



414 Nicollet Mall
Minneapolis, MN 55401

June 25, 2018

—VIA ELECTRONIC FILING—
PUBLIC DOCUMENT
TRADE SECRET INFORMATION EXCISED

REFILED

Mr. Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, Minnesota 55101-2147

RE: RENEWABLE ENERGY OBLIGATION (REO)-RENEWABLE ENERGY STANDARD
(RES) COMPLIANCE REPORT

COMMISSION CONSIDERATION AND DETERMINATION ON COMPLIANCE WITH
RENEWABLE ENERGY STANDARDS
DOCKET NO. E999/M -18-78

RENEWABLE ENERGY CERTIFICATE RETIREMENT AND REPORTING FOR
COMPLIANCE YEAR 2017
DOCKET NO. E999/PR-18-12

GREEN PRICING VERIFICATION FILING PROCESS
DOCKET NO. E999/PR-02-1240

Dear Mr. Wolf:

On June 1, 2018, Northern States Power Company, a Minnesota corporation, submitted a Non-Public version of the attached compliance report to fulfill the verification and filing requirements for the Renewable Energy Standards (RES) Renewable Energy Credit (REC) retirement and Green Pricing REC retirement, along with the RES biennial filing obligations required by Minn. Stat. § 216B.1691, Subd. 3.

On June 13, 2018, the MN Department of Commerce (DOC) made a request that we refile the report with public information on subscriptions to Renewable*Connect – Government to allow the DOC to communicate overall trends in voluntary purchases to the public. The Company contacted the Renewable*Connect-Government customer and received written authorization to refile the information as public. The Company submits this letter and the attached report containing the requested public information in the above-referenced docket.

This filing is made pursuant to the Minnesota Public Utilities Commission's April 17, 2014 NOTICE OF BIENNIAL FILING OBLIGATIONS, which established Docket No. E999/M-14-237. We have provided the required information in the attached Excel spreadsheet templates. Attachment A contains REC retirements, biennial reporting obligations, and REC sales and purchases.

Attachment A contains certain portions that have been designated as Trade Secret information pursuant to Minnesota Statute § 13.37, subd. 1(b). In particular, the information designated as Trade Secret derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use.

REC Retirement

By May 1, 2018, the Company retired approximately 7.4 million RECs, representing 25 percent of annual retail sales for calendar year 2017, using the Midwest Renewable Energy Tracking System (M-RETS). The Company is therefore in compliance with the Minnesota RES requirements identified in Minn. Stat. § 216B.1691 and the Commission's March 19, 2010 Order in Docket No. E999/CI-03-869. In addition, by May 1, 2018, the Company retired a large number of RECs for our Green Pricing Programs as detailed in Attachment A.

The required information specified in the Commission's April 17, 2014 NOTICE and the May 28, 2013 ORDER FINDING UTILITIES IN COMPLIANCE WITH MINN. STAT. § 216B.1691 AND MODIFYING BIENNIAL REPORTING PROCEDURES in Docket No. E999/M-12-958, including the RES calculations, the RECs retired and the names of the M-RETS retirement sub-accounts, is provided in Attachment A.

As noted in Attachment A.6, we sold 356,310 RECs allocated to the Company's Minnesota jurisdictional share during the 2017 calendar year. The Company also

purchased 169,500 RECs for our Windsorce program and has included those quantities in Attachment A.6.

Biennial REO-RES Compliance

This report provides the Company's actual retail sales data from 2017 and forecasted retail sales data for 2018 – 2020, generation data summary for this reporting period, other state RES or Objectives to which the utility is subject, actions taken to address the RES requirements, and a discussion of potential obstacles to meeting our requirements and solutions to the same.

Pursuant to Minn. Stat. § 216.17, subd. 3, we have electronically filed this document and served copies on all parties on the attached service list. If you have any questions about this information, please contact me at bria.e.shea@xcelenergy.com or (612) 330-6064.

Sincerely,

/s/

BRIA E. SHEA
DIRECTOR, REGULATORY AND STRATEGIC ANALYSIS

Attachment
c: Service Lists

CERTIFICATE OF SERVICE

I, Lynnette Sweet, hereby certify that I have this day served copies or summaries of the foregoing document on the attached list of persons.

xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States Mail at Minneapolis, Minnesota

xx electronic filing

**DOCKET Nos. E999/PR-02-1240
E999/PR-18-12
E999/M-18-78**

Dated this 25th day of June 2018

/s/

Lynnette Sweet
Regulatory Administrator

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Carl	Cronin	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Brian	Draxten	bhdraxten@otpc.com	Otter Tail Power Company	P.O. Box 496 215 South Cascade Street Fergus Falls, MN 565380498	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Dennis	Eisenbraun	deisenbraun@mpsutility.com	Moorhead Public Service Dept. (E)	500 Center Ave PO Box 779 Moorhead, MN 56561-0779	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
J Drake	Hamilton	hamilton@fresh-energy.org	Fresh Energy	408 St Peter St Saint Paul, MN 55101	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Susan	Mackenzie	susan.mackenzie@state.mn.us	Public Utilities Commission	121 7th Place E Ste 350 St. Paul, MN 551012147	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Scott	McClure	scotmcclure@alliantenergy.com	Interstate Power And Light Company	4902 N Biltmore Ln PO Box 77007 Madison, WI 537071007	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	McWilliams	jmm@dairy.net.com	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Mark	Rathbun	mrathbun@greenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Michael	Reinertson	michael.reinertson@avantenergy.com	Avant Energy	220 S. Sixth St. Ste 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Craig	Rustad	crustad@minnkota.com	Minnkota Power	1822 Mill Road PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Christopher	Schoenherr	cp.schoenherr@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	No	OFF_SL_2-1240_OFF_SL_2-1240_02-1240

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Richard	Burud	rgburud@msn.com	Southern Minnesota Energy Cooperative	31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_18-12_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_18-12_Official
Carl	Cronin	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_18-12_Official
Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative	1302 S Union St Rock Rapids, IA 51246	Electronic Service	No	OFF_SL_18-12_Official
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_18-12_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	No	OFF_SL_18-12_Official
Ronald J.	Franz	rjf@dairy.net	Dairyland Power Cooperative	3200 East Ave S PO Box 817 La Crosse, WI 546020817	Electronic Service	No	OFF_SL_18-12_Official
Bryan	Gower	bgower@apx.com	APX, Inc.	N/A	Electronic Service	No	OFF_SL_18-12_Official
Casey	Jacobson	cjacobson@bepec.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	OFF_SL_18-12_Official
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_18-12_Official
Brian	Krambeer	bkrambeer@tec.coop	Tri-County Electric Cooperative	PO Box 626 31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_18-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Sara G	McGrane	smcgrane@felhaber.com	Felhaber Larson	220 S 6th St Ste 2200 Minneapolis, MN 55420	Electronic Service	No	OFF_SL_18-12_Official
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_18-12_Official
Ben	Nelson	benn@cmpasgroup.org	CMMPA	459 South Grove Street Blue Earth, MN 56013	Electronic Service	No	OFF_SL_18-12_Official
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_18-12_Official
John	Richards	johnrichards@nweco.com	Northwestern Wisconsin Electric Company	104 S. Pine St. Grantsburg, WI 54840	Electronic Service	No	OFF_SL_18-12_Official
Craig	Rustad	crustad@minnkota.com	Minnkota Power	1822 Mill Road PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	OFF_SL_18-12_Official
Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_18-12_Official
Christopher	Schoenherr	cp.schoenherr@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_18-12_Official
Mrg	Simon	mrgsimon@mrenergy.com	Missouri River Energy Services	3724 W. Avera Drive P.O. Box 88920 Sioux Falls, SD 571098920	Electronic Service	No	OFF_SL_18-12_Official
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_18-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Carol	Westergard	cwestergard@otpc.com	Otter Tail Power Company	215 S Cascade St Fergus Falls, MN 56537	Electronic Service	No	OFF_SL_18-12_Official
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_18-12_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Anderson	canderson@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022191	Electronic Service	No	OFF_SL_18-78_Official
Derek	Bertsch	derek.bertsch@mrenergy.com	Missouri River Energy Services	3724 West Avera Drive PO Box 88920 Sioux Falls, SD 57109-8920	Electronic Service	No	OFF_SL_18-78_Official
William A.	Blazar	bblazar@mnchamber.com	Minnesota Chamber Of Commerce	Suite 1500 400 Robert Street North St. Paul, MN 55101	Electronic Service	No	OFF_SL_18-78_Official
Jon	Brekke	jbrekke@grenergy.com	Great River Energy	12300 Elm Creek Boulevard Maple Grove, MN 553694718	Electronic Service	No	OFF_SL_18-78_Official
Mark B.	Bring	mbring@otpc.com	Otter Tail Power Company	215 South Cascade Street PO Box 496 Fergus Falls, MN 565380496	Electronic Service	No	OFF_SL_18-78_Official
Christina	Brusven	cbrusven@fredlaw.com	Fredrikson Byron	200 S 6th St Ste 4000 Minneapolis, MN 554021425	Electronic Service	No	OFF_SL_18-78_Official
Douglas M.	Carnival	dmc@mcgrannshea.com	McGrann Shea Carnival Straughn & Lamb	N/A	Electronic Service	No	OFF_SL_18-78_Official
Kenneth A.	Colburn	kcolburn@symbioticstrategies.com	Symbiotic Strategies, LLC	26 Winton Road Meredith, NH 32535413	Electronic Service	No	OFF_SL_18-78_Official
Generic Notice	Commerce Attorneys	commerce.attorneys@agate.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1800 St. Paul, MN 55101	Electronic Service	Yes	OFF_SL_18-78_Official
George	Crocker	gwillc@nawo.org	North American Water Office	PO Box 174 Lake Elmo, MN 55042	Electronic Service	No	OFF_SL_18-78_Official
Carl	Cronin	Regulatory.records@xcelenergy.com	Xcel Energy	414 Nicollet Mall FL 7 Minneapolis, MN 554011993	Electronic Service	No	OFF_SL_18-78_Official

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David	Dahlberg	davedahlberg@nweco.com	Northwestern Wisconsin Electric Company	P.O. Box 9 104 South Pine Street Grantsburg, WI 548400009	Electronic Service	No	OFF_SL_18-78_Official
Curt	Dieren	curt.dieren@dgr.com	L&O Power Cooperative	1302 S Union St Rock Rapids, IA 51246	Electronic Service	No	OFF_SL_18-78_Official
Ian	Dobson	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 551012130	Electronic Service	Yes	OFF_SL_18-78_Official
Kristen	Eide Tollefson	healingsystems69@gmail.com	R-CURE	28477 N Lake Ave Frontenac, MN 55026-1044	Electronic Service	No	OFF_SL_18-78_Official
Oncu	Er	oncu.er@avantenergy.com	Avant Energy, Agent for MMPA	220 S. Sixth St. Ste. 1300 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_18-78_Official
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 551012198	Electronic Service	Yes	OFF_SL_18-78_Official
Edward	Garvey	garveyed@aol.com	Residence	32 Lawton St Saint Paul, MN 55102	Electronic Service	No	OFF_SL_18-78_Official
Bryan	Gower	bgower@apx.com	APX, Inc.	N/A	Electronic Service	No	OFF_SL_18-78_Official
Tony	Hainault	anthony.hainault@co.hennepin.mn.us	Hennepin County DES	701 4th Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	OFF_SL_18-78_Official
Kimberly	Hellwig	kimberly.hellwig@stoel.com	Stoel Rives LLP	33 South Sixth Street Suite 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_18-78_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	Helmers	helmers.john@co.olmsted.mn.us	Olmsted County Waste to Energy	2122 Campus Drive SE Rochester, MN 55904-4744	Electronic Service	No	OFF_SL_18-78_Official
Jared	Hendricks	hendricksj@owatonnautilities.com	Owatonna Public Utilities	PO Box 800 208 S Walnut Ave Owatonna, MN 55060-2940	Electronic Service	No	OFF_SL_18-78_Official
Annete	Henkel	mui@mutilityinvestors.org	Minnesota Utility Investors	413 Wacouta Street #230 St.Paul, MN 55101	Electronic Service	No	OFF_SL_18-78_Official
Lori	Hoyum	lhoyum@mnpower.com	Minnesota Power	30 West Superior Street Duluth, MN 55802	Electronic Service	No	OFF_SL_18-78_Official
Casey	Jacobson	cjacobson@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58501	Electronic Service	No	OFF_SL_18-78_Official
Nate	Jones	njones@hcpd.com	Heartland Consumers Power	PO Box 248 Madison, SD 57042	Electronic Service	No	OFF_SL_18-78_Official
Julie	Ketchum	N/A	Waste Management	20520 Keokuk Ave Ste 200 Lakeville, MN 55044	Paper Service	No	OFF_SL_18-78_Official
Brian	Krambeer	bkrամbeer@tec.coop	Tri-County Electric Cooperative	PO Box 626 31110 Cooperative Way Rushford, MN 55971	Electronic Service	No	OFF_SL_18-78_Official
Dave	McNary	David.McNary@hennepin.us	Hennepin County DES	701 Fourth Ave S Ste 700 Minneapolis, MN 55415-1842	Electronic Service	No	OFF_SL_18-78_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
John	McWilliams	jmm@dairy.net	Dairyland Power Cooperative	3200 East Ave SPO Box 817 La Crosse, WI 54601-7227	Electronic Service	No	OFF_SL_18-78_Official
Stacy	Miller	stacy.miller@state.mn.us	Department of Commerce	State Energy Office 85 7th Place East, Suite 500 St. Paul, MN 55101	Electronic Service	No	OFF_SL_18-78_Official
David	Moeller	dmoeller@allete.com	Minnesota Power	30 W Superior St Duluth, MN 558022093	Electronic Service	No	OFF_SL_18-78_Official
Dalene	Monsebroten	dalene@mncable.net	Northern Municipal Power Agency	123 2nd St W Thief River Falls, MN 56701	Electronic Service	No	OFF_SL_18-78_Official
Andrew	Moratzka	andrew.moratzka@stoel.com	Stoel Rives LLP	33 South Sixth St Ste 4200 Minneapolis, MN 55402	Electronic Service	No	OFF_SL_18-78_Official
Ben	Nelson	benn@cmpasgroup.org	CMMPA	459 South Grove Street Blue Earth, MN 56013	Electronic Service	No	OFF_SL_18-78_Official
Dale	Niezwaag	dniezwaag@bepc.com	Basin Electric Power Cooperative	1717 East Interstate Avenue Bismarck, ND 58503	Electronic Service	No	OFF_SL_18-78_Official
David	Niles	david.niles@avantenergy.com	Minnesota Municipal Power Agency	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_18-78_Official
Samantha	Norris	samanthanorris@alliantenergy.com	Interstate Power and Light Company	200 1st Street SE PO Box 351 Cedar Rapids, IA 524060351	Electronic Service	No	OFF_SL_18-78_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Russell	Olson	rolson@hcpd.com	Heartland Consumers Power District	PO Box 248 Madison, SD 570420248	Electronic Service	No	OFF_SL_18-78_Official
Mary Beth	Peranteau	mperanteau@wheelerlaw.com	Wheeler Van Sickle & Anderson SC	44 E. Mifflin Street, 10th Floor Madison, WI 53703	Electronic Service	No	OFF_SL_18-78_Official
Mark	Rathbun	mrathbun@grenergy.com	Great River Energy	12300 Elm Creek Blvd Maple Grove, MN 55369	Electronic Service	No	OFF_SL_18-78_Official
Michael	Reinertson	michael.reinertson@avanteenergy.com	Avant Energy	220 S. Sixth St. Ste 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_18-78_Official
John C.	Reinhardt		Laura A. Reinhardt	3552 26Th Avenue South Minneapolis, MN 55406	Paper Service	No	OFF_SL_18-78_Official
Kevin	Reuther	kreuther@mncenter.org	MN Center for Environmental Advocacy	26 E Exchange St, Ste 206 St. Paul, MN 551011667	Electronic Service	No	OFF_SL_18-78_Official
Craig	Rustad	crustad@minnkota.com	Minnkota Power	1822 Mill Road PO Box 13200 Grand Forks, ND 582083200	Electronic Service	No	OFF_SL_18-78_Official
Robert K.	Sahr	bsahr@eastriver.coop	East River Electric Power Cooperative	P.O. Box 227 Madison, SD 57042	Electronic Service	No	OFF_SL_18-78_Official
Richard	Savelkoul	rsavelkoul@martinsquires.com	Martin & Squires, P.A.	332 Minnesota Street Ste W2750 St. Paul, MN 55101	Electronic Service	No	OFF_SL_18-78_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Christopher	Schoenherr	cp.schoenherr@smmpa.org	SMMPA	500 First Ave SW Rochester, MN 55902-3303	Electronic Service	No	OFF_SL_18-78_Official
Dean	Sedgwick	N/A	Itasca Power Company	PO Box 457 Bigfork, MN 56628-0457	Paper Service	No	OFF_SL_18-78_Official
Mrg	Simon	mrgsimon@mrenergy.com	Missouri River Energy Services	3724 W. Avera Drive P.O. Box 88920 Sioux Falls, SD 571098920	Electronic Service	No	OFF_SL_18-78_Official
Trevor	Smith	trevor.smith@avantenergy.com	Avant Energy, Inc.	220 South Sixth Street Suite 1300 Minneapolis, Minnesota 55402	Electronic Service	No	OFF_SL_18-78_Official
Beth H.	Soholt	bsoholt@windonthewires.org	Wind on the Wires	570 Asbury Street Suite 201 St. Paul, MN 55104	Electronic Service	No	OFF_SL_18-78_Official
Steve	Thompson	stevet@cmpasgroup.org	Central Minnesota Municipal Power Agency	459 S Grove St Blue Earth, MN 56013-2629	Electronic Service	No	OFF_SL_18-78_Official
Pat	Treseler	pat.jcplaw@comcast.net	Paulson Law Office LTD	4445 W 77th Street Suite 224 Edina, MN 55435	Electronic Service	No	OFF_SL_18-78_Official
Roger	Warehime	warehimer@owatonnautilities.com	Owatonna Public Utilities	208 South WalnutPO Box 800 Owatonna, MN 55060	Electronic Service	No	OFF_SL_18-78_Official
Paul	White	paul.white@prcwind.com	Project Resources Corp./Tamarac Line LLC/Ridgewind	618 2nd Ave SE Minneapolis, MN 55414	Electronic Service	No	OFF_SL_18-78_Official

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Cam	Winton	cwinton@mnchamber.com	Minnesota Chamber of Commerce	400 Robert Street North Suite 1500 St. Paul, Minnesota 55101	Electronic Service	No	OFF_SL_18-78_Official
Robyn	Woeste	robynwoeste@alliantenergy.com	Interstate Power and Light Company	200 First St SE Cedar Rapids, IA 52401	Electronic Service	No	OFF_SL_18-78_Official
Daniel P	Wolf	dan.wolf@state.mn.us	Public Utilities Commission	121 7th Place East Suite 350 St. Paul, MN 551012147	Electronic Service	Yes	OFF_SL_18-78_Official
Thomas J.	Zaremba	TZaremba@wheelerlaw.com	WHEELER, VAN SICKLE & ANDERSON	44 E. Mifflin Street, 10th Floor Madison, WI 53703	Electronic Service	No	OFF_SL_18-78_Official

Minnesota Public Utilities Commission
Docket No. E999/PR-18-12
Docket No. E-999/M-18-78

Minnesota Department of Commerce
Docket No. E999/PR-02-1240

Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs
REC Retirement Compliance Reporting

Due: June 1st, 2018

For the Reporting Period:

January 1, 2017 - December 31, 2017*

*Exception for Worksheet A.6: **Ordering pt. 4C** requires reporting REC sales & purchases for the **2 preceding calendar years**.

Instructions

Note: items in red indicate changes in reporting from previous year

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

- Worksheet 1, Utility Info
- Worksheet 2, Renewable Energy Standard Retail Sales
- Worksheet 3, Green Pricing Program Retail Sales
- Worksheet 4, RES & Green Pricing REC Retirements
- Worksheet 5, Biennial Compliance Reporting**
- Worksheet 6, RECs Bought and Sold During the Reporting Period**

To e-file, login, or register, at: <https://www.edockets.state.mn.us/Efiling/home.jsp>

For directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Kelly Martone at 651-201-2245 or at kelly.martone@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to: DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us.

Minnesota Public Utilities Commission: Docket No. E999/PR-18-12, Docket No. E-999/M-18-78	Attachment 1
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2017 - December 31, 2017
Renewable Energy Certificate Retirement Report for Renewable Energy Standards and Green Pricing Programs	

Report Year: 2017	Date Submitted: June 1, 2018
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FILING UTILITY INFORMATION		CONTACT INFORMATION	
Company ID #	85	Contact Name	Pamela Gibbs
Company Name	Xcel Energy	Contact Title	Regulatory Case Specialist
Street Address Line 1	414 Nicollet Mall	Contact Telephone	612-330-2889
Street Address Line 2		Contact E-Mail	pamela.k.gibbs@xcelenergy.com
City	Minneapolis	COMMENTS/NOTES	
State	MN		
Zip Code	55401		

Filing for RENEWABLE ENERGY STANDARDS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Northern States Power Company - Minnesota			

Filing for GREEN PRICING PROGRAMS on behalf of:			
Utility Name	Utility Name	Utility Name	Utility Name
Northern States Power Company - Minnesota			

Minnesota Public Utilities Commission: Docket No. E999/PR-18-12, Docket No. E-999/M-18-78		Attachment 2
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period:	January 1, 2017 - December 31, 2017
Total Retail Sales to Minnesota Customers and Renewable Energy Certificates Required to be Retired for RENEWABLE ENERGY STANDARD Compliance		

Retail Sales Total (MWh)	29,739,386
RES Percentage Obligation	25%
RECs Required to be Retired	7,434,847
Actual RECs Retired	7,434,847

Enter current reporting year
data.

Utility ID #	Utility	Retail Sales Amount (MWh)	Notes
85	Xcel Energy (NSP-MN)	29,739,386	

Minnesota Public Utilities Commission: Docket No. E999/PR-18-12, Docket No. E-999/M-18-78	Attachment 3
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2017 - December 31, 2017
GREEN PRICING Program Sales	

TOTAL GREEN PRICING Sales (MWh)	220,817
RECS retired for GREEN PRICING programs	220,817

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2017.						
Utility ID # (on Worksheet 1)	Utility Name	Program Name	No. of Program Customers	Program Sales (MWh)	Retail Rate (\$/kWh)	Notes
85	Xcel Energy (NSP-MN)	Windsorsource Minnesota	52,872	178,613	\$0.0353	
85	Xcel Energy (NSP-MN) ¹	Renewable * Connect	882	3,097	\$0.03555	2017 Month-to-Month Rate
85	Xcel Energy (NSP-MN) ¹	Renewable * Connect	794	5,082	\$0.03243	2017 5-year rate
85	Xcel Energy (NSP-MN) ¹	Renewable * Connect	534	28,459	\$0.03193	2017 10-year rate
85	Xcel Energy (NSP-MN) ¹	Renewable * Connect Government	1	5,566	\$0.03093	2017 Rate
85	Xcel Energy (NSP-MN)	Community Solar Gardens		0		No sales since company receives all RECs and subscribers do not get CSG energy

¹The total amount of program sales stated above and the equivalent REC Retirement quantities are approximately 95 MWh higher than what was filed in the 2017 Renewable*Connect compliance filing dated April 1, 2018, due to a discovered discrepancy between company billing data reports and company program subscription reports. It was found that customers' sales continued to be accounted for although some customers had previously terminated their subscriptions. This artificial increase in sales, lead to an increase in REC retirements. The reporting issue has been corrected and the same 95 RECs will be reduced from the 2018 Renewable*Connect sales numbers.

Minnesota Public Utilities Commission: Docket No. E999/PR-18-12, Docket No. E-999/M-18-78	Attachment 4
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2017 - December 31, 2017
Renewable Energy Certificate Retirements for Renewable Energy Standards and Green Pricing Programs	

Renewable Energy Standard REC Retirement Account Name:	NSP-MN RES Retirement 2017 - D893545D-DFF4
Green Pricing REC Retirement Account Name:	NSP-MN Windsource Retirement-2017 - 0D6D0392-993F
Green Pricing REC Retirement Account Name:	MN Renewable Connect 2017 - F899ED0D-DAE2

Total RECs	7,434,847	220,817	1 REC = 1 MWh
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MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECS retired for		NOTES
			RENEWABLE ENERGY STANDARD compliance	GREEN PRICING programs	
M677	Adams - Adams Wind	Wind	48,994		
M656	Agassiz Beach - Agassiz Beach	Wind	3,674		
M277	Apple River (Unit 1)(Units 3-4) - Apple Ri	Hydroelectric Water	22,481		
M831	Big Blue Wind Farm - Big Blue Wind Farn	Wind	104,259		
M278	Big Falls (Units 1-3) - Big Falls	Hydroelectric Water	86,705		
M1051	Black Oak Wind Farm	Wind	0	59,500	Purchased RECs Retired for Windsource GPP
M432	Boeve Windfarm - Boeve Windfarm	Wind	0	7,332	Windsource
M965	Border Winds Wind Farm - Border Wind	Wind	22,974		
M459	Carleton College - Carleton College	Wind	2,995		
M279	Cedar Falls (Units 1-3) - Cedar Falls	Hydroelectric Water	70,038		
M387	Chanarambie Power Partners (1) - Chana	Wind	77,050		
M388	Chanarambie Power Partners (2) - Chana	Wind	72,568		
M280	Chippewa Falls (Unit 1) - Chippewa Falls	Hydroelectric Water	17,493		
M320	Chippewa Falls (Unit 2) - Chippewa Falls	Hydroelectric Water	30,664		
M321	Chippewa Falls (Unit 3) - Chippewa Falls	Hydroelectric Water	42,652		
M322	Chippewa Falls (Unit 4) - Chippewa Falls	Hydroelectric Water	38,018		
M323	Chippewa Falls (Unit 5) - Chippewa Falls	Hydroelectric Water	3,437		
M324	Chippewa Falls (Unit 6) - Chippewa Falls	Hydroelectric Water	25,564		
M352	Cisco Wind Energy - Cisco Wind Energy	Wind		30,442	Windsource
M689	Community Wind North - North Commu	Wind	32,341		
M690	Community Wind North - North Wind Tu	Wind	30,419		
M707	Cornell (Unit 1-4) - Cornell (Unit 1-4)	Hydroelectric Water	172,035		
M872	Cow Poo - Cow Poo	Biogas	6,495		
M678	Danielson - Danielson Wind Farms	Wind	34,210		
M282	Dells (Units 1-7) - Dells	Hydroelectric Water	100,452		
M887	Diamond K Dairy, Inc. - Diamond K Dairy,	Biogas	911		
M351	East Ridge - East Ridge	Wind	17,628		
M353	Ewington Energy Systems - Ewington Ene	Wind	47,173		
M355	Fenton Power Partners I (1) - Fenton Pov	Wind	312,161		
M356	Fenton Power Partners I (2) - Fenton Pov	Wind	196,515		
M433	Fey Windfarm - Fey Windfarm	Wind	4,019		
M760	Fibrominn LLC - Fibrominn Multi	Biomass	285,610		
M366	FPL Energy Mower County - FPL Energy M	Wind	171,317		
M629	FreEner-g-2009-01 - FreEner-g-2009-01	Solar	28		
M630	FreEner-g-2010-01 - FreEner-g-2010-01	Solar	451		
M317	French Island (Unit 1) - French Island (Un	Biomass	66,619		
M274	French Island (Unit 2) - French Island (Un	Biomass	56,123		
M742	GL Bio Gas I, LLC - GL Bio Gas I	Biogas	10,831		
M493	Grand Meadow Wind Farm - Grand Mea	Wind	212,175		
M577	Grant County Wind - Grant County Wind	Wind	40,633		
M885	GreenWhey Energy, Inc - GreenWhey En	Biogas	21,792		
M283	Hayward (Unit 1) - Hayward	Hydroelectric Water	1,752		
M484	Hibbing Public Utility - Laurentian	Biomass	339,975		
M509	Hilltop Power - Hilltop	Wind	455		
M284	Holcombe (Unit 1) - Holcombe (Unit 1)	Hydroelectric Water	64,500		
M328	Holcombe (Unit 2) - Holcombe (Unit 2)	Hydroelectric Water	76,911		
M329	Holcombe (Unit 3) - Holcombe (Unit 3)	Hydroelectric Water	73,349		
M431	Jeffers Wind 20 - Jeffers Wind 20	Wind	129,784		
M285	Jim Falls (Unit 1) - Jim Falls (Unit 1)	Hydroelectric Water	151,770		
M519	Jim Falls (Unit 3) - Jim Falls (Unit 3)	Hydroelectric Water	7,239		
M430	Jim Falls (Units 2) - Jim Falls (Units 2)	Hydroelectric Water	137,450		

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECS retired for		NOTES
			RENEWABLE ENERGY STANDARD compliance	GREEN PRICING programs	
M452	JJN Windfarm - JJN Windfarm	Wind		4,848	Windsource
M635	Kas Brothers Windfarm - Kas Brothers W	Wind	2,014		
M386	K-Brink Wind Farm - K-Brink Wind Farm	Wind		7,562	Windsource
M534	Koda 1 - Koda Energy	Biomass	161,940		
M286	Ladysmith (Units 1-3) - Ladysmith	Hydroelectric Water	22,692		
M639	Lake Benton Power Partners II (LBII) - LB	Wind	207,860		
M728	Lake Benton Power Partners, LLC - Lake E	Wind	213,275		
M302	Laurie River 1 - Laurie River 1	Hydroelectric Water	1,379		
M303	Laurie River 2 - Laurie River 2	Hydroelectric Water	1,609		
M758	LCO Band of Lake Superior Chippewa Ind	Hydroelectric Water	28,664		
M305	McArthur Falls - McArthur Falls	Hydroelectric Water	18,958		
M655	MCC - Solar	Solar	1,473		
M447	McNeilus Group - McNeilus Group	Wind	44,210	21,442	Windsource
M287	Menomonie (Units 1-2) - Menomonie	Hydroelectric Water	50,254		
M730	Merrick Solar - Merrick Solar	Solar	236		
M681	Metro Wind - Metro Wind	Wind	477		
M390	MinnDakota Wind (1) - MinnDakota Win	Wind	111,152		
M732	MinnDakota Wind (1b) - MinnDakota Wi	Wind	129,024		
M391	MinnDakota Wind (2) - MinnDakota Win	Wind	132,198		
M738	MNRDF_DNR - MNRDF_DNR	Solar	274		
M508	Moraine II - Moraine II	Wind	104,346	5,125	Windsource
M392	Moraine Wind - Moraine Wind	Wind	91,134		
M606	Neshonoc - Neshonoc	Hydroelectric Water	3,901		
M643	Nobles Wind Farm - Nobles Wind Farm I	Wind	188,927		
M646	Nobles Wind Farm - Nobles Wind Farm II	Wind	226,105		
M393	Norgaard North - Norgaard North	Wind	9,333		
M394	Norgaard South - Norgaard South	Wind	7,438		
M657	North Shaokatan Wind - Group	Wind	21,857		
M1064	North Star Solar PV - North Star Solar PV	Solar	0	8,061	Renewable Connect
M1064	North Star Solar PV - North Star Solar PV	Solar	0	1,224	Renewable Connect Government
M1045	Odell Wind Farm (1) - Odell Wind Farm (Wind	0	28,578	Renewable Connect
M1045	Odell Wind Farm (1) - Odell Wind Farm (Wind	0	4,341	Renewable Connect Government
M636	Olsen Windfarm LLC - Olsen Windfarm	Wind	2,025		
M694	Pine Bend - Pine Bend	Biogas	59,473		
M304	Pine Falls - Pine Falls	Hydroelectric Water	26,340		
M363	Pipestone - Pipestone	Wind	14,627		
M966	Pleasant Valley Wind Farm - Pleasant Val	Wind	7,796		
M307	Pointe du Bois - Pointe du Bois	Hydroelectric Water	10,047		
M791	Prairie Rose Wind - Prairie Rose Wind, LL	Wind	242,784		
M275	Red Wing (Unit 1) - Red Wing (Unit 1)	Biomass	115,345		
M330	Red Wing (Unit 2) - Red Wing (Unit 2)	Biomass	109,984		
M642	Ridgewind - Ridgewind	Wind	57,603		
M288	Riverdale (Units 1-2) - Riverdale	Hydroelectric Water	3,848		
M359	Rock County	Wind	0	32,680	Windsource
M362	Rock Ridge Power Partners - Rock Ridge	Wind	4,302		
M658	Ruthton Ridge Wind - Group	Wind	32,544		
M706	SAF Hydro, LLC - SAF Hydro	Hydroelectric Water	83,694		
M289	Saxon Falls (Units 1-2) - Saxon Falls	Hydroelectric Water	10,426		
M389	Shane's Wind Machine - Shane's Wind M	Wind	4,216		
M306	Slave Falls - Slave Falls	Hydroelectric Water	22,144		
M796	Slayton Solar - Slayton Solar LLC	Solar	5,447		
M364	South Ridge Power Partners - South Ridg	Wind	4,111		
M627	SRMN2010-J-01 - SRMN2010-J-01	Solar	2,661		
M714	SRMN2011-01 - SRMN2011-01	Solar	1,477		
M737	SRMN2011-02 - SRMN2011-02	Solar	1,730		
M882	SRMN2011-03 - SRMN2011-03	Solar	150		
M766	SRMN2012-01 - SRMN2012-01	Solar	1,698		
M786	SRMN2012-02 - SRMN2012-02	Solar	2,057		

MRETS ID	MRETS Generator Facility Name	Generator Fuel Type	RECS retired for RENEWABLE ENERGY STANDARD compliance	RECS retired for GREEN PRICING programs	NOTES
M797	SRMN2012-03 - SRMN2012-03	Solar	2,301		
M836	SRMN2012-04 - SRMN2012-04	Solar	231		
M881	SRMN2013-01 - SRMN2013-01	Solar	2,518		
M883	SRMN2013-02 - SRMN2013-02	Solar	2,260		
M291	St. Anthony (Units 1-5) - St. Anthony	Hydroelectric Water	136,878		
M711	St. Croix Falls (Unit 1-8) - St. Croix Falls (L	Hydroelectric Water	222,203		
M559	St. John's Solar Farm - St. John's Solar Fa	Solar	1,610		
M649	St. Joseph Windfarm Inc. - St. Joseph Wir	Wind	24,603		
M308	St. Leon Wind Energy - St. Leon Wind En	Wind	19,991		
M368	St. Olaf College - St. Olaf College	Wind	1,782		
M875	St. Paul Cogeneration - St. Paul Cogener	Biomass	225,425		
M292	Superior Falls (Units 1-2) - Superior Falls	Hydroelectric Water	21,515		
M396	Tholen Transmission Inc. (North) - Tholer	Wind	14,604		
M397	Tholen Transmission Inc. (South) - Tholer	Wind	10,736		
M293	Thornapple (Units 1-2) - Thornapple	Hydroelectric Water	16,326		
M294	Trego (Units 1-2) - Trego	Hydroelectric Water	16,591		
M561	Uilk Wind Farm - Uilk Wind Farm	Wind	7,772		
M683	Valley View - Valley View Wind	Wind	18,941		
M453	Velva Windfarm - Velva Windfarm	Wind	15,182		
M395	West Ridge - West Ridge	Wind	5,837	4,573	Windsource
M395	West Ridge - West Ridge	Wind	0		
M897	Western Technical College - Western Tec	Hydroelectric Water	1,897		
M295	White River (Units 1-2) - White River	Hydroelectric Water	5,065		
M276	Wilmarth (Unit 1) - Wilmarth (Unit 1)	Biomass	57,580		
M338	Wilmarth (Unit 2) - Wilmarth (Unit 2)	Biomass	59,689		
M638	Wind Power Partners - Wind Power Part	Wind	28,920		
M434	Windcurrent Farms - Windcurrent Farms	Wind	0	5,109	Windsource
M365	Windvest Power Partners - Windvest Pov	Wind	4,025		
M721	Winona County Wind - Winona County V	Wind	245		
M712	Wissota (Unit 1-3) - Wissota (Unit 1-3)	Hydroelectric Water	144,143		
M713	Wissota (Unit 4-6) - Wissota (Unit 4-6)	Hydroelectric Water	152,539		
M625	WM Renewable Energy - Burnsville - WV	Biomass	65,635		
M626	Woodstock Municipal Wind - Woodstock	Wind	1,321		
M802	Zephyr Wind, LLC (CWS) - Zephyr Wind (Wind	29,256		
M792	Zephyr Wind, LLC (CWS) - Zephyr Wind (:	Wind	37,278		

Minnesota Public Utilities Commission: Docket No. E999/PR-18-12, Docket No. E-999/M-18-78	Attachment 5
Minnesota Department of Commerce: Docket No. E999/PR-02-1240	Reporting Period: January 1, 2016 - December 31, 2017
Biennial Compliance reporting	
Please report the following items in compliance with the PUC May 28, 2013 Order in Docket No. E999/M-12-958	

Ordering Point

4.A. & 5.H. The year through which the utility can maintain compliance with its current renewable portfolio*

*Include banked Renewable Energy Credits (RECs)

Beyond 2040

4.B. & 5.I. Projected compliance for the current plus three (3) upcoming years. Include banked RECs.

Year	Actual/Projected MN retail sales (MWh)	RES Req.(%)	RES Req. (MWh)	Projected Resources (MWh)	Projected Surplus/ (Deficit) (MWh)
2017	29,739,386	25%	7,434,847	8,377,040	7,951,109
	TRADE SECRET BEGINS		TRADE SECRET BEGINS		
2018		25%			
2019		25%			
2020		30%			

TRADE SECRET ENDS]

TRADE SECRET ENDS]

5.E.2 & 5.F. Identify other State Renewable Standards or Objectives to which the utility is subject, and the percentage of renewable energy allocated to meet the renewable requirements.

State	RES Req. (MWh)	RES Req. (%)	Percent of utility's total system renewable generation apportioned to this state (%)*

WI	842,719	12.89%	15.97%
MI	14,118	10%	0.33%
SD	205,031	10% Voluntary	5.14%
ND	0	Voluntary	5.43%

*apportionment of renewable energy should reflect each state's percentage of the utility's total system sales.

5.E.3 (i) The status of the utility's renewable energy mix relative to the objective & standards.

The Company's overall renewable energy mix exceeds the renewable portfolio standard (RPS) obligations for the state of Minnesota, and other states it operates in, and is sufficiently able to comply with the current requirements. The Company continues to increase its renewable energy mix, primarily in wind and solar, in an effort to maintain compliance with increased obligations, reduce costs, and decrease the carbon footprint.

5.E.3(ii) Efforts taken to meet the objective and standards

The Company recently has received approval to add 1850 MW of wind resources to add to the renewable portfolio. These resources are a combined mixture of Self-Build, Build-Own-Transfers(BOT), and Power Purchased Agreement (PPAs) projects and are all expected to achieve commercial operations prior to 2021 in order to qualify for the Production Tax Credit (PTC). The approval of these projects continues to prove to be a reasonable and prudent way for NSP to meet its obligations under the MN Renewable Energy Standard.

5.E.3(iii) Obstacles encountered or anticipated in meeting the objective or standards

In 2020, the Renewable Portfolio Standard (RPS) increases the overall RES, has a 24% wind requirement as part of the 30% RES, as well as an additional 1.5% solar obligation. The existing and approved resources will satisfactorily meet all requirements through 2030. The 2030 SES 10% goal will substantially increase the solar need, and will necessitate the addition of solar resources in the future.

5.E.3(iv) Potential solutions to the obstacles

See question 5.E.3(ii) for potential solutions to meet required objectives and standards. This issue will be addressed in future resource plans.

5.G. List any renewable generation facilities expected to become operational during the upcoming year

Facility Name	Type	Capacity (MW)	Cap. Factor (%)	Expected Comm'l Operation Date
Community Solar Gardens	Solar	various	16-19%	various
Small Solar - RDF Projects	Solar	various	16-19%	various
Solar*Rewards Incentive Installations	Solar	various	16-19%	various

5.K. Identify efforts taken to adequately protect against undesirable economic impacts on ratepayers, including, but not limited to keeping customer's bills and the utility's rates as low as practicable, given regulatory and other constraints.

In an effort to acquire low cost wind energy, the Company issued an RFP in late 2016. The timing of this RFP permitted the projects to qualify for the PTC tax benefits. The Company will continue to take advantage of market opportunities, as these are identified as beneficial to the rate payer.

Minnesota Public Utilities Commission: Docket No. E999/PR-18-12, Docket No. E-999/M-18-78 **Attachment 6**
 Minnesota Department of Commerce: Docket No. E999/PR-02-1240 Reporting Period: **ary 1, 2016 - December 31, 2017**
M-RETS RECs Bought and Sold
 Ordering pt. 4C requires reporting REC sales & purchases for the 2 preceding calendar years

REC Purchases Total	169,500
REC Sales Total	356,310

Enter current reporting year data.

Wholesale REC Purchases	Wholesale REC Sales	PRICE	NOTES
	7,372	\$24.00	Poultry Waste
	3,907	\$24.00	Poultry Waste
	70,857	\$23.00	Poultry Waste
	64,974	\$25.00	Poultry Waste
	12,000	\$28.00	Poultry Waste
	79,331	\$28.00	Poultry Waste
	117,868	\$29.00	Poultry Waste
30,000		\$0.80	Windsorce Purchase
25,000		\$0.80	Windsorce Purchase
40,000		\$0.80	Windsorce Purchase
12,000		\$0.80	Windsorce Purchase
55,000		\$0.80	Windsorce Purchase
7,500		\$0.80	Windsorce Purchase