



VIA ELECTRONIC FILING AND U.S. MAIL

April 8, 2020

**PUBLIC DOCUMENT  
TRADE SECRET DATA EXCISED**

Steven M. Kahl, Executive Secretary  
North Dakota Public Service Commission  
Dept. 0408, State Capitol  
600 East Boulevard  
Bismarck, ND 58505-0480

Re: SETTLEMENT AGREEMENT  
98.9 MW MOWER COUNTY WIND FACILITY  
ADVANCE DETERMINATION OF PRUDENCE (Case No. PU-19-310)

Dear Mr. Kahl:

Attached is a Settlement Agreement reached between Northern States Power Company, a Minnesota corporation operating in North Dakota (“Xcel Energy” or the “Company”) and the Advocacy Staff of the North Dakota Public Service Commission (collectively, the “Parties”) in the above referenced matter.

Xcel Energy and Staff intend the Settlement Agreement to resolve all issues between the parties to this proceeding and will enter this agreement into the record at the May 22, 2020 Commission hearing currently scheduled on this matter. The Parties will file testimony in support of the Settlement Agreement prior to the Hearing.

The Settlement Agreement represents a joint proposal granting conditioned approval of an Advance Determination of Prudence for the Mower County Wind Facility with three primary provisions: 1) the project cost will be capped, 2) rates will reflect the full (100 percent) Production Tax Credit, and 3) periodic project updates will be filed with the Commission.

The repowering of the Mower County Wind Facility is in the public interest as it will lower energy costs and provide environmentally-friendly energy to our

North Dakota customers. For these reasons, the Parties urge the Commission to approve this Settlement Agreement.

Please don't hesitate to contact us with any questions.

Sincerely,



David Sederquist	Victor Schock
Sr. Regulatory Consultant, Xcel Energy	Public Utility Analyst, NDPSC

Enclosures

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF NORTH DAKOTA**

Northern States Power Company  
Advance Prudence  
98.9 MW Mower County Wind Facility Application

Case No. PU-19-310

**SETTLEMENT AGREEMENT**

This Settlement Agreement (this Settlement Agreement) is entered into on this 8th day of April, 2020 by and between Northern States Power Company, a Minnesota corporation with operations in North Dakota and doing business as Xcel Energy (Xcel Energy or the Company), and North Dakota Public Service Commission Advocacy Staff (Advocacy Staff, and each of Xcel Energy and Advocacy Staff a “Party” and together, the “Parties”). The Parties enter into this Settlement Agreement to resolve all issues in the above referenced case.

**BACKGROUND**

On August 30, 2019, in Case No. PU-19-310, Xcel Energy filed its Application for an Advanced Determination of Prudence (ADP) and supporting Direct Testimony with the North Dakota Public Service Commission (the Commission) for the Company’s acquisition, ownership, and operation of the repowered Mower County Wind Facility (Project). The Project is a 98.9 MW wind energy facility located near Grand Meadow, Minnesota, in Mower County, and currently owned by FPL Mower County, LLC (FPL). The Company currently buys the output of the Mower County Wind Facility pursuant to a 2005 Power Purchase Agreement (PPA) between the Company and FPL. The PPA has been included in the Company’s North Dakota Fuel Cost Rider (FCR) since it began commercial operation.

FPL is planning to repower the Mower County Wind Facility by replacing several key components, and then selling the repowered project to the Company. Recognizing that customers could benefit from the Company purchasing, owning, and operating the repowered Project, the Company negotiated and executed a Purchase and Sale Agreement (PSA) to acquire the Project. In support of its decision to acquire the Project, the Company’s economic analysis indicates that its ownership of the Project will result in savings of approximately \$48.8 million over the 25-year life of the Project.

On February 7, 2020, Advocacy Staff filed the Direct Testimony of Mr. Victor Schock. Mr. Schock undertook his own analysis of the Company's proposed purchase of the Project and concluded that it will result in lower costs to customers compared to the alternative of continuing to pay the existing PPA price through 2026 and replacing the resource with market purchases thereafter. Mr. Schock recommended that the Commission approve the ADP subject to the following conditions: (1) the Commission should cap the allowed total purchase price at the Company's expected cost; (2) the Company's shareholders should be responsible for any shortfalls as a result of not securing 100 percent of the production tax credit (PTC) for the Project; and (3) the Company should provide quarterly construction progress reports to the Commission until the Project is in service, indicating the development status.

In light of the material agreement between the Parties, Advocacy Staff and Xcel Energy engaged in settlement discussions. This Settlement Agreement is the result of those discussions. Consequently, for the mutual promises made to each other, and for other good and valuable consideration, the Parties agree as follows:

## **TERMS OF SETTLEMENT**

### **A. Advanced Determination of Prudence.**

1. The Parties agree that the Company's acquisition, ownership, and operation of the repowered Mower County Wind Facility is reasonable and prudent up to the capital expenditure amount identified as the *Project Expenditure Cap* in the *Joint Stipulation of Capital Expenditures*.
2. The foregoing finding meets the criteria for an ADP and an ADP is granted pursuant to the terms of this Settlement Agreement. Pursuant to N.D.C.C. §49-05-16, the ADP is binding for ratemaking purposes.
3. The foregoing finding of prudence up to the *Project Expenditure Cap* does not imply that any expenditures above the *Project Expenditure Cap* are imprudent.

### **B. Project Expenditure Cap and Ratemaking.**

1. For purposes of ratemaking, the total Project purchase price and transaction-related expenditures will be capped at the amount of the *Project Expenditure Cap* identified in the *Joint Stipulation of Capital Expenditures* entered into by the Parties on a date even herewith.

2. Xcel Energy may reflect in its North Dakota rates the actual capital additions derived from the actual Project capital expenditures up to the amount of the *Project Expenditure Cap*.
3. In the event that the actual capital expenditures of the Project exceed the *Project Expenditure Cap*, Xcel Energy may seek approval from the Commission to include in rates the capital additions derived from the actual capital expenditures above the *Project Expenditure Cap* upon a showing to the Commission that such capital expenditures are reasonable and prudent. The burden of proof to demonstrate the reasonableness of capital expenditures above the *Project Expenditure Cap* shall be on Xcel Energy.
4. The revenue requirements generated by the Project capital additions may be reflected in rates through a general base rate application, the Renewable Energy Rider, or another available and applicable ratemaking mechanism.

**C. Production Tax Credits.**

1. North Dakota ratepayers will not pay any additional costs caused by the Company's failure to obtain the full amount of Production Tax Credits (PTCs) detailed in the Company's ADP application, unless failure to obtain the full amount of PTCs is attributable to pandemic-related factors outside of the Company's reasonable control.
2. In the event the full amount of PTCs is not obtained due to pandemic-related factors outside of the Company's reasonable control, the Company may seek recovery of the additional costs in a future proceeding. The Company shall bear the burden of proving the reason for not obtaining full PTCs is beyond its reasonable control, and that the additional costs are prudent.

**D. Reports to the Commission.**

1. The Company will provide quarterly construction progress reports until the Project is in service.
2. On at least an annual basis, Xcel Energy shall file a letter with the Commission advising whether the trade secret information in this case must henceforth remain trade secret.

## **E. Other Terms and Conditions.**

1. Basis of Settlement. This Settlement Agreement is a negotiated settlement agreement subject to approval by the Commission. This Settlement Agreement does not establish any principle of precedent for this or any future proceeding.
2. Support for Settlement. The Parties agree to affirmatively support and advocate for the Commission's adoption of this Settlement Agreement without modification. Notwithstanding any other provision of this Settlement Agreement, this Section E.2. shall be binding on the Parties as of the date first written above.
3. Effect of Settlement Negotiations. All offers of settlement and discussions related to this Settlement Agreement are privileged and may not be used in any manner in connection with this proceeding or otherwise, except as provided by law or by mutual agreement of the Parties. In the event that Commission does not adopt this Settlement Agreement, it shall not constitute part of the record in this proceeding and no part thereof may be used by any Party for any purpose in this Case or in any other.
4. Applicability and Scope. This Settlement Agreement shall be binding on the Parties, and their successors, assigns, agent, and representatives. Consistent with the Commission's settlement guidelines, this Settlement Agreement does not set policy or overturn precedent. This Settlement Agreement shall not constitute an agreement, admission, or determination by any of the Parties as to the merits of any specific allegation or contention made by the Parties in this Case.
5. Effective Date. This Settlement Agreement shall be effective on the date of the Commission order adopting or otherwise approving this Settlement Agreement.
6. Modifications. If the Commission modifies or conditions approval of this Settlement Agreement, it shall be deemed terminated if either Party files a letter with the Commission within three business days of the date of such order stating that a condition or modification to this Settlement Agreement is unacceptable to such Party.
7. Counterparts. This Settlement Agreement may be executed in counterparts by Xcel Energy and Advocacy Staff, each of which when so executed will be an original, but all for which together will constitute one and the same instrument.


## **CONCLUSION**

The Parties have agreed to the foregoing terms to resolve all outstanding issues in the above captioned Case. These terms are a result of discussions between the Parties, are in the public interest, and will result in just and reasonable rates. For these reasons, the Parties urge the Commission to approve this Settlement Agreement.

[SIGNATURE PAGE FOLLOWS]


Authorized representatives of the Parties having caused this Settlement Agreement to be duly executed as of the date first set forth above:

**Northern States Power Company, a Minnesota Corporation**

By:  \_\_\_\_\_

Its: Regional V.P., Regulatory and Government Affairs

**North Dakota Public Service Commission Advocacy Staff**

By:  \_\_\_\_\_

Its: Special Assistant Attorney General Advocacy Staff Counsel

[SIGNATURE PAGE TO SETTLEMENT AGREEMENT CASE NO. PU-19-310]

**PUBLIC DOCUMENT – TRADE SECRET DATA EXCISED**

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF NORTH DAKOTA**

Northern States Power Company  
Advance Prudence  
98.9 MW Mower County Wind Facility Application

Case No. PU-19-310

**JOINT STIPULATION OF CAPITAL EXPENDITURES**

This Joint Stipulation of Capital Expenditures (Joint Stipulation) for the Mower County Wind Facility is entered into on this 8th day of April, 2020 by and between Northern States Power Company, a Minnesota corporation, doing business as Xcel Energy (Xcel Energy or the Company) and North Dakota Public Service Commission Advocacy Staff (Advocacy Staff and each of Xcel Energy or Advocacy Staff a “Party” and together, the “Parties”). The Parties enter into this Joint Stipulation in conjunction with a separately filed Settlement Agreement to resolve all issues in the above referenced case.

For purposes of settlement, this Joint Stipulation clarifies the record in the above captioned Case with respect to the Company’s budgeted capital expenditures for its acquisition of the repowered Mower County Wind Facility.

In this Joint Stipulation, the phrase “Project Expenditure Cap” means the Company’s budget of total capital expenditures for the Mower County Wind Facility, including the purchase price and other expenditures related to the transaction and ownership transition, but excluding allowance for funds used during construction (AFUDC) and other customary adders to capital expenditures to calculate capital additions for ratemaking purposes.

The Parties stipulate the following Project Expenditure Cap: [**TRADE SECRET BEGINS**

**TRADE SECRET ENDS]**.


The trade secret information contained herein is of the nature of the budgeted and modeled total capital expenditures for the acquisition of the Mower County Wind Facility, including the purchase price and other transaction and ownership transition expenditures, and is consistent with the type of information granted trade secret protection by the December 18, 2019 Order on Protection of Information in Case No. PU-19-310.

[SIGNATURE PAGE FOLLOWS]

**PUBLIC DOCUMENT – TRADE SECRET DATA EXCISED**


Authorized representatives of the Parties having caused this Joint Stipulation to be duly executed as of the date first set forth above:

**Northern States Power Company, a Minnesota Corporation**

By:  \_\_\_\_\_

Its: Regional V.P., Regulatory and Government Affairs

**North Dakota Public Service Commission Advocacy Staff**

By:  \_\_\_\_\_

Its: Special Assistant Attorney General and Advocacy Counsel

[SIGNATURE PAGE TO JOINT STIPULATION CASE NO. PU-19-310]