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July 15, 2020



Mr. Steve Kahl
Director of Admin./Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard, Dept. 408
Bismarck, ND 58505-0408

**RE: In the Matter of Otter Tail Power Company's Application for Approval of the
Miscellaneous Tariff Language Update of the Renewable Resource Cost Recovery
Rider, Rate Schedule 13.04 and the Generation Cost Recovery Rider, Rate Schedule
13.06
Case No. PU-20-296
Compliance Filing**

Dear Mr. Kahl:

On June 15, 2020, the North Dakota Public Service Commission (Commission) received Otter Tail's initial filing requesting language changes to our Generation Cost Recovery Rider and Renewable Resource Cost Recovery Rider rate schedules. Attached you will find the final version of Otter Tail's Generation Cost Recovery Rider rate schedule, Section 13.06, page 1 and Renewable Resource Cost Recovery Rider rate schedule, Section 13.04, page 1 reflecting these language changes. Consistent with the June 19, 2020 Memorandum in the above referenced docket; the effective date on these rate schedules is July 15, 2020, which is 30 days after the initial filing, according to North Dakota Century Code Section 49-05-05.

An electronic copy of this filing is being sent to you at ndpsc@nd.gov.

If you have any questions regarding this filing, please contact me at 218-739-8049 or m Gunderson@otpc.com.

Sincerely,

/s/ MICHELLE GUNDERSON
Michelle Gunderson
Tariff Administration

cjh
Enclosures
By electronic filing and U.S. mail



Fergus Falls, Minnesota

RENEWABLE RESOURCE COST RECOVERY RIDER

DESCRIPTION	RATE CODE
All Services	NRRA

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

COST RECOVERY CHARGE: There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery (RRC) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The RRC charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

D
D

Renewable Resource Cost Recovery Factor 5.637 percent
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DETERMINATION OF RENEWABLE RESOURCE COST CHARGE: The RRC Factor shall be determined by dividing the forecasted *balance of the RRC Tracker account* by the *forecasted retail revenues subject to the RRC Factor*. The forecasted RRC Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The RRC Factor shall be rounded to the nearest 0.001 percent.

GENERATION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
All Services	NGCR

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company’s Retail Rate Schedules in Section 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*).

COST RECOVERY CHARGE: There shall be included on each North Dakota customer’s monthly bill a Generation Cost Recovery (GCR) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12, and 14, except for Section 14.09 (*TailWinds*). The GCR charge will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

D

Generation Cost Recovery Factor 6.041 percent
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DETERMINATION OF GENERATION COST RECOVERY CHARGE: The GCR Factor shall be determined by dividing the forecasted *balance of the GCR Tracker account* by the *forecasted retail revenues subject to the GCR Factor*. The forecasted GCR Tracker balance and retail revenues shall be based on the forecast for the appropriate 12 month period (or such other period as may be approved by the Commission). The GCR Factor shall be rounded to the nearest 0.001 percent.