



414 Nicollet Mall
Minneapolis, MN 55401

December 30, 2019

—Via Electronic Filing—

Executive Secretary
North Dakota Public Service Commission
State Capitol Building, Dept. 408
600 East Boulevard
Bismarck, ND 58505-0480

RE: COST OF GAS RIDER CHANGE
CASE NO. PU-19-9

Dear Executive Secretary:

Northern States Power Company, doing business as Xcel Energy, is filing this COG for gas used on and after January 1, 2020 in North Dakota. The attached schedules show the new gas cost supporting worksheets and applicable pipeline tariff sheets.

The net effect of the COG is a decrease to the Residential rate by \$0.01949 per therm from the December COG rate, 5.09%, or \$3.02 for a typical January North Dakota Residential customer using 155 therms. Compared to December, the Commercial/Industrial price is 3.92% lower and the Interruptible prices are 10.25-11.25% lower. The decrease is a result of decreased commodity costs. The commodity costs decreased due to mild weather and robust storage inventories. Compared to last January, prices are 15-24% lower.

The cost-of-gas rates for January are as follows:

<u>Customer Class</u>	<u>\$/therm</u>
Residential	\$0.36376
Commercial/Industrial	\$0.36987
Small Interruptible	\$0.28127
Large Interruptible	\$0.28127

Please contact Michelle Terwilliger at michelle.m.terwilliger@xcelenergy.com or (612) 330-5845, or me at lisa.r.peterson@xcelenergy.com or (612) 330-7681 if you have questions regarding this filing.

Sincerely,

/s/

LISA PETERSON
MANAGER, REGULATORY ANALYSIS

Enclosures

Northern States Power Company
RETAIL BILLING RATES - NORTH DAKOTA
 January 1, 2020

Schedule A
 Page 1 of 3

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$18.48		\$18.48
	Commodity	\$0.00000	\$0.36376	\$0.36376
Commercial/Industrial	Basic Service	\$30.00		\$30.00
	Commodity	\$0.10800	\$0.36987	\$0.47787
Small Interruptible	Basic Service	\$75.00		\$75.00
	Commodity	\$0.08800	\$0.28127	\$0.36927
Large Interruptible	Basic Service	\$275.00		\$275.00
	Commodity	\$0.05120	\$0.28127	\$0.33247

Units:

Customer Charge - \$ per month

Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

Cost Summary	Ref	1	2	3
		Prior Cost	Current Adjusts	Current Cost
Annual Demand	(a)	0.08603	0.02267	0.10870
<u>Commodity</u>				
Residential	(b)	0.30408	-0.04216	0.26192
C & I	(b)	0.30408	-0.04216	0.26192
Sm Interruptible	(b)	0.30408	-0.04216	0.26192
Large Interruptible	(b)	0.30408	-0.04216	0.26192

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	C&I	Small Interruptible	Large Interruptible
Annual Demand	0.10870	0.10870	N / A	N / A
<u>Commodity</u>	0.26192	0.26192	0.26192	0.26192
SUBTOTAL	0.37062	0.37062	0.26192	0.26192
<u>TRUE-UP</u>	-0.00686	-0.00075	0.01935	0.01935
<u>TOTAL COG</u>	0.36376	0.36987	0.28127	0.28127

Northern States Power Company
DERIVATION OF CURRENT COSTS - NORTH DAKOTA
 January 1, 2020

Schedule A
 Page 3 of 3

<u>Demand Cost (Residential and Commercial Firm)</u>	<u>12-Month Cost</u>	<u>Winter Cost</u>	Total Cost
1. System Demand Detail Total	\$39,440,239	\$33,590,447	
2. <u>x North Dakota Design Day Ratio</u>	<u>12.43%</u>	<u>12.43%</u>	
3. North Dakota System Demand Allocation	\$4,902,422	\$4,175,293	
4. ND Annual / Seasonal Firm Therm Sales (Forecast)	95,495,780	72,795,059	
5. Demand Unit Cost \$/Therm	\$0.05134	\$0.05736	\$0.10870 (a)
 <u>Commodity Cost</u>			
6. NNG Annual/Best Effort/Viking/WBI/Xcel Energy Peakshaving			\$40,682,003
7. <u>x ND Portion of Monthly Retail Sales</u>			<u>13.77%</u>
8. ND Portion of Monthly Commodity Costs			\$5,601,912
9. ND Budgeted Calendar Month Retail Therm Sales			21,387,756
10. Commodity Unit Cost \$/Therm (8 / 9)			\$0.26192 (b)
11. Hedging Cost per Therm (informational)	\$0.00447		
 <u>Total Gas Cost per Therm</u>			
12. Residential/Commercial & Industrial			\$0.37062 (a) + (b)
13. Small and Large Interruptible Commodity			\$0.26192 (b)

Northern States Power Company

MONTHLY TRUE-UP ESTIMATE OF GAS COST RECOVERY - NORTH DAKOTA

July 2019 through November 2019

<u>ND Gas Cost Recovery</u>	2019						2020					
	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Residential	\$129,301	\$110,354	\$110,538	\$457,120	\$1,003,344	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commercial & Industrial	\$349,392	\$305,525	\$330,807	\$662,854	\$1,513,979	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Small Interruptible	\$63,310	\$60,104	\$53,146	\$75,815	\$120,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Interruptible	<u>\$293,109</u>	<u>\$293,451</u>	<u>\$303,652</u>	<u>\$331,700</u>	<u>\$524,467</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total	\$835,111	\$769,434	\$798,144	\$1,527,489	\$3,161,942	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>MN-Company Gas Costs</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>
Demand	\$3,232,351	\$3,101,511	\$3,093,072	\$3,216,799	\$3,208,936	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$6,968,919	\$5,947,710	\$6,214,689	\$6,181,884	\$15,099,362	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	<u>\$46,202</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$56,685</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$10,247,473	\$9,049,221	\$9,307,761	\$9,398,683	\$18,364,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>ND Allocation Factors</u>												
Weighted Avg Demand *	0.1249	0.1249	0.1249	0.1249	0.1243	0.1243	0.1243	0.0000	0.0000	0.0000	0.0000	0.0000
Commodity (Monthly Sales)	0.1557	0.1564	0.1576	0.1717	0.1460	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Peak Shaving (Monthly Sales)	0.1557	0.1564	0.1576	0.1717	0.1460	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
<u>ND Gas Costs</u>												
Demand	\$403,721	\$387,379	\$386,325	\$401,778	\$398,871	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Commodity	\$1,085,061	\$930,222	\$979,435	\$1,061,429	\$2,204,507	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Shaving	<u>\$7,194</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$8,276</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Total Costs	\$1,495,976	\$1,317,601	\$1,365,760	\$1,463,207	\$2,611,654	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Over (Under) Recovery	(\$660,865)	(\$548,167)	(\$567,616)	\$64,282	\$550,288	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax (@24.4%)	(\$161,251)	(\$133,753)	(\$138,498)	\$15,685	\$134,270	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Balance	(\$499,614)	(\$414,414)	(\$429,118)	\$48,597	\$416,018	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Net Balance	(\$499,614)	(\$914,027)	(\$1,343,146)	(\$1,294,548)	(\$878,530)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Interest Rate	2.10%	1.95%	1.89%	1.65%	1.54%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Monthly Interest	\$0	(\$9,742)	(\$17,275)	(\$22,162)	(\$19,936)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Interest		(\$9,742)	(\$27,017)	(\$49,179)	(\$69,115)	(\$69,115)	(\$69,115)	(\$69,115)	(\$69,115)	(\$69,115)	(\$69,115)	(\$69,115)

* Wtd Average of Design Day (Sched A, Pg 3)

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost		
						by Supplier	by Pipeline				
FIRM TRANSPORT											
NNG		TF12 112183 (Base)	104,117	\$10.2300	2	\$2,130,233.82		\$2,130,233.82			
		TF12 112183 (Base)	104,117	\$10.3207	7	\$7,521,922.25		\$7,521,922.25			
		TF12 112183 (Base)	104,117	\$10.3207	3	\$3,223,680.97		\$3,223,680.97			
		TF12 112183 (Variable)	0	\$13.8660	5	\$0.00		\$0.00			
		TF12 112183 (Variable)	0	\$10.8300	7	\$0.00		\$0.00			
		TF5 112183	62,415	\$15.1530	2	\$1,891,548.99		\$1,891,548.99			
		TF5 112183	62,415	\$24.2448	3	\$4,539,717.58		\$4,539,717.58			
		TF12 112182 (Base) C/R	0	\$4.0922	12	\$0.00		\$0.00			
		TF12 112182 (Base) LE	0	\$4.7002	12	\$0.00		\$0.00			
		TF12 112182 (Base) Hugo	20,656	\$4.2442	12	\$1,052,018.34		\$1,052,018.34			
		TF12 112182 (Variable) C/R	31,801	\$4.0922	12	\$1,561,632.63		\$1,561,632.63			
		TF12 112182 (Variable) LE	32,608	\$4.7002	12	\$1,839,169.46		\$1,839,169.46			
		TF12 112182 (Variable) Hugo	9,462	\$4.2442	12	\$481,903.44		\$481,903.44			
		TF5 112182 C/R	13,233	\$4.0922	5	\$270,760.41		\$270,760.41			
		TF5 112182 LE	15,338	\$4.7002	5	\$360,458.34		\$360,458.34			
		TF5 112182 Hugo	1,028	\$4.2442	5	\$21,815.19		\$21,815.19			
		TFX 112185 C/R	1,680	\$4.3962	12	\$88,627.39		\$88,627.39			
		TFX 112185 C/R	3,767	\$4.7002	12	\$212,467.84		\$212,467.84			
		TFX 112185 Hugo	7,701	\$4.2442	5	\$163,422.92		\$163,422.92			
		TFX 112185 C/R	48,576	\$4.0922	5	\$993,913.54		\$993,913.54			
		TFX 112185 LE	2,270	\$4.7002	5	\$53,347.27		\$53,347.27			
		TFX 112185 Hugo	8,546	\$4.2442	5	\$181,354.67		\$181,354.67			
		TFX 112185 Hugo	10,000	\$3.4842	12	\$418,104.00		\$418,104.00			
		TFX 112185 Hugo	3,376	\$4.2442	2	\$28,656.84		\$28,656.84			
		TFX 112185 LE	19,999	\$6.2434	5	\$624,308.78		\$624,308.78			
		TFX 112185 LE	19,999	\$4.6402	7	\$649,595.52		\$649,595.52			
		TFX 112186	57,491	\$15.1530	2	\$1,742,322.25		\$1,742,322.25			
		TFX 112186	20,861	\$28.8810	3	\$1,807,459.62		\$1,807,459.62			
		TFX 112186	15,436	\$10.8300	5	\$835,859.40		\$835,859.40			
		TFX 112186	15,436	\$10.8300	2	\$334,343.76		\$334,343.76			
		TFX 112186	36,630	\$22.1055	3	\$2,429,173.40		\$2,429,173.40			
		TFX 112186	20,303	\$10.0000	5	\$1,015,150.00		\$1,015,150.00			
		TFX 112186	1,000	\$10.0000	2	\$20,000.00		\$20,000.00			
		TFX 112184	25,000	\$12.5000	5	\$1,562,500.00		\$1,562,500.00			
		TFX 122067	13,673	\$9.4970	5	\$649,262.41		\$649,262.41			
		TFX 122067	13,673	\$4.1402	7	\$396,262.68		\$396,262.68			
		TFX 122068	8,875	\$15.1530	2	\$268,965.75		\$268,965.75			
		TFX 122068	8,875	\$10.8300	7	\$672,813.75		\$672,813.75			
		TFX 122068	8,875	\$28.8810	3	\$768,956.63		\$768,956.63			
		TFX 111739	28,500	\$15.1530	2	\$863,721.00		\$863,721.00			
TFX 111739	28,500	\$28.8810	3	\$2,469,325.50		\$2,469,325.50					
VGT		FTA AF0156	72,213	\$5.3593	2	\$774,022.26		\$774,022.26			
		FTA AF0156	72,213	\$5.6540	10	\$4,082,923.02		\$4,082,923.02			
		FTA AF0044	4,239	\$4.3706	2	\$37,053.95		\$37,053.95			
		FTA AF0044	29,002	\$4.3706	2	\$253,512.28		\$253,512.28			
		FTA AF0044	4,239	\$4.6653	3	\$59,328.62		\$59,328.62			
		FTA AF0044	29,002	\$4.6653	10	\$1,353,030.31		\$1,353,030.31			
		FTA AF0103	10,000	\$4.3706	2	\$87,412.00		\$87,412.00			
		FTA AF0103	10,000	\$4.6653	10	\$466,530.00		\$466,530.00			
		FTA AF0037	15,600	\$5.3593	2	\$167,210.16		\$167,210.16			
		FTA AF0037	15,600	\$5.6540	10	\$882,024.00		\$882,024.00			
		FTA AF0116	1,903	\$4.3706	2	\$16,634.50		\$16,634.50			
		FTA AF0116	1,903	\$4.6653	10	\$88,780.66		\$88,780.66			
		FTA AF0218	15,000	\$5.3593	2	\$160,779.00		\$160,779.00			
		FTA AF0218	15,000	\$5.6540	10	\$848,100.00		\$848,100.00			
		FTA AF0329	20,200	\$4.3706	2	\$176,572.24		\$176,572.24			
		FTA AF0329	20,200	\$4.6653	10	\$942,390.60		\$942,390.60			
		FTA TBD	1,500	\$4.7507	2	\$14,252.10		\$14,252.10			
		FTA TBD	1,500	\$4.8293	10	\$72,439.50	\$10,482,995.20	\$72,439.50			
		ANR		FTS 114492	66,500	\$5.7290	12	\$4,571,742.00		\$4,571,742.00	
				FTS 106209	4,829	\$9.1300	12	\$529,065.24		\$529,065.24	
FTS 106211	15,171			\$5.7290	5	\$434,573.30		\$434,573.30			
FTS 106211	5,452			\$5.7290	7	\$218,641.56	\$5,754,022.10	\$218,641.56			
GLT		FT18394	3,509	\$8.1860	5	\$143,623.37		\$143,623.37			
		FT18394	5,370	\$8.1860	7	\$307,711.74		\$307,711.74			
		FT18071	9,248	\$8.1860	5	\$378,520.64	\$829,855.75	\$378,520.64			
WBI		FT-1097	8,000	\$9.8417	12	\$944,798.40		\$944,798.40			
		FT-1125	461	\$9.8417	12	\$54,444.01	\$999,242.41	\$54,444.01			
Subtotal Firm Transport:						\$62,210,891.80	\$39,440,239.03	\$22,770,652.77			

3rd PARTY SUPPLIES
[PROTECTED DATA BEGINS]

[PROTECTED DATA END]

\$1,450,580.00 \$0.00 \$1,450,580.00

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail

Type	Pipeline	Service Type/ Supplier	Volume Dth per Day	Monthly Demand Rate	No. of Months	Total Annual Cost		12-Month Cost	Winter-Month Cost
						by Supplier	by Pipeline		
<i>STORAGE</i>									
	ANR	ANRP: R	15,276	\$1.7820	12	\$326,661.98	\$326,661.98		\$326,661.98
	ANRS	ANRS: R	9,248	\$1.0924	12	\$121,230.18	\$121,230.18		\$121,230.18
	NNG	FDD: R	140,230	\$1.7140	2	\$480,708.44			\$480,708.44
		FDD: R	78,050	\$1.7140	2	\$267,555.40			\$267,555.40
		FDD: R	140,230	\$3.7443	10	\$5,250,631.89			\$5,250,631.89
		FDD: R	78,050	\$3.7443	10	<u>\$2,922,426.15</u>			<u>\$2,922,426.15</u>
		<i>Subtotal Storage:</i>					<u>\$9,369,214.04</u>		<u>\$9,369,214.04</u>
TOTAL MN/ND ALLOCATED DEMAND:							<u>\$73,030,685.84</u>	<u>\$39,440,239.03</u>	<u>\$33,590,446.81</u>

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112183

<u>TF12B Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	104,117	104,117	104,117	Contract
times Total Rate	\$10.230	\$10.321	\$10.321	See detail below
times Month/Year	2	3	7	
Annual Total	\$2,130,233.82	\$3,223,680.97	\$7,521,922.25	
	Rate	Rate	Rate	
	Nov-Dec	Jan-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12	\$10.230	\$10.321	\$10.321	see Note 1, 8

NNG Firm Transportation - TF12 Variable 112183

<u>TF12V Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	0	Contract
times Total Rate	\$13.866	\$26.426	\$10.830	See detail below
times Month/Year	2	3	7	
Annual Total	\$0.00	\$0.00	\$0.00	
	Rate	Rate	Rate	
	Nov-Dec	Jan-Mar	Apr-Oct	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF12V	\$13.866	\$26.426	\$10.830	see Note 1, 8

NNG Firm Transportation - TF5 112183

<u>TF5 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	62,415	62,415	Contract
times Total Rate	\$15.153	\$24.245	See detail below
times Month/Year	2	3	
Annual Total	\$1,891,548.99	\$4,539,717.58	
	Rate	Rate	
	Nov-Dec	Jan-Mar	
<u>Cost Components</u>	<u>(\$/Dth)</u>	<u>(\$/Dth)</u>	<u>Source</u>
Base Tariff Rate - TF5	\$15.153	\$24.245	see Note 1, 8

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TF12 Base 112182				
TF12B Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	0	0	20,656	Contract
times Discounted Rate	\$4.092	\$4.700	\$4.244	Contract
times Month/Year	12	12	12	Contract
Annual Total	\$0.00	\$0.00	\$1,052,018.34	\$1,052,018.34
TF12B Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	0	0	20,656	
Annual Total	\$0.00	\$0.00	\$2,554,465.55	\$2,554,465.55
TF12B Annual Savings				\$1,502,447.21

NNG Firm Transportation - TF12 Variable 112182				
TF12V Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	31,801	32,608	9,462	Contract
times Discounted Rate	\$4.092	\$4.700	\$4.244	Contract
times Month/Year	12	12	12	Contract
Annual Total	\$1,561,632.63	\$1,839,169.46	\$481,903.44	\$3,882,705.53
TF12V Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	31,801	32,608	9,462	
Annual Total	\$5,813,858.82	\$5,961,394.56	\$1,729,842.84	\$13,505,096.22
TF12V Annual Savings				\$9,622,390.69

NNG Firm Transportation - TF5 112182				
TF5 Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo	
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	13,233	15,338	1,028	Contract
times Discounted Rate	\$4.092	\$4.700	\$4.244	Contract
times Month/Year	5	5	5	Contract
Annual Total	\$270,760.41	\$360,458.34	\$21,815.19	\$653,033.94
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	13,233	15,338	1,028	
times Total Rate	\$15.153	\$15.153	\$15.153	
times Month/Year	2	2	2	
Annual Total	\$401,039.30	\$464,833.43	\$31,154.57	\$897,027.29
TF5 Annual Dollars	Firm Transport	Firm Transport	Firm Transport	
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	
Volume (Dth)	13,233	15,338	1,028	
times Total Rate	\$28.881	\$28.881	\$28.881	
times Month/Year	3	3	3	
Annual Total	\$1,146,546.82	\$1,328,930.33	\$89,069.00	\$2,564,546.16
TF5 Annual Savings				\$2,808,539.51

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112185					
TFX Annual Dollars	Cedar/Rosemount	Lake Elmo	Hugo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	48,576	2,270	8,546		Contract
times Discounted Rate	\$4.092	\$4.700	\$4.244		Contract
times Month/Year	5	5	5		Contract
Annual Total	\$993,913.54	\$53,347.27	\$181,354.67		\$1,228,615.47
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	48,576	2,270	8,546		
times Total Rate	\$15.153	\$15.153	\$15.153		
times Month/Year	2	2	2		
Annual Total	\$1,472,144.26	\$68,794.62	\$258,995.08		\$1,799,933.95
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	48,576	2,270	8,546		
times Total Rate	\$28.881	\$28.881	\$28.881		
times Month/Year	3	3	3		
Annual Total	\$4,208,770.37	\$196,679.61	\$740,451.08		\$5,145,901.06
TFX Annual Savings					\$5,717,219.54

NNG Firm Transportation - TFX 112185					
TFX Annual Dollars	Cedar/Rosemount	Hugo			
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	<u>Source</u>	
Volume (Dth)	1,680	7,701	3,376		Contract
times Discounted Rate	\$4.396	\$4.244	\$4.244		Contract
times Month/Year	12	5	2		Contract
Annual Total	\$88,627.39	\$163,422.92	\$28,656.84		\$280,707.15
TFX Annual Dollars	Firm Transport	Firm Transport	Firm Transport		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	1,680	7,701	3,376		
Annual Total	\$300,468.67	\$417,009.15	\$73,124.16		\$790,601.98
TFX Annual Savings					\$509,894.83

NNG Firm Transportation - TFX 112185 Growth Option					
TFX Annual Dollars	Hugo	Lake Elmo	Lake Elmo		
<u>Discount Rate</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	10,000	19,999	19,999		Contract
times Discounted Rate	\$3.484	\$6.243	\$4.640		Contract
times Month/Year	12	5	7		Contract
Annual Total	\$418,104.00	\$624,308.78	\$649,595.52		\$1,692,008.30
TFX Annual Dollars	Firm Transport	Firm Transport			
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>			
Volume (Dth)	10,000	19,999			
Annual Total	\$1,788,504.00	\$3,576,829.15	\$5,365,333.15		
TFX Annual Savings			\$3,673,324.85		

NNG Firm Transportation - TFX 112185 Growth Option					
TFX Annual Dollars	Cedar/Rosemount				
<u>Discount Rate</u>	<u>Value</u>	<u>Source</u>			
Volume (Dth)	3,767	Contract			
times Discounted Rate	\$4.700	Contract			
times Month/Year	12	Contract			
Annual Total	\$212,467.84				
TFX Annual Dollars	Firm Transport				
<u>Full Rate (No Discount)</u>	<u>Value</u>				
Volume (Dth)	3,767				
Annual Total	\$673,729.46		\$673,729.46		
TFX Annual Savings			\$461,261.62		

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 112186				
<u>TFX Annual Dollars</u>	<u>Value</u>			<u>Source</u>
Volume (Dth)	57,491			Contract
times Total Rate	\$15.153			See Detail Below
times Month/Year	2			Contract
Annual Total	\$1,742,322.25			
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	20,861	15,436	15,436	Contract
times Total Rate	\$28.881	\$10.830	\$10.830	See Detail Below
times Month/Year	3	5	2	Contract
Annual Total	\$1,807,459.62	\$835,859.40	\$334,343.76	
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	36,630	20,303	1,000	Contract
times Total Rate	\$22.106	\$10.000	\$10.000	See Detail Below
times Month/Year	3	5	2	Contract
Annual Total	\$2,429,173.40	\$1,015,150.00	\$20,000.00	\$8,184,308.42
<u>Cost Components</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	<u>Source</u>
	Nov-Dec	Jan-Mar	Apr-Oct	
Base Tariff Rate - TFX	(\$/Dth) \$15.153	(\$/Dth) \$28.881	(\$/Dth) \$10.830	see Note 2

NNG Firm Transportation - TFX 112184				
<u>TFX Annual Dollars</u>	<u>Value</u>	<u>Source</u>		
Discount Rate	25,000	Contract		
Volume (Dth)	\$12.500	Contract		
times Discounted Rate	5	Contract		
times Month/Year				
Annual Total	\$1,562,500.00			
<u>TFX Annual Dollars</u>	<u>Firm Transport</u>	<u>Firm Transport</u>		
<u>Full Rate (No Discount)</u>	<u>Value</u>	<u>Value</u>		
Volume (Dth)	25,000	25,000		
times Total Rate	\$15.153	\$28.881		
times Month/Year	2	3		
Annual Total	\$757,650.00	\$2,166,075.00		
TFX Annual Savings			\$1,361,225.00	

NNG Firm Transportation - TFX 111739				
<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	28,500	28,500	Contract	
times Total Rate	\$15.153	\$28.881	See detail below	
times Month/Year	2	3		
Annual Total	\$863,721.00	\$2,469,325.50		
<u>Cost Components</u>	<u>Rate</u>	<u>Rate</u>	<u>Source</u>	
	Nov-Dec	Jan-Mar		
Base Tariff Rate - TFX	(\$/Dth) \$15.153	(\$/Dth) \$28.881	see Note 2	

NNG Firm Transportation - TFX 122067				
<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>	
Volume (Dth)	13,673	13,673	Contract	
times Total Rate	\$9.497	\$4.140	See detail below	
times Month/Year	5	7		
Annual Total	\$649,262.41	\$396,262.68		
<u>Cost Components</u>	<u>Rate</u>	<u>Rate</u>		
	Nov-Mar	Apr-Oct		
Discount Rate - TFX	(\$/Dth) \$9.497	(\$/Dth) \$4.140		

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

NNG Firm Transportation - TFX 122068

<u>TFX12 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,875	8,875	8,875	Contract
times Total Rate	\$15.153	\$28.881	\$10.830	See detail below
times Month/Year	2	3	7	
Annual Total	\$268,965.75	\$768,956.63	\$672,813.75	
<u>Cost Components</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	<u>Source</u>
Base Tariff Rate - TFX	Nov-Dec (\$/Dth) \$15.153	Jan-Mar (\$/Dth) \$28.881	Apr-Oct (\$/Dth) \$10.830	see Note 2

VGT Firm Transportation - FTA AF0156

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	72,213	72,213	Contract
times Total Rate	\$5.3593	\$5.6540	See detail below
times Month/Year	2	10	
Annual Total	\$774,022.26	\$4,082,923.02	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years
Filed Tariff Rate: Cat 3; Zone 1-2	\$5.6540	See Note 7	> 5 Years

VGT Firm Transportation - FTA AF0044

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	29,002	Contract
times Total Rate	\$4.3706	\$4.3706	See detail below
times Month/Year	2	2	
Annual Total	\$37,053.95	\$253,512.28	
<u>FT-A Annual Dollars</u> <th><u>Value</u></th> <th><u>Value</u></th> <th><u>Source</u></th>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,239	29,002	Contract
times Total Rate	\$4.6653	\$4.6653	See detail below
times Month/Year	3	10	
Annual Total	\$59,328.62	\$1,353,030.31	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FTA Zone 1-1	\$4.3706	See Note 3	> 5 Years
Filed Tariff Rate: Cat 3; Zone 1-1	\$4.6653	See Note 7	> 5 Years

VGT Firm Transportation - FTA AF0103

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	10,000	10,000	Contract
times Total Rate	\$4.3706	\$4.6653	See detail below
times Month/Year	2	10	
Annual Total	\$87,412.00	\$466,530.00	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$4.3706	See Note 3	> 5 Years
Base Tariff Rate: Cat 3 FT-A Zone 1-1	\$4.6653	See Note 7	> 5 Years

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0037

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,600	15,600	Contract
times Total Rate	\$5.3593	\$5.6540	See detail below
times Month/Year	2	10	
Annual Total	\$167,210.16	\$882,024.00	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-2	\$5.3593	See Note 3	> 5 Years
Filed Tariff Rate: Cat 3; Zone 1-2	\$5.6540	See Note 7	> 5 Years

VGT Firm Transportation AF0116

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	1,903	1,903	Contract
times Total Rate	\$4.3706	\$4.6653	See detail below
times Month/Year	2	10	
Annual Total	\$16,634.50	\$88,780.66	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$4.3706	See Note 3	> 5 Years
Filed Tariff Rate: Cat 3; Zone 1-1	\$4.6653	See Note 7	> 5 Years

VGT Firm Transportation AF0218

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,000	15,000	Contract
times Total Rate	\$5.3593	\$5.6540	See detail below
times Month/Year	2	10	
Annual Total	\$160,779.00	\$848,100.00	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$5.3593	See Note 3	> 5 Years
Filed Tariff Rate: Cat 3; Zone 1-2	\$5.6540	See Note 7	> 5 Years

VGT Firm Transportation AF0329

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	20,200	20,200	Contract
times Total Rate	\$4.3706	\$4.6653	See detail below
times Month/Year	2	10	
Annual Total	\$176,572.24	\$942,390.60	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$4.3706	See Note 3	> 5 Years
Filed Tariff Rate: Cat 3; Zone 1-1	\$4.6653	See Note 7	> 5 Years

VGT Firm Transportation AF TBD

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	1,500	1,500	Contract
times Total Rate	\$4.7507	\$4.8293	See detail below
times Month/Year	2	10	
Annual Total	\$14,252.10	\$72,439.50	
<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat 3; Zone 1-1	\$4.7507	See Note 3	1 Year
Filed Tariff Rate: Cat 3; Zone 1-1	\$4.8293	See Note 7	1 Year

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

ANR Firm Transportation - FTS 114492

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	66,500	Contract
times Total Rate	\$5.729	Contract
times Month/Year	12	
Annual Total	\$4,571,742.00	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	Contract

ANR Firm Transportation - FTS 106209

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	4,829	Contract
times Total Rate	\$9.130	See detail below
times Month/Year	5	
Annual Total	\$220,443.85	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Discounted Rate: SW to ML-7	\$9.130	see Note 4/Contract

ANR Firm Transportation - FTS 106211

<u>FTS-1 Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	15,171	5,452	Contract
times Total Rate	\$5.729	\$5.729	See detail below
times Month/Year	5	7	
Annual Total	\$434,573.30	\$218,641.56	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate: ML-7 to ML-7	\$5.729	See Note 4

GLT Firm Transportation - FT18394

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	3,509	5,370	Contract
times Rate	\$8.186	\$8.186	See detail below
times Month/Year	5	7	
Annual Total	\$143,623.37	\$307,711.74	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

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Purchased Gas Adjustment, January 2020
Northern States Power Company
Demand Charge Detail Supporting Worksheet

GLT Firm Transportation - FT18071

<u>FT Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	9,248	Contract
times Rate	\$8.186	See detail below
<u>times Month/Year</u>	<u>5</u>	
Annual Total	\$378,520.64	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Resv Fee: Western to Eastern Zone	\$8.186	see Note 5

WBI Firm Transportation - FT-1097

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	8,000	Contract
times Rate	\$9.84165	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$944,798.40	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

WBI Firm Transportation - FT1125

<u>FT-1 Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	461	Contract
times Rate	\$9.84165	See detail below
<u>times Month/Year</u>	<u>12</u>	
Annual Total	\$54,444.01	

<u>Cost Components</u>	<u>Rate (\$/Dth)</u>	<u>Source</u>
Base Tariff Rate	\$9.84165	see Note 6

NOTES:

- [1] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 50, Effective April 1, 2014
- [2] NNG Sixth Revised Volume No. 1, Seventh Revised Sheet No. 51, Effective April 1, 2014
- [3] VGT Volume No. 1, Part 5.0 Statement of Rates, Effective April 1, 2019
- [4] ANR Third Revised Volume No. 1, Part 4.3 Statement of Rates, Effective August 1, 2016
- [5] GLT Third Revised Volume No. 1, Part 4.1 Statement of Rates, Effective February 1, 2019
- [6] WBI Third Revised Volume No. 1, Fifteenth Revised Sheet No. 12, Effective May 1, 2019
- [7] VGT Filed Section 4 Rate Case with FERC (RP19-1340); Rates Effective January 1, 2020
- [8] NNG Filed Section 4 Rate Case with FERC (RP19-1353); Rates Effective January 1, 2020

January-20
Northern States Power Company

WACOG Worksheet

SUMMARY INFORMATION						
	Firm	Interruptible	Combined	High	Low	
NNG	\$2.3977	\$2.5254	\$2.4518	\$2.5409	\$2.1292	
VGT	\$2.2068	\$2.3997	\$2.2653	\$2.2905	\$1.8038	
WBI	\$2.2052	---	\$2.2052	\$2.2052	\$2.2052	
ANR	\$2.3074		\$2.3074	\$2.3812	\$2.0943	
SYSTEM	---	---	\$2.6101	\$2.5409	\$1.8038	

(1)	(2)	(3)	(4)	(5)	(6)
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf	(2) x (4) Total Commodity Cost \$	[(2) + (3)] x (4) Total Cost \$

NNG Firm		[PROTECTED DATA BEGINS]			
1	\$2.4045	Not included			
2	\$2.4045	Not included			
3	\$2.4121	Not included			
	\$2.4045	Not included			
	\$2.4045	Not included			
	\$2.4045	Not included			
4	\$2.3464	Not included			
	\$2.5182	Not included			
5	\$2.5182	Not included			
	\$2.5081	Not included			
6	\$2.5081	Not included			
7	\$2.5081	Not included			
8	\$2.4020	Not included			
	\$2.3343	Not included			
9	\$2.3343	Not included			
10	\$2.1292	Not included			
11	\$2.4626	Not included			
12	\$2.4626	Not included			
Subtotal	#DIV/0!				

NNG Interruptible					
	\$1.804	Not included			
	\$2.398	Not included			
	\$2.570	Not included			
	\$2.479	Not included			
Subtotal	#DIV/0!				

ANR Storage
FDD Storage
Vent Spot Pur
Demarc Spot Pur

GLT/VGT Firm					
13	\$2.2854	Not included			
14	\$2.2905	Not included			
15	\$1.8038	Not included			
Subtotal	#DIV/0!				

VGT Interruptible					
	\$2.400	Not included			
Subtotal	#DIV/0!				

Emerson Spot Pur

WBI Firm					
16	\$2.205	Not included			
Subtotal	#DIV/0!				

PROTECTED DATA ENDS]

Jan-20
Northern States Power Company

WACOG Worksheet

WBI Interruptible

[PROTECTED DATA BEGINS]

	\$0.0000	Not included			
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Subtotal

ANR Firm

17	\$2.3812	Not included			
18	\$2.3686	Not included			
19	\$2.0943	Not included			

Subtotal #DIV/0!

NNG Other

SMS	\$0.0208	Not included			
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Subtotal

NSP Peakshaving

LNG Boiloff	\$2.9700	Not included			
LNG	\$2.9700	Not included			
LPG	\$9.7161	Not included			

Subtotal #DIV/0!

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
				(2) x (4)	[(2) + (3)] x (4)	(2) - [(8) + (9)]		
Storage Type	Storage Commodity Rate \$/Mcf	Storage Reservation Charges \$/Mcf	Storage Volume Mcf	Storage Commodity Cost \$	Total Cost \$	Gas Cost \$/Mcf	Inject. Charge \$/Mcf	Withdraw Charge \$/Mcf

STORAGE Firm

[PROTECTED DATA BEGINS]

Balancing Demand	\$2.5400	Not included						
Storage Demand	\$2.5100	Not included						
	\$2.7400	Not included						

Subtotal #DIV/0!

PROTECTED DATA ENDS]

(1)	(2)	(3)	(4)	(5)	(6)
				(2) x (4)	[(2) + (3)] x (4)
Commod. Supplier	Commodity Rate \$/Mcf	Reservation Charges \$/Mcf	Commodity Volumes Mcf	Total Commodity Cost \$	Total Cost \$

Hedging Adjustment/Opportunity Sales

[PROTECTED DATA BEGINS]

Hedging Adj.	\$0.0000	Not included			
Opportunity Sales		Not included			

Subtotal #DIV/0!

PROTECTED DATA ENDS]

TOTAL

ALL	\$2.6101	Not included	15,534,800	\$40,547,300	\$40,547,300
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Schedule D

Northern States Power Company

1/1/2020

Actual Daily Delivery Variance Charges
Pursuant to Docket No. G,E999/AA-96-940

Prod. Month	Negative @ \$0.2517/Mcf		Positive @ \$0.6094/Mcf		Positive SOL @ \$1.00/Mcf		Critical @ \$113.42/Mcf		WBI @ \$26.61054/Mcf		WBI @ \$18.61004/Mcf	
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars
Jun-14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jul-14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Aug-14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Sep-14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Oct-14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Nov-14	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Dec-14	0	\$0.00	0	\$0.00	230	\$230.00	0	\$0.00	0	\$0.00	0	\$0.00
Jan-15	0	\$0.00	0	\$0.00	7,367	\$7,367.00	0	\$0.00	0	\$0.00	0	\$0.00
Feb-15	0	\$0.00	0	\$0.00	16,748	\$16,748.00	0	\$0.00	0	\$0.00	0	\$0.00
Mar-15	0	\$0.00	0	\$0.00	1,858	\$1,858.00	0	\$0.00	0	\$0.00	0	\$0.00
Apr-15	5,464	\$1,380.21	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
May-15	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jun-15	168	\$42.44	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jul-15	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Aug-15	12,104	\$3,057.47	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Sep-15	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Oct-15	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Nov-15	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Dec-15	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jan-16	0	\$0.00	0	\$0.00	1	\$1.00	0	\$0.00	0	\$0.00	0	\$0.00
Feb-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Mar-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Apr-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
May-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jun-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jul-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Aug-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Sep-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Oct-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Nov-16	0	\$0.00	7,139	\$4,354.79	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Dec-16	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jan-17	0	\$0.00	0	\$0.00	8,909	\$8,909.00	0	\$0.00	0	\$0.00	0	\$0.00
Feb-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Mar-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Apr-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
May-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jun-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jul-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Aug-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Sep-17	1,042	\$262.06	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Oct-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Nov-17	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Dec-17	0	\$0.00	0	\$0.00	811	\$811.00	0	\$0.00	0	\$0.00	0	\$0.00
Jan-18	0	\$0.00	132	\$80.45	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Feb-18	0	\$0.00	0	\$0.00	6,530	\$6,530.00	0	\$0.00	0	\$0.00	0	\$0.00
Mar-18	0	\$0.00	360	\$219.39	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Apr-18	1,275	\$320.92	0	\$0.00	6,750	\$6,750.00	0	\$0.00	0	\$0.00	0	\$0.00
May-18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jun-18	19,326	\$4,864.35	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jul-18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Aug-18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Sep-18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Oct-18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Nov-18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Dec-18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jan-19	0	\$0.00	0	\$0.00	22,775	\$1.00	0	\$0.00	0	\$0.00	0	\$0.00
Feb-19	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Mar-19	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Apr-19	724	\$182.59	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
May-19	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jun-19	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Jul-19	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Aug-19	0	\$0.00	14,089	\$3,553.25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Sep-19	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Oct-19	3,417	\$861.76	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Nov-19	298	\$181.81	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00

RATE SCHEDULES FTS-1, FTS-4, FTS-4L
 MATRIX OF BASE TARIFF TRANSMISSION RATES PER DTH BY ROUTE
 EXCLUSIVE OF ADDITIONAL CHARGES OR SURCHARGES

RECEIVED FROM	DELIVERED TO	SOUTHEAST			SOUTHWEST			NORTHERN
		S.E. Area (SE)	Southern Segment (ML-2)	Central Segment (ML-3)	S.W. Area (SW)	Southern Segment (ML-5)	Central Segment (ML-6)	Segment (ML-7)
SOUTHEAST AREA (SE)	- Res	\$ 2.3590	\$ 8.7620	\$11.1210	\$19.8830	\$17.1870	\$15.1650	\$13.1430
	- Cmd	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- MIN	0.0027	0.0142	0.0169	0.0303	0.0236	0.0216	0.0189
	- Ovrn	0.0802	0.3022	0.3824	0.6840	0.5887	0.5202	0.4509
SE - Southern (ML-2)	- Res	\$ 8.7620	\$ 6.4030	\$ 8.7620	\$17.5240	\$14.8280	\$12.8060	\$10.7840
	- Cmd	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- MIN	0.0142	0.0115	0.0142	0.0276	0.0209	0.0189	0.0162
	- Ovrn	0.3022	0.2220	0.3022	0.6038	0.5083	0.4399	0.3707
SE - Central (ML-3)	- Res	\$11.1210	\$ 8.7620	\$ 6.0660	\$14.8280	\$12.1320	\$10.1100	\$ 8.0880
	- Cmd	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- MIN	0.0169	0.0142	0.0108	0.0243	0.0175	0.0155	0.0128
	- Ovrn	0.3824	0.3022	0.2102	0.5117	0.4164	0.3479	0.2788
SOUTHWEST AREA (SW)	- Res	\$19.8830	\$17.5240	\$14.8280	\$ 2.6960	\$ 8.4250	\$10.4470	\$12.4690
	- Cmd	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- MIN	0.0303	0.0276	0.0243	0.0067	0.0169	0.0195	0.0216
	- Ovrn	0.6840	0.6038	0.5117	0.0952	0.2939	0.3630	0.4315
SW - Southern (ML-5)	- Res	\$17.1870	\$14.8280	\$12.1320	\$ 8.4250	\$ 5.7290	\$ 7.7510	\$ 9.7730
	- Cmd	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- MIN	0.0236	0.0209	0.0175	0.0169	0.0101	0.0128	0.0148
	- Ovrn	0.5887	0.5083	0.4164	0.2939	0.1984	0.2676	0.3362
SW - Central (ML-6)	- Res	\$15.1650	\$12.8060	\$10.1100	\$10.4470	\$ 7.7510	\$ 5.7290	\$ 7.7510
	- Cmd	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- MIN	0.0216	0.0189	0.0155	0.0195	0.0128	0.0108	0.0128
	- Ovrn	0.5202	0.4399	0.3479	0.3630	0.2676	0.1991	0.2676
NORTHERN (ML-7)	- Res	\$13.1430	\$10.7840	\$ 8.0880	\$12.4690	\$ 9.7730	\$ 7.7510	\$ 5.7290
	- Cmd	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- MIN	0.0189	0.0162	0.0128	0.0216	0.0148	0.0128	0.0101
	- Ovrn	0.4509	0.3707	0.2788	0.4315	0.3362	0.2676	0.1984

General Notes:

All rates shown combine area and segment rates for each route, utilizing the transmission rates set forth in Section 4.12 and represent maximum rates unless designated as minimum firm service rates (MIN).

RATE SCHEDULES FSS & DDS
 STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

	Maximum Rate per Dth	Minimum Rate per Dth
	-----	-----
RATE SCHEDULE FSS 1/		

With Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.04	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
With Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.45	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Seasonal Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 2.60	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126
Without Ratchets and Flexible Entitlements		

1. Reservation Rate		
a. Deliverability Rate	\$ 3.00	\$ 0
b. Capacity Rate	\$ 0.4000	\$ 0
2. Commodity Rate		
Injection/Withdrawal	\$ 0.0126	\$ 0.0126
3. Overrun Service Rate	2/	\$ 0.0126

STATEMENT OF SURCHARGES

General Terms and Conditions Section	Particulars	Maximum Rate Per Dth	Minimum Rate Per Dth
6.15	Cashout Price Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
	Cashout Price Negative Surcharge applicable to Rate Schedules ETS, STS, FTS-1, FTS-2, FTS-3, FTS-4, FTS-4L, ITS, ITS-3, PTS-1, PTS-2 and PTS-3	\$0.0000	\$0.0000
6.24	Annual Charge Adjustment applicable to Rate Schedules ETS, STS, FTS-1, ITS FTS-2, FTS-3, FTS-4, FTS-4L, and ITS-3 1/	2/	2/

1/ Refer to listed Section of General Terms and Conditions for applicability to Rate Schedules FSS, DDS and MBS.

2/ The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

4.17 RESERVED FOR FUTURE USE

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 1.09240	\$ 0
b. Capacity - Monthly	\$ 0.01325	\$ 0
c. Deliverability - Daily (3)(4)	\$ 0.03591	\$ 0
d. Capacity - Daily (3)(4)	\$ 0.00044	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.03230	\$ 0.03230
3. Overrun Service Rate (1)	\$ 0.05174	\$ 0.03230
RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.05174	\$ 0.03230
SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	(5)	(5)

Rate Schedules FS and IS

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 5.1.4.2 of Rate Schedule FS for definition.
 (2) See Section 5.1.5 of Rate Schedule FS and Section 5.2.5 of Rate Schedule IS for applicability.
 (3) Rates applicable for Volumetric Rate Capacity Release.
 (4) See Section 6.1 paragraph 9 of the General Terms and Conditions of this Tariff.
 (5) The currently effective ACA unit charge as published on the Commission's website (www.ferc.gov) is incorporated herein by reference.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/ 7/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$3,181	\$5,298	\$9,456
Utilization Fee	0,00326	0,00616	0,01080
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,10458	0,17418	0,31088
Receipts in Central Zone - -----			
Reservation Fee	\$5,298	\$2,733	\$6,891
Utilization Fee	0,00616	0,00290	0,00754
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,17418	0,08985	0,22655
Receipts in Eastern Zone - -----			
Reservation Fee	\$9,456	\$6,891	\$4,774
Utilization Fee	0,01080	0,00754	0,00464
Max. Volumetric Rate at 100% L.F. 4/ 5/	0,31088	0,22655	0,15695

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/ 7/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT

Seasonal Peak Rates 4 Months Nov '14 - Feb '15	Western Zone Deliveries	Central Zone Deliveries	Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$5.389	\$8.975	\$16.019
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.17716 \$0.18110	\$0.29508 \$0.30253	\$0.52665 \$0.53972
<u>Receipts in Central Zone</u>			
Reservation Fee	\$8.975	\$4.630	\$11.673
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.29508 \$0.30253	\$0.15221 \$0.15572	\$0.38378 \$0.39290
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$16.019	\$11.673	\$8.088
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.52665 \$0.53972	\$0.38378 \$0.39290	\$0.26590 \$0.27151
 Seasonal Off Peak Rates 8 Months Apr '14 - Oct '14 and Mar '15	 Western Zone Deliveries	 Central Zone Deliveries	 Eastern Zone Deliveries
	(Rates per Dth)	(Rates per Dth)	(Rates per Dth)
<u>Receipts in Western Zone</u>			
Reservation Fee	\$3.079	\$5.129	\$9.154
Utilization Fee	\$0.00394	\$0.00745	\$0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.10123 \$0.10517	\$0.16862 \$0.17607	\$0.30094 \$0.31401
<u>Receipts in Central Zone</u>			
Reservation Fee	\$5.129	\$2.646	\$6.670
Utilization Fee	\$0.00745	\$0.00351	\$0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.16862 \$0.17607	\$0.08698 \$0.09049	\$0.21930 \$0.22842
<u>Receipts in Eastern Zone</u>			
Reservation Fee	\$9.154	\$6.670	\$4.622
Utilization Fee	\$0.01307	\$0.00912	\$0.00561
Max. Volumetric Rate at 100% L.F. 4/ 5/ IT Rate	\$0.30094 \$0.31401	\$0.21930 \$0.22842	\$0.15194 \$0.15755

RATE SCHEDULE TF

RESERVATION RATES	MARKET-TO-MARKET		FIELD-TO-FIELD/MARKET DEMARCATION
	TF12		TF5
	TF12 Base	Variable	
Base Tariff Rates 1/			TF5
Summer (Apr-Oct)	5.683	5.683	-0-
Winter (Nov-Mar)	10.230	13.866	15.153
			5.473
			9.853

COMMODITY RATES 2/		Market Area 3/		Field Mileage 5/		Carlton Surcharges 4/		Out-of-Balance 3/	
TF12 Base	TF12 Var.	TF5	TF5	Rate per 100 miles	Rate per 100 miles	Maximum	Minimum	Maximum	Minimum
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton Settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Electric Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based Rates.

RATE SCHEDULES TFX and LFT

RESERVATION RATES		MARKET-TO-MARKET		FIELD-TO-FIELD					
		Apr-Oct	Nov-Mar	Rate per 100 miles		Carlton Surcharges 4/		Out-of-Balance 3/	
Receipt Point	Delivery Point	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
Base Tariff Rates 1/		\$5,683	\$15,153	\$5,473	\$9,853				
COMMODITY RATES 2/ TFX and LFT		Market Area 3/		Field Mileage 5/ Rate per 100 miles		Carlton Surcharges 4/		Out-of-Balance 3/	
Market	Market	0.0364	0.0195			0.0175	0.0000	0.0364	0.0195
Field	Market	0.0364	0.0195	0.0122	0.0040	0.0175	0.0000		
Market	Field			0.0122	0.0040				
Field	Field			0.0122	0.0040			0.0276	0.0090
GULF COAST		Reservation 1/		Commodity 6/		Out-of-Balance 6/			
MOPS Gathering		1.0514	0.0000	0.0000	0.0000	0.0000	0.0000		
MOPS Transmission		1.5337	0.0000	0.0000	0.0000	0.0000	0.0000		
Tivoli - Downstream		0.6027	0.0000	0.0000	0.0000	0.0000	0.0000		
Other Gulf Coast		4.8169	0.0000	0.0000	0.0000	0.0000	0.0000		

- 1/ The minimum reservation rate is equal to zero.
- 2/ The applicable Mileage Indicator Districts (MIDs) billing rate will be added to the TF rates for volumes received in the Field Area, or received in the Market Area and delivered to the Field Area. The MIDs rates shown on Sheet Nos. 59-60A represent the maximum Field Area throughput commodity rates for any transaction involving MIDs. For volumes transported through Northern's Ft. Buford compressor station, the commodity rate, fuel and unaccounted for apply only to volumes that are not ultimately confirmed for re-delivery into Northern's Market Area.
- 3/ The Maximum and Minimum rates include the Market Area Electric Compression charge of \$0.0005 where applicable. In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.
- 4/ Applicable to Market Area shippers as provided for in the Carlton settlement filed in Docket No. RP96-347 dated October 20, 1996.
- 5/ Where applicable, the Field Area Compression charge of \$0.0000 and the ACA unit surcharge as set forth on FERC's website at <http://www.ferc.gov> will be added to the mileage based rates.
- 6/ In addition to the Maximum and Minimum rates, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <http://www.ferc.gov>.

RATE SCHEDULES FDD, PDD, IDD, ILD & SMS

Rate Schedule FDD

Maximum Reservation Fee	1.7140	1/
Maximum Capacity Fee	0.3567	1/
Injection Charge - Firm	0.0149	
Withdrawal Charge - Firm	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule PDD

Maximum Capacity Fee	0.3567	1/
Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule IDD

Maximum Monthly Inventory Charge	0.0887	1/
Injection Charge	0.0149	
Withdrawal Charge	0.0149	
Annual Rollover Fee	0.3567	1/

Rate Schedule ILD

Maximum Charge	11.7500	
Minimum Charge	0.5044	
Performance Obligation Charge	2.0000	

Rate Schedule SMS

Reservation Fee	2,1800	
Commodity Rate	0.0208	

1/ Minimum Rate is zero.

STATEMENT OF RATES
 (Rates Per Dekatherm)

Currently Effective Term-Differentiated Rates

Rate Schedule	Base Tariff Rate
<u>Category 1 (Contract Term of Less than 3 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.7507
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate 1/	\$5.7394
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.3143
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 2 (Contract Term of 3 Years to less than 5 Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.5607
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.5494
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$3.1243
Zone 2-2 Minimum Rate	\$0.0000
<u>Category 3 (Contract Term of 5 or more Years)</u>	
Monthly Reservation Rates	
FT-A	
Zone 1-1 Maximum Rate	\$4.3706
Zone 1-1 Minimum Rate	\$0.0000
Zone 1-2 Maximum Rate	\$5.3593
Zone 1-2 Minimum Rate	\$0.0000
Zone 2-2 Maximum Rate	\$2.9343
Zone 2-2 Minimum Rate	\$0.0000

1/ Throughout Viking's Statement of Rates and Tariff, "Zone 1-2" shall mean Transportation Service for quantities received in Zone 1 and delivered in Zone 2 or received in Zone 2 and delivered in Zone 1 whether by transport, exchange, or Displacement.

WBI Energy Transmission, Inc.
 FERC Gas Tariff
 Third Revised Volume No. 1

Twelfth Revised Sheet No. 12
 Superseding
 Eleventh Revised Sheet No. 12

NOTICE OF CURRENTLY EFFECTIVE RATES

(ALL RATES ARE STATED IN CENTS PER DEKATHERM OR EQUIVALENT DEKATHERM AS INDICATED)

RATE SCHEDULE	UNIT	BASE TARIFF RATE	TOP THROUGHPUT SURCHARGE	GAS SUPPLY REALIGNMENT SURCHARGE	BASE TARIFF RATE PLUS SURCHARGES
RATE SCHEDULE FT-1					
RESERVATION CHARGE					
MAXIMUM DAILY DELIVERY QUANTITY (MDDQ)					
MAXIMUM	RATE PER EQV. DKT PER MO.	921.000	N.A.	N.A.	921.000
MINIMUM	RATE PER EQV. DKT PER MO	0.000	N.A.	N.A.	0.000
COMMODITY CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
SCHEDULED OVERRUN CHARGE					
MAXIMUM A/B/C/	RATE PER DKT	32.112	N.A.	N.A.	32.112
MINIMUM A/B/C/	RATE PER DKT	2.842	N.A.	N.A.	2.842
VOLUMETRIC CAPACITY RELEASE CHARGE					
MAXIMUM	RATE PER DKT	30.279	N.A.	N.A.	30.279
MINIMUM	RATE PER DKT	0.000	N.A.	N.A.	0.000

- A/ SHIPPER MUST REIMBURSE TRANSPORTER IN-KIND FOR TRANSPORTATION FUEL USE, LOST AND UNACCOUNTED FOR GAS. THE APPLICABLE PERCENTAGE IS 3.867%, CONSISTING OF 3.582% FOR THE CURRENT PERCENTAGE AND 0.285% FOR THE DEFERRAL PERCENTAGE. THIS PERCENTAGE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- B/ SHIPPER MUST REIMBURSE TRANSPORTER FOR ELECTRIC POWER USED FOR TRANSPORTATION. THE APPLICABLE RATE IS 1.138 CENTS, CONSISTING OF 0.818 CENTS FOR THE CURRENT RATE AND 0.320 CENTS FOR THE DEFERRAL RATE. THIS RATE SHALL BE APPLIED TO THE APPLICABLE QUANTITIES OF GAS TENDERED TO TRANSPORTER FOR SHIPPER'S ACCOUNT AT THE RECEIPT POINT(S) INTO TRANSPORTER'S TRANSMISSION FACILITIES.
- C/ SHIPPER MUST REIMBURSE TRANSPORTER FOR THE ACA SURCHARGE. SUCH SURCHARGE SHALL BE THE ACA UNIT CHARGE SPECIFIED IN THE ANNUAL NOTICE ISSUED BY THE FERC ENTITLED "FY [YEAR] GAS ANNUAL CHARGES CORRECTION FOR ANNUAL CHARGES UNIT CHARGE."

Issued On: August 29, 2014
 Docket Number: RP14-1219-000
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