



Public Service Commission
State of North Dakota

COMMISSIONERS

Brian Kroshus
Julie Fedorchak
Randy Christmann

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August 18, 2020

Jayden Veil
Montana-Dakota Utilities Co.
PO Box 1457
Bismarck, ND 58502
Email: Jayden.Veil@MDU.com

Re: Case No. PU-20-366
Montana-Dakota Utilities Co.
Phillip Porter – Kidder County
Public Convenience & Necessity

Dear Mr. Veil:

We received your request to extend electric service to Phillip Porter at a site located in the SE 1/4 of Section 15 Township 139N in R72W in Kidder County, North Dakota. Temporary Authority was granted by Commissioner Brian Kroshus on August 18, 2020. Extensions must be made from the most economical point of service.

Please submit your formal application for permanent authority as soon as possible so we may work on finalizing this request.

Best Regards,

Geri Schmaltz
Public Utilities Division

Enclosure

4 **PU-20-366** Filed: 8/18/2020 Pages: 2
Letter enclosed signed Temporary Authority Permit Application

Public Service Commission

Geri Schmaltz



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

PSC Case No. PU-20-366

Date 7/31/20	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701 220-6942
Name of Person Calling Jayden Veil		Name of Coop Serving KEM	
Name of Customer Phillip Porter	Location Sec SE 1/4 Sec 15 Twp 139N R 72W		
Address 3381 39th St SE		County Kidder	
City Dawson	State ND	Zip Code 58428	
Name of Nearest City Dawson		Distance to the City ~0.75 Miles (4050')	
When will service be extended? Summer 2020	Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other Ag (Onion Whse)		
Extension Length to Most Economical Point of Service Utility: 1,195 Coop: 3,295	Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Name of Person Contacted (PSC Use) Travis Kupper-Co. Gen. Mgr KEM	Date of Contact (PSC Use) August 18, 2020 via email	Time (PSC Use) 10:53	<input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$ 24,216	Estimated Revenue \$1,050/Month		
Under what rate filed with the Public Service Commission will customer be served? 30			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input checked="" type="checkbox"/> Letter	Date Authorized August 18, 2020		
Authorized By (Name of Commissioner) 			

Extension must be made from most economical point of service.

Comments:

We have not made contact with REC to determine if they intend to protest or not. Note: They are significantly farther away with their 3 phase facilities

MDU will be required to install ~1195' of UG 3 phase primary

KEM would be required to install ~3295' of 3 phase primary