

5. Pursuant to N.D.C.C. § 49-22.1-01(3)(a)(4),
 - a. Activities are for installation of an improvement to the existing Plant to increase Plant capacity; and,
 - b. ONEOK will continue to comply with the Order issued in this case and will continue to comply with all applicable conditions and protections in siting laws and rules and Commission orders previously issued for any part of the Plant.

6. Construction of the Project will not affect any known exclusion area. While construction activities are not expected to affect any known avoidance areas, construction activities will occur within the boundaries of a cultural resources site identified through a Class III cultural resources survey. The site does not constitute a designated or registered historic site or landmark and is therefore not an exclusion area pursuant to N.D.A.C. §69-06-08-01. To the extent the site constitutes an avoidance area pursuant to N.D.A.C. §69-06-08-01(3)(a), under the circumstances there is no reasonable alternative for the following reasons:
 - a. Additional processing capacity in the area is necessary to reduce flaring of natural gas. Locating a new processing plant at some location other than the Site would result in additional delay of 6-12 months and thereby result in additional unnecessary flaring.
 - b. Location of the additional capacity on the Site facilitates integration of the existing Plant with the new processing train. Co-location and interconnection of the two processing trains allows gas to be moved from one processing train to the other during periodic outages, and thereby maximizes system reliability and integrity. Integration of the two processing trains provides for operational efficiencies and will also minimize flaring.
 - c. There is no reasonable alternative for location of the Project on any other portion of the Site. As demonstrated by the drawings attached hereto as Exhibit B, location of the Project to the west and north of the existing plant would interfere with an existing pipeline corridor and existing power transmission lines. There is at least one powerline operated by McKenzie Electric Cooperative within the Existing Powerline Corridor shown on Exhibit B and at least three pipelines, including the ONEOK Bakken Pipeline, L.L.C. Bear Creek NGL Line, the TransCanada Killdeer Lateral, and a gathering line within the Existing Pipeline Corridor. Locating the facility to the southwest would have a much greater impact on potential historic sites. Locating the new processing train at any other location on the Site would render the co-location and integration of the inlet and take-away points for the Project with the existing facility infeasible.

7. ONEOK intends to begin activities for construction of the Project no later than September 1, 2019.

8. ONEOK respectfully requests that the Commission issue its written approval of the Project based on a determination that there is no reasonable alternative to the potential impact on the possible historical resource.

ONEOK ROCKIES MIDSTREAM, L.L.C.

By *DR*
David Roensch

Its Vice-President – Natural Gas Gathering
and Processing Operations



STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

On this 24th day of July, 2019, before me personally appeared David Roensch, known to me to be the Vice-President - Natural Gas Gathering and Processing Operations, of the limited liability company that is described in and that executed the within instrument, and acknowledged to me that such limited liability company executed the same.

Sept. 13, 2022
Expiration of Commission



Bobbi Lynette Hartman
Notary Public