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November 30, 2020

Mr. Steve Kahl, Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 480
Bismarck, ND 58505-0480

RE: Cost of Gas Changes
Case No. PU-20-439

PUBLIC DOCUMENT ENCLOSED: TRADE SECRET DATA REDACTED

Dear Mr. Kahl:

Enclosed herewith, please find Dakota Natural Gas, LLC's (DNG's) Cost of Gas (COG) information for that will be used on and after December 1, 2020. The attached schedules include the gas cost supporting worksheets and the applicable pipeline tariff sheet.

The COG by class for December, 2020 is as follows:

<u>Customer Class</u>	<u>\$ / therm</u>
Residential	\$0.29102
Small Commercial	\$0.29102
Commercial	\$0.29102
General Interruptible	\$0.24180

Please deduct the associated filing fee from DNG's pre-filing balance. Thank you for your assistance. Please do not hesitate to contact me should you have any questions or concerns or if you require additional information. My direct dial number is (507) 209-2110 and my email address is kanderson@greatermngas.com.

Sincerely,

DAKOTA NATURAL GAS, LLC

s/
Kristine A. Anderson
Corporate Attorney (Minnesota) & Regulatory Affairs

Enclosures

Class	Component	Distribution Charge	Cost of Gas	Total Rate
Residential	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.29102	\$ 0.66802
Small Commercial	Basic Service	\$ 16.00		\$ 16.00
	Commodity	\$ 0.37700	\$ 0.29102	\$ 0.66802
Commercial	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.37500	\$ 0.29102	\$ 0.66602
General Interruptible	Basic Service	\$ 100.00		\$ 100.00
	Commodity	\$ 0.25000	\$ 0.24180	\$ 0.49180

Units:
 Customer Charge - \$ per month
 Commodity Charge - \$ per therm

NATURAL GAS COST COMPONENT

		1	2	3
Cost Summary		Prior Cost	Current Adjustment	Current Cost
	Ref			
Annual Demand	(a)	0.04922	-	0.04922
<u>Commodity</u>				
Residential	(b)	0.32640	(0.08460)	0.24180
Small Commercial	(b)	0.32640	(0.08460)	0.24180
Commercial	(b)	0.32640	(0.08460)	0.24180
General Interruptible	(b)	0.32640	(0.08460)	0.24180

BILLING COST OF GAS BY CLASS (From Column 3)

Class Summary	Residential	Small Commercial	Commercial	General Interruptible
Annual Demand	0.04922	0.04922	0.04922	N/A
Commodity	0.24180	0.24180	0.24180	0.24180
SUBTOTAL	0.29102	0.29102	0.29102	0.24180
TRUE-UP	-	-	-	-
TOTAL COG	0.29102	0.29102	0.29102	0.24180

	13-Month Cost	
<u>Demand Cost (Residential and Commercial Firm)</u>		
1. System Demand Detail Total	\$ 11,874.72	
2. ND Annual / Seasonal Firm Therm Sales (Forecast)	241,270	
3. Demand Unit Cost \$ / Therm	\$ 0.04922	(a)
<u>Commodity Cost</u>		
4. VGT Month / Best Effort (Forecast)	\$ 2,248.74	
5. Budgeted Calendar Month Retail Therm Sales	9,300	
6. Commodity Unit Cost \$ / Therm (4 / 5)	\$ 0.24180	(b)
<u>Total Gas Cost per Therm</u>		
7. Residential / Commercial	\$ 0.29102	(a) + (b)
8. General Interruptible	\$ 0.24180	(b)

Purchased Gas Adjustment, November 2020
Dakota Natural Gas, LLC
Demand Charge Detail Supporting Worksheet

VGT Firm Transportation AF0358

<u>FT-A Annual Dollars</u>	<u>Value</u>	<u>Source</u>
Volume (Dth)	240	Contract
Times Total Rate	\$ 3.8060	See Detail Below
Times Month/Year	13	
<u>Annual Total</u>	<u>\$ 11,874.72</u>	

<u>Cost Components</u>	<u>Rate (\$ Dth)</u>	<u>Source</u>	<u>Term</u>
Base Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years
Filed Tariff Rate: Cat:3 Zone 1-1	\$ 3.8060	See Note 1	> 5 Years

NOTES:

(1) VGT Volume No. 1, Part 5.0 Statement of Rates, Effective April 1, 2020

Dakota Natural Gas, LLC
WACOG Worksheet
December-20

Schedule C

CONTAINS TRADE SECRET DATA

[PROTECTED DATA BEGINS]

[PROTECTED DATA ENDS]

Viking Spot Purchase Calculation

Estimated Usage
Baseload
Swing supplies

Monthly Delivery	Monthly Receipt
930	931 *
929	930 *
1	1 *
930	931

Estimated Supply Cost
Estimated Commodity Cost of Gas

\$	2,248.74	
\$	2.4180	WACOG

Includes Viking Fuel Retention Rate

0.10%

Dakota Natural Gas, LLC
Actual Daily Delivery Variance Charges
Pursuant to Docket No. XXXXX

Schedule D

12/1/2020

Prod. Month								
	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars	Mcf	Dollars

Not applicable at this time

Dakota Natural Gas, LLC
PGA True-up - Recovered Vs. Actual Gas Cost
July 2020 - June 2021

Summary

	July-20	August-20	September-20	October-20	November-20	December-20	January-21	February-21	March-21	April-21	May-21	June-21	TOTAL
Cost of Gas Recovered													
Demand	\$ -	\$ -	\$ -	\$ 186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 186
Commodity	-	-	-	774	-	-	-	-	-	-	-	-	774
Total Cost of Gas Recovered	\$ -	\$ -	\$ -	\$ 960	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 960
Cost of Gas Delivered													
Demand	\$ 913	\$ 913	\$ 913	\$ 913	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,654
Commodity	-	-	-	631	-	-	-	-	-	-	-	-	631
Total Cost of Gas Delivered	\$ 913	\$ 913	\$ 913	\$ 1,544	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,284
Over/(Under) Recovered													
Demand	\$ (913)	\$ (913)	\$ (913)	\$ (728)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,468)
Commodity	-	-	-	144	-	-	-	-	-	-	-	-	144
Net Over/(Under) Recovered	\$ (913)	\$ (913)	\$ (913)	\$ (584)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,324)
Cumulative Over/(Under)	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)
2020 - 2021 True-up Net Under Collection													\$ (913)
Out of Period Adjustments													-
PGA True-up Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Est. PGA True-up Collected 7/1/21 - 8/31/21													-
2018 - 2019 True-up - Collect 9/1/20 - 8/31/21	(913)	(913)	(913)	(584)	-	-	-	-	-	-	-	(0)	(3,324)
Total Cumulative Over/(Under) Recovered Cost of Gas	\$ (913)	\$ (1,827)	\$ (2,740)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (3,324)	\$ (4,237)
Summary:													
Estimated Over/(Under) Collected 2019- 2020 True-up													\$ (913)
Out of Period Adjustments													-
2020 - 2021 True-up - Over/(Under)recovered COG													(3,324)
Net (Under) Over recovered Cost of Gas													\$ (4,237)