

**Schmaltz, GERALYN R.**

*pu-20-366*

**From:** Schmaltz, GERALYN R.  
**Sent:** Monday, August 17, 2020 1:23 PM  
**To:** 'dfranklund@iea.coop'; tkupper@iea.coop  
**Subject:** Request for Temporary Authority Permit PSC Case No. PU-20-266  
**Attachments:** Temporary Auth. Permit Phillip Porter - Dawson.pdf  
  
**Importance:** High

*Hello!*

*Attached is a request from Montana-Dakota Utilities Co. For Temporary Authority to extend electric service to Phillip Porter at a location in Kidder County, North Dakota.*

*Please review this request as soon as possible and let me know whether the Cooperative will protest this application.*

*Have a great day!  
Geri*

*Geri Schmaltz  
Administrative Officer  
ND Public Service Commission  
600 E Boulevard Ave. Dept. 408  
Bismarck, ND 58505-0480  
Phone: 701-328-4092  
Fax: 701-328-2410  
[gschmaltz@nd.gov](mailto:gschmaltz@nd.gov)*

**2** **PU-20-366** Filed: 8/17/2020 Pages: 3  
**Email to cooperative re temporary authority permit**

Public Service Commission  
Geri Schmaltz



**TEMPORARY AUTHORITY PERMIT**  
**NORTH DAKOTA PUBLIC SERVICE COMMISSION**  
**PUBLIC UTILITIES**  
 SFN 50560 (6-96)

PSC Case No. PU-20-366

Date 7/31/20	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701 220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving KEM	
Name of Customer Phillip Porter	Location Sec SE 1/4 Sec 15 Twp 139N R 72W		
Address 3381 39th St SE		County Kidder	
City Dawson	State ND	Zip Code 58428	
Name of Nearest City Dawson	Distance to the City ~0.75 Miles (4050')		
When will service be extended? Summer 2020	Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other Ag (Onion Whse)		
Extension Length to Most Economical Point of Service Utility: 1,195 Coop: 3,295	Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Name of Person Contacted (PSC Use)	Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	
Estimated Cost of Extension \$ 24,216	Estimated Revenue \$1,050/Month		
Under what rate filed with the Public Service Commission will customer be served? 30			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter	Date Authorized		
Authorized By (Name of Commissioner)			

Extension must be made from most economical point of service.

**Comments:**

We have not made contact with REC to determine if they intend to protest or not. Note: They are significantly farther away with their 3 phase facilities

MDU will be required to install ~1195' of UG 3 phase primary

KEM would be required to install ~3295' of 3 phase primary

Phillip Porter  
PC & N Application

