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June 15, 2020



Mr. Steve Kahl  
Director of Admin./Executive Secretary  
North Dakota Public Service Commission  
State Capitol  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0408

**RE: In the Matter of Otter Tail Power Company's Application for Approval of the Miscellaneous Tariff Language Update of the Renewable Resource Cost Recovery Rider, Rate Schedule 13.04 and the Generation Cost Recovery Rider, Rate Schedule 13.06  
Case No. PU-20-  
Initial Filing**

Dear Mr. Kahl:

While working on Otter Tail's updates to the electric service statements where we are moving the Fuel and Purchased Power amount from the Energy and Renewable Adjustment line on the customer bill over to the meter detail section and itemizing the remaining three riders, it was discovered some language in the tariffs need to be updated. The above mentioned rider tariff sheets need some miscellaneous language changes to reflect the itemization of the rider.

An electronic copy of this filing is being sent to you at [ndpsc@nd.gov](mailto:ndpsc@nd.gov).

If you have any questions regarding this filing, please contact me at 218-739-8049 or [mgunderson@otpc.com](mailto:mgunderson@otpc.com).

Sincerely,

*/s/MICHELLE GUNDERSON*  
Michelle Gunderson  
Tariff Administration

cjh  
Enclosures  
By electronic filing and U.S. mail

1 PU-20-269 Filed 06/15/2020 Pages: 5  
Application to Update Renewable Resource Cost Recovery and Generation Cost Recovery Riders  
Otter Tail Power Company  
Michelle Gunderson



Fergus Falls, Minnesota

**RENEWABLE RESOURCE COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
All Services	NRRA

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF RIDER:** This rider is applicable to electric service under all of the Company’s Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

**COST RECOVERY CHARGE:** There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (RRC) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The RRC charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules. ~~and will be included in the Energy and Renewable Adjustment line item on the customer’s bill.~~

<b>Renewable Resource Cost Recovery Factor 5.637 percent</b>
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**DETERMINATION OF RENEWABLE RESOURCE COST CHARGE:** The RRC Factor shall be determined by dividing the forecasted *balance of the RRC Tracker account* by the *forecasted retail revenues subject to the RRC Factor*. The forecasted RRC Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The RRC Factor shall be rounded to the nearest 0.001 percent.



Fergus Falls, Minnesota

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D

**Renewable Resource Cost Recovery Factor 5.637 percent**

**DETERMINATION OF RENEWABLE RESOURCE COST CHARGE:** The RRC Factor shall be determined by dividing the forecasted *balance of the RRC Tracker account* by the *forecasted retail revenues subject to the RRC Factor*. The forecasted RRC Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The RRC Factor shall be rounded to the nearest 0.001 percent.

NORTH DAKOTA PUBLIC  
 SERVICE COMMISSION  
 Case No. PU-20-  
 Approved by order dated

EFFECTIVE with bills rendered on  
 and after July 15, 2020, in North Dakota

APPROVED: Bruce G. Gerhardson  
 Vice President, Regulatory Affairs

**GENERATION COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
All Services	NGCR

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF RIDER:** This rider is applicable to electric service under all of the Company’s Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

**COST RECOVERY CHARGE:** There shall be included on each North Dakota customer’s monthly bill a Generation Cost Recovery (GCR) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The GCR charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules, ~~and will be included in the Energy and Renewable Adj line item on the Customer’s bill.~~

<b>Generation Cost Recovery Factor 6.041 percent</b>
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**DETERMINATION OF GENERATION COST RECOVERY CHARGE:** The GCR Factor shall be determined by dividing the forecasted *balance of the GCR Tracker account* by the *forecasted retail revenues subject to the GCR Factor*. The forecasted GCR Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The GCR Factor shall be rounded to the nearest 0.001 percent.

**GENERATION COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
All Services	NGCR

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

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**D**

<b>Generation Cost Recovery Factor 6.041 percent</b>
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**DETERMINATION OF GENERATION COST RECOVERY CHARGE:** The GCR Factor shall be determined by dividing the forecasted *balance of the GCR Tracker account* by the *forecasted retail revenues subject to the GCR Factor*. The forecasted GCR Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The GCR Factor shall be rounded to the nearest 0.001 percent.