

Northern Divide Wind, LLC
700 Universe Blvd.
Juno Beach, FL 33408

November 21, 2019

Mr. Steve Kahl
Executive Director
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480

Subject: Northern Divide Wind, LLC Ten-Year Plan Pursuant to Chapter 49-22-04 of the North Dakota Century Code

Dear Mr. Kahl,

In accordance with North Dakota Century Code chapter 49-22-04, Northern Divide Wind, LLC ("Northern Divide Wind") hereby submits its Ten-Year Plan.

Contact: Clay Cameron
Telephone: (561) 267-5044
Email: clay.cameron@nee.com

Submittal

Section A: Energy Conversion Facility

The Northern Divide Wind Energy Center (or the "Project") is a proposed wind project located in Burke County, North Dakota. As proposed, the Project will have a nameplate capacity of 200 megawatts ("MW") consisting of up to 74 wind turbines, using General Electric ("GE") 2.72 MW wind turbine generators and 2.32 MW wind turbine generators. Additional facilities associated with the Project include access roads, one permanent meteorological evaluation tower ("MET"), a Supervisory Control and Data Acquisitions ("SCADA") system, transformers, an operations and maintenance ("O&M") building, and a proposed project substation, a construction laydown area, and a batch plant.

Construction is scheduled to begin in May 2020, and commercial operation is anticipated by November 2020. The Project is not expected to retire in the next ten years.

Section B: Energy Conversion Facilities under Construction or to Be Removed from Service

1. Description: None
2. Status and Timetable: None

Section C: Proposed Energy Conversion Facilities on Which Construction Is Intended within the Ensuing Five Years

1. Location: Burke County, ND
2. Size and Type: 200 MW wind energy conversion facility
3. Proposed Timetable: Construction to begin in May 2020 and Project anticipated to be placed in service by November 2020
4. Pollutants: None contemplated

Section D: Proposed Energy Conversion Facilities to be Owned and Operated during the Next Ten-Year Time Period

1. Location: Burke County, ND
2. Size and Type: 200 MW wind energy conversion facility
3. Proposed Timetable: Project anticipated to be placed in service by November 2020
4. Pollutants: None contemplated

Section E: Electric Transmission Facilities

The Project includes an electrical collection system that will transport energy from up to 74 turbine feeders to the wind project collection substation. From this collection substation, the Project will interconnect to the electrical transmission grid through an approximately 41-mile 345 kilovolt (“kV”) overhead generation tie line, which will begin at the south-central edge of the Project area and tie into the existing Tande Substation owned by Basin Electric Power Cooperative, Inc. (“Basin”).

Section F: Electric Transmission Facilities under Construction or to Be Removed from Service

1. Description: None
2. Status and Timetable: None

Section G: Proposed Electric Transmission Facilities on Which Construction Is Intended within the Ensuing Five Years

1. Location: Burke and Mountrail Counties, ND
2. Geographic Service Area: North Dakota and Mid-Western Region
3. Facility Description: 41-mile 345 kV overhead transmission line
4. Proposed Timetable: Construction to begin in May 2020 and Project anticipated to be placed in service by November 2020

Section H: Proposed Electric Transmission Facilities to Be Owned and Operated during the Next Ten-Year Time Period

1. Location: Burke and Mountrail Counties, ND
2. Geographic Service Area: North Dakota and Mid-Western Region
3. Facility Description: 41-mile 345 kV overhead transmission line
4. Proposed Timetable: Project anticipated to be placed in service by November 2020

Section I: Regional Coordination

1. The Project will have a nameplate capacity of 200 MW and will sell the output under a long-term power purchase agreement with Basin to meet the needs of the customer.
2. Interconnection of the Project is currently being studied under the Southwest Power Pool (SPP) Definitive Planning Phase 2016-002 study group. This consists of a single SPP interconnection request (GEN-2016-151) for 200 MW into Basin's Tande Substation. Northern Divide Wind expects to execute the generator interconnection agreement in the first quarter of 2020.

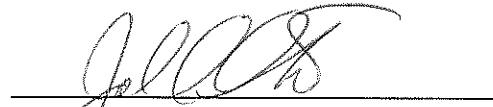
Section J: Environmental Information

1. In accordance with the Commission's siting criteria, Northern Divide Wind is conducting multiple environmental studies prior to construction of the facility and is consulting with state and federal wildlife agencies regarding environmental and wildlife considerations related to the Project. Northern Divide Wind is also committed to environmental compliance during the Project's operation.
 - a. Northern Divide Wind will conduct one year of voluntary post-construction monitoring for birds and bats with respect to the United States Fish and Wildlife Service Voluntary Wind Energy Guidelines (WEG).
 - b. Northern Divide Wind will implement a Wildlife Response Reporting System for the life of the Project that records any avian fatalities and/or injuries that are found within the wind facility boundaries.
 - c. Northern Divide Wind will prepare a voluntary Wildlife Conservation Strategy (WCS) with respect to the WEG that includes an adaptive management approach, so that information gathered during post-construction monitoring can be used to inform future management decisions.
 - d. Northern Divide Wind will implement internal guidance determining whooping crane curtailment triggers during migratory periods as part of the WCS. These curtailment steps include shutting down all operational turbines when a whooping crane is identified within one mile of the Project Area, with the turbines remaining shut down for 15 minutes following the departure of the whooping crane or until the whooping crane is observed moving away.
 - e. Northern Divide Wind's Spill Prevention Control and Countermeasure Plan specifies processes for dealing with all chemical, hazardous, and oil spills that may occur on the property.

Section K: Projected Demand for Services

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| 1. Ten-year historical growth and forecast: | N/A |
| 2. Meet projected needs: | N/A |
| 3. Identify load centers, fuel sources: | N/A |

If you have any questions or require further information, please do not hesitate to contact:



John Di Donato
Vice President, Development & Origination
NextEra Energy Resources, LLC
on behalf of Northern Divide Wind, LLC