> <p>EE #10 - 08.18.20 - Weather and Site Conditions.pdf EE #11 - 09.11.20 - MCC Delays & Site Conditions.pdf EE #12 - 09.24.20 - MCC & Grid Delays .pdf EE #9 - 08.10.20 - Site Conditions.pdf EE #8 - 08.04.20 - Weather.pdf EE #6 - 07.22.2020 - Weather & Site Conditions.pdf EE #7 - 07.27.20 - Site Conditions.pdf EE #5 - 05.26.20 - COVID-19 Rail Congestion.pdf EE #4 - 04.21.20 - COVID-19 Railcar Manufacturing.pdf EE #3 - 04.21.20 - COVID-19 Reduced Workforce.pdf EE #2 - 04.02.20 - EDF Response - Notice 14.pdf EE #2 - 04.07.20 - Supplement Notice.pdf EE #2 - 03.31.20 - Supplement Notice.pdf EE #1 - 03.25.20 - EDF Response - Notice 9.pdf EE #2 - 03.17.20 - COVID-19.pdf EE #1 - 03.05.20 - Response to EDF.pdf EE #1 - 03.02.20 - EDF Response - Notice #-.pdf EE #1 - 02.05.20 - Coronavirus.pdf EE #13 - 10.07.20 - MCC & Permanent Grid Delays.pdf EE #14 - 10.21.20 - MCC, Permanent Grid Delays, and Wind Speeds.pdf</p>						
<p>Previous Meeting Minutes:</p> <p>11/12/2020: (None)</p> <p>10/08/2020: (None)</p> <p>09/10/2020: (None)</p>						
3.5	2	Amendments				On Hold
<p>Description:</p> <ol style="list-style-type: none"> 1. Contract Adjustments - Approved 						
<p>Previous Meeting Minutes:</p> <p>11/12/2020: (None)</p> <p>10/08/2020: (None)</p> <p>09/10/2020: (None)</p>						